### Redacted

Docket No. DW 20-071 Atkinson Area Waste Water Recycling, Inc. Request for Change in Rates and Request for Waiver of Certain Puc 1604.01 Requirements Data Responses Filed by Atkinson Areas Waste Water recycling Inc.

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Responses to Staff Data Request Set 1



October 16, 2020

By electronic mail (executive.director@puc.nh.gov)

Ms. Debra Howland Executive Director & Secretary NH PUC 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Atkinson Area Waste Water Recycling, Inc. - DW 20-071 Responses to Staff Data Request Set 1

Dear Ms. Howland:

Pursuant to Puc 1604.02(a)(1) the company submits this cover letter with an electronic copy of its responses to Staff Data Requests Set 1 for the above-referenced matter. Pursuant to the Commission's March 17. 2020 letter citing to the COVID-19 emergency, the Company will not file any paper copies. The Company will maintain the original paper copy of this submission and file accordingly upon further notice from the Commission

Should you have any questions, please don't hesitate to contact me.

Very truly yours,

Anthon S. Augeri General Counsel

TA/ljs enclosures e cc: service list

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-1                         | Witness: John Sullivan |
|                                   | and Harold Morse       |

### <u>Staff 1-1</u>

Ref: Petition for Approval of Permanent Rates and Proposed Tariff Revisions (filed July 13,

2020), and attachments as refiled and bates stamped on September 21, 2020 (Petition), Petition,

Testimony of Harold J. Morse, Management - Service Rental Agreement

### Management Service Rental Agreement and Owners of the Company

Considering the close relationship between Atkinson Area Waste Water Recycling, Inc.

(AAWW or the Company), Lewis Builders Development, Inc., (LBDI), Hampstead Area Water

Company, Inc. (HAWC), Atkinson Concessions, Inc., d/b/a Atkinson Resort & Country Club

(ACI), and Atkinson Farm, LLC (AF),

- a. When was the last time that the Company, (AAWW) or AF solicited bids from third party contractors or performed a cost comparison to determine the reasonableness of the charges to AAWW in the Management Service Rental Agreement? Please explain further and provide any supporting documentation.
- b. Please provide an updated chart showing ownership and officers of each entity, including any pending charges under consideration. *See, e.g.*, Docket 20-091.

### Response 1-1

a. LBDI has never charged a Management Fee to AAWW. Therefore, AAWWR has never solicited bids from third parties. The Company feels that a \$5,000 per year Management

Fee going forward is appropriate based on the amount of time spent by Christine Lewis Morse and Harold Morse on Company matters.

The hourly fees as shown in the agreement for other services are the same as in the Management Agreement between LBDI and HAWC, which were approved in several past HAWC rate cases.

b. AAWW does not wish information showing the ownership and officers of the non-public utility entities to be part of the public docket. This does not include AF because it is the current owner of AAWW, and there is a pending petition to allow transfer of ownership (see Docket 20-091) that outlines AF's ownership.

Owners of the public utilities are:

AAWW – Atkinson Farm, LLC owns 100% of the company. Officers are:

|    | Harold J. Morse       | President           |
|----|-----------------------|---------------------|
| 2. | Christine Lewis Morse | Vice President      |
| 3. | Jonathan T. Morse     | Treasurer           |
| 4. | Elizabeth A. Morse    | Secretary           |
| 5. | Anthony S. Augeri     | Assistant Secretary |

HAWC – Christine (Lewis) Morse Revocable Family Trust of 2000 owns 100% of the company. Officers are:

| 1. | Harold J. Morse       | President           |
|----|-----------------------|---------------------|
| 2. | Christine Lewis Morse | Vice President      |
| 3. | Jonathan T. Morse     | Treasurer           |
| 4. | Elizabeth A. Morse    | Secretary           |
| 5. | Anthony S. Augeri     | Assistant Secretary |
|    |                       | •                   |

| Date request received: 10/01/2020 | Date of Response:       |
|-----------------------------------|-------------------------|
| Staff 1-2                         | Witness: Joshua Manning |

### Staff 1-2

Ref: Petition, Testimony of Harold J. Morse, Testimony of Stephen St. Cyr, Commission Order

24,899 (September 25, 2008), Docket DW 07-131 (AAWW prior rate case)

### **Construction Status of Atkinson Heights**

Regarding the first residential building of Atkinson Heights, please explain further:

- a. The construction status of the first building;
- b. The marketing efforts on behalf of the residential buildings, including but not limited to whether the Company anticipates the units will be full time residents, seasonal residents; owners or renters;
- c. When does the Company anticipate the first customers will receive wastewater services?

In 2008-2009, the Company's last rate case included an "initial" plan to build four condominium buildings with 128 total residential customers, to establish residential customers. As of this date, only one building is under construction. Please explain further:

- a. Why construction was delayed for a period of approximately twelve years;
- b. The status of residential construction in the region (40-mile radius).

**Response 1-2** (Note this data request did not distinguish that there are two requests with 3 and 2 sub-requests respectively resulting in two 'a' and two "b" requests and responses.

Response regarding the first residential building and three sub-requests

- a. The first building (Building #5) at Atkinson Heights is currently framed and is weather tight. There is a target completion date of February 2021.
- b. LBDI is just starting to begin marketing efforts for Atkinson Heights. These units are 55+ condominiums to be sold to individuals over the age of 55 and occupied by fulltime residents.
- c. Sometime between January and March 2021.

### Response regarding 2008-2009 last rate case

- a. Construction was delayed for approximately 12 years due to the passing of Peter Lewis, the founder and President of the Company and the related Lewis companies including HAWC and LBDI, in 2008 and the weak economy for this type of residential unit during the early part of that time frame. Additionally, the builder (LBDI) was involved with long term development projects during this timeframe.
- b. Presently, residential construction in our region is very much in demand with extremely low inventories.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-3                         | Witness: Joshua Manning and |
|                                   | Stephen P. St. Cyr          |

### <u>Staff 1-3</u>

Ref: Petition, Testimony of Harold J. Morse, Testimony of Stephen St. Cyr

### **Construction Status of Atkinson Heights**

Regarding the second residential building, please explain further:

- a. The construction status of the second building;
- b. Does the Town of Atkinson limit the number of buildings that can be constructed per

year, or has the approval changed/ been updated to reflect a different number of approved

buildings since the DW 07-131 proceeding?

- c. Is there a possibility the second building will not be constructed? If so, who will make that determination, when and how will the Company be informed of this?
- d. How does the Company believe this contingency should be accounted for in its proposed revenue requirement and proposed residential and commercial rates?
- e. How does the Company consider the fact that the prior rates were created including an anticipated 128 customers who never materialized?

### Response 1-3

a. The second building (building 6) construction is under way; preparation, digging the cellar hole and the foundation to be poured before January 21'.

- b. No, the Town of Atkinson does not restrict the number of buildings and nor has the approval changed to reflect the number of approved buildings. It remains the same at (9) 32-unit buildings.
- c. Yes, this is always a possibility. The decision would be made by the developer, Lewis Builders Development, Inc. LBDI would make the company aware of this in writing.
- d. The Company believes that this contingency is taken into consideration. All of the plant is being contributed so there is no impact on rate base / rates. The expenses are largely variable. As such, to the extent that the second building is not constructed, the expenses would be less and the revenue associated with the customers from the second building would not materialize.
- e. In the prior petition (DW 07-131) the Company's original proposal was to use 64 customers. After negotiation with the PUC staff, that number was increased to 128 customers.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-4                         | Witness: Stephen P. St. Cyr |

### <u>Staff 1-4</u>

Ref: Petition & Tab 5: Report of Proposed Rate Changes (Bates 14)

### **Report of Proposed Rate Changes**

The Company explained the builder of Atkinson Heights now anticipates constructing two residential buildings. Each building is to be comprised of 32 units, or customers. At full capacity, the Company anticipates a total number of 64 units, and therefore a total number of 64 customers. The first building is described as "under construction." The Company recently explained in a technical session that the second building will not be completed until sometime in the future. However, the Company's proposed rate structure includes all customers from both buildings (64 residential customers total). Given the construction history since the prior rate case, and the construction status of the second building, please explain further:

- a. Why it would be reasonable to base the residential portion of the rate structure on 64 residential customers rather than a different number;
- b. If in a subsequent rate case, building one is not at full capacity, or building one includes a substantial portion of seasonal owners, how should future rate setting consider capacity?
- c. In the absence of residential owners over a prolonged period of time, should the commercial customer rates increase?

### Response 1-4

- a. It is reasonable to base the residential portion of the rate structure on 64 residential customers because that is the current plan that both the developer and the sewer company are working towards.
- b. The Company's focus is on this rate case and not a subsequent rate case. At the time of a subsequent rate case, the facts at the time will be taken into consideration.
- c. The Company's proposed rates in this case are design for each class of customer to pay their share of costs based on the anticipated sewer flow utilized. As such, the commercial customer is paying its share based on its actual sewer flow and its rates should not be increased.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-5                         | Witness: Stephen P. St. Cyr |

### <u>Staff 1-5</u>

Ref: PUC Audit Report from Karen Moran, Chief Auditor, to Director Steve Frink, Assistant

Director Jayson Laflamme, and Utility Analyst Anthony Leone, dated September 17, 2020, page

14 (provided to AAWW on September 17, 2020).

### **Uncollected Rate Case Expenses**

Commission Audit Staff noted that the Company's books and records reflect a balance

comprised of uncollected rate case expenses from the prior rate case in the amount of \$8,673.23

Please explain what the Company intends to do with the balance. Please include any

Commission precedence or other applicable material in support of your position.

### Response 1-5

Response: The Company proposes to write off such amount in 2020.

| Date request received: 10/01/2020 | Date of Response:       |
|-----------------------------------|-------------------------|
| Staff 1-6                         | Witness: Joshua Manning |

### <u>Staff 1-6</u>

Ref: Petition, Testimony of Harold Morse at 3

#### Wastewater Used as Irrigation

Mr. Morse describes how at least some of the Company's treated wastewater is eventually used

for irrigation at the Atkinson Country Club. In light of ACIs use of the wastewater, please

explain the following:

- a) Any alternatives to that use, including the cost of that alternative if there is one;
- b) Does the Company receive any compensation for the wastewater used as irrigation?
   Please explain.
- c) How much of AAWW's treated wastewater is currently used annually for irrigation, (by volume and percentage);
  - 1. Does the Company anticipate this will change after the construction of additional buildings?

 What does the Company anticipate the volume of wastewater will be, and what percentage will be used after the construction and full occupancy of building 1?
 What does the Company anticipate the volume of wastewater will be, and what percentage will be used after the construction and full occupancy of building 2?
 What does AAWW do with wastewater not used for irrigation (extra wastewater)? What will it do with the increased volume of extra wastewater as residential usage

increases?

d) Is there is any increase in treatment costs to the Company for wastewater that is used for irrigation by ACI, compared to alternative uses for the treated wastewater. If so, please provide cost difference and supporting documentation.

### Response 1-6

- a. There are no alternatives to that use as all of the Company's treated wastewater is disposed of by means of a ground water discharge permit where water has to be sprayed out on the ground surface and absorbed into the ground. Alternatives would be a costly surface water discharge process that would come with increased federal permits and additional operational costs for a higher level of treatment prior to discharge. AAWW is the holder of a groundwater discharge permit and also holds a discharge easement (with ACI) over Atkinson Farm property granting rights to AAWW to, among other things, spray irrigate.
- b. No. As stated in 1-6(a), it would be costlier for the Company to dispose of the water if it couldn't be used for irrigation.
- c. 100% of the wastewater generated by the company is used for irrigation at AF land (Atkinson Country Club) pursuant to the easement referenced in the Company's response to subpart (a).
  - No, there is an easement that Atkinson Farm must accept 100% of all waste water generated by AAWW. Having AF use the water for irrigation is less expensive that other alternatives – see response to 4 below.
  - After the first 32 unit building is constructed the volume of waste water will increase from 5.0 MG/ Year to 6.17 MG/ Year. As stated in previous response, 100% of this waste water will be used for irrigation.

- After the Second 32 unit building is brought online the total flow will increase from 6.17 MG/ Year to 7.34 MG/ Year. As stated in previous response, 100% of this waste water will be used for irrigation.
- 4. There is no wastewater not used for irrigation. Irrigation is our primary means of disposal and takes priority over ACI's own fresh water use. We have a discharge easement over AF property (Atkinson Country Club) that allows for this. The only alternatives for disposing the wastewater would cost the Company money.
- d. There are no increased costs as we are treating it to the minimum standards required for all groundwater discharge permits in the state as regulated by NH DES. Alternatives would be to use surface water discharge and this would come at a higher cost with more regulatory burden.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-7                         | Witness: Stephen P. St. Cyr |

### <u>Staff 1-7</u>

Ref: Tab 5: Report of Proposed Rate Changes (Bates 14)

### **Proposed Revenue**

The proposed annual revenue derived from the Commercial customer is identified as \$53,415.

Based on the proposed Commercial rates contained in the Company's proposed tariff (Tab 12 /

Bates 101), it would appear that anticipated revenue to be derived annually from the Commercial

customer should be \$50,003 (\$5,837.42/customer + [2,618 ccf x \$16.87/ccf]), or an annual

difference of \$3,412. Please explain.

### Response 1-7

See Staff 1-7 attachment - Revised Report of Proposed Rate Changes.

#### Atkinson Area Waste Water Recycling, Inc.

#### Staff 1-7 Attachment

Report of Proposed Rate Changes - Revised

| Utility                     | Atkinson Area Waste Water Recyclying, Inc. |                       |    |                     |                        | Date | Date Filed:        |    |                     |    |                  |
|-----------------------------|--|-----------------------|----|---------------------|------------------------|------|--------------------|----|---------------------|----|------------------|
| Tariff No.:                 |  |                       |    |                     |                        | Effe | ctive Date:        |    |                     |    |                  |
| Sewer Revenues              | Annual<br>Sewer                            | Annual<br>Sewer Flow  |    |                     |                        | Δι   | uthorized          |    |                     |    | Proposed         |
| Rate of Class<br>of Service | Flow<br>in gallons                         | per 100<br>cubic feet |    | Effect of<br>Change | Number of<br>Customers |      | Present<br>Revenue |    | Proposed<br>Revenue |    | Change<br>Amount |
| Commercial                  | 1,958,000                                  | 2,618                 | \$ | 16,525              | 1                      | \$   | 34,173             | \$ | 50,698              | \$ | 16,525           |
| Residential                 | 2,336,000                                  | 3,123                 |    | 21,315              | 64                     |      | 44,107             | \$ | 65,422              |    | 21,315           |
| Total Measured Revenues     | 4,294,000                                  | 5,741                 | \$ | 37,840              | 65                     | \$   | 78,280             | \$ | 116,120             | \$ | 37,840           |
| Misc.                       |  |                       |    | 72,034              | -                      |      | -                  |    | 72,034              |    | 72,034           |
| Total                       | 4,294,000                                  | 5,741                 | \$ | 109,874             | 65                     | \$   | 78,280             | \$ | 188,154             | \$ | 109,874          |
| Avg.Res.Cust.               |  |                       | \$ | 333                 |                        | \$   | 689                | \$ | 1,022               | \$ | 333              |

Note: Commercial sewer flow is actual 2019 gallons. Residential sewer flow are projected gallons based on 3,200 gallons per day.

Sewer Rates (Annual rate billed quarterly in arrears):

|                                 | C approved<br>wer Rates | % increase in<br>rev per class | Proposed<br>Sewer Rates |          | Number of<br>Customers | Proposed<br>Revenue |  |
|---------------------------------|-------------------------|--------------------------------|-------------------------|----------|------------------------|---------------------|--|
| Commercial                      | \$<br>3,000.00          | 1.483394                       | \$                      | 4,450.18 | 1                      | \$ 4,450.18         |  |
| Residential                     | \$<br>108.00            | 1.483394                       | \$                      | 160.21   | 64                     | 10,253.22           |  |
| Total Revenue from Base Charges |                         |                                |                         |          |                        | \$ 14,703.40        |  |
| Total Revenue from Consumption  | \$<br>11.91             |                                | \$                      | 17.67    |                        | \$ 101,416.60       |  |
| Total Measured Revenue          |                         |                                |                         |          |                        | \$ 116,120.00       |  |

SPSt. Cyr 10/7/2020

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-8                         | Witness: Stephen P. St. Cyr |

### <u>Staff 1-8</u>

Ref: Tab 5: Report of Proposed Rate Changes (Bates 14)

### **Proposed Rate Changes**

The authorized present revenue derived from Residential customers is \$25,504. Based on the Residential rates contained in the Company's current tariff, it would appear that the authorized revenue derived annually from Residential customers should be \$44,107 ([(\$108/customer x 64 customers] + [3,123 ccf x \$11.91/ccf]), or a difference of \$18,603. Please explain.

### Response 1-8

See Staff 1-7 attachment.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-9                         | Witness: Stephen P. St. Cyr |

### Staff 1-9

Ref: Tab 5: Report of Proposed Rate Changes (Bates 14)

### **Proposed Rate Changes**

The proposed annual revenue derived from 64 Residential customers is \$62,705. Based on the proposed Residential rates contained in the Company's proposed tariff (Tab 12 / Bates 101), it would appear that anticipated revenue to be derived annually from Residential customers should be 66,135 ([210.15/customer x 64 customers] + [3,123 ccf x 16.87/ccf]), or a difference of 3,430. Please explain.

### Response 1-9

See Staff 1-7 attachment.

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-10                        | Witness: Charles Lanza |

### <u>Staff 1-10</u>

Ref: Tab 5: Report of Proposed Rate Changes (Bates 14)

### **Proposed Rate Changes**

The Company's note indicates that, "Residential sewer flow are projected gallons based on 3,200

gallons per day." Please confirm whether the 3,200 gallons per day (GPD) projection represents

the anticipated usage of:

a) A full occupancy of both anticipated residential buildings (50 GPD per unit x 64 units =

3,200 GPD), or

b) full occupancy of just one of the anticipated residential buildings (100 GPD per unit x 32

units = 3,200 GPD).

### Response 1-10

- a) No, full occupancy of 1 anticipated building.
- b) Yes, full occupancy of just one of the anticipated residential buildings (100 GPD per unit x

32 units = 3,200 GPD).

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-11                        | Witness: Charles Lanza |

### Staff 1-11

Ref: Tab 5: Report of Proposed Rate Changes (Bates 14), DW 07-131 Stipulation Agreement (filed July 18, 2008) (identified at July 29, 2008 hearing at Exhibit 7), Page 2 (attached); Testimony of St. Cyr in DW 07-131 Page 8:

### **Proposed Rate Changes**

In the Company's prior rate proceeding (DW 07-131), the anticipated annual consumption per residential customer for Atkinson Heights of 43 CCF was based on that of the Cricket Hill development, which was described as "a similar development with similar size units." (Ref: DW 07-131, St. Cyr Testimony, Page 8). It appears from the Company's current filing as if the Company's estimated per customer annual usage, in CCF, has increased to approximately 50 CCF.

- a) Please describe Cricket Hill, and explain whether the comparison of Atkinson Heights and Cricket Hill residential consumption continues to apply with regard to the instant rate proceeding and why.
- b) Please also explain the increase in the estimated CCF for Atkinson Heights from the prior rate case.
- c) Please provide a detailed explanation with regard to how the anticipated residential consumption for Atkinson Heights was determined. Please provide all supporting documentation and calculations as necessary.

### Response 1-11

a) Cricket Hill is a 55+ age restricted Condominium community comprised of two-unit buildings with two bedrooms / unit. The comparison continues to apply as it is an age restricted community with the same number of bedrooms.

b) 43 CCF / year is equal to 32,164 Gallons / Year or 88+/- Gallons / Day/ unit. This number was originally only based on one other project as a comparison. We are now using 100 GPD / unit based on an engineering study we had done as part of our DES design approval for the full capacity of the treatment plant. This study looked at a much larger representative sample of data for similar type buildings. (see attached).

c) See Attachment to 1-11 (Excerpt from Wastewater Treatment plant expansion design. This document was prepared by Daryl Caulkins, PE and was accepted by DES for design purposes back in 2008.)

Figure 2. 2004-2007 treatment performance for Total Suspended Solids reduction.

There appears to be a slight seasonal fluctuation in the data where toward the end of the summer and into the early part of winter with very low concentrations (sometimes zero) of suspended solids leaving the wetlands. Again, treatment fluctuated on a summer seasonal basis with 88-97% removal during each of the 4 years.

#### 2.0 Water Demand Estimates for Proposed Condominiums

The water supply estimates for the proposed condominium project (an age restriction of 55+ and no outside water spigots) are based on measured flows from similar type residential communities in the surrounding area of Atkinson, NH that also have a restricted age of 55 or older. Based on discussion with local realtors, most people purchasing these 2 bedroom units are married, but wish to have an extra bedroom for guests, yet when the water demand is calculated on the number of bedrooms, the values are much lower than for the average daily domestic use of 50-75 gpd/person/BR. These residents also tend to travel to warmer climates during the winter period and the daily use from these complexes drops again during these periods.

The flows in table 2 are from a 55+ age restricted community of forty duplex and single home 2 BR units with lawn spigots in East Kingston, NH. Water flow figures were obtained from the Hampstead Area Water Company.

|              | Gal  | lons per day | /BR  |         | Totals |
|--------------|------|--------------|------|---------|--------|
| Date/Quarter | Q1   | Q2           | Q3   | Q4      | Yearly |
| 2005         | 44.9 | 65.1         | 41.9 | 44.7    | 49.2   |
| 2006         | 36.7 | 52.4         | 41.6 | 37.4    | 42.0   |
| 2007         | 42.5 | 54.7         | 42.2 |         | 46.5   |
|              |      |              |      | Average | 45.9   |

The flows in table 3 are from a 62+ age restricted community of single and 2 bedroom condominiums with lawn spigots in Kingston, NH. Water flow figures were obtained from the Hampstead Area Water Company.

| Table 3. Lam | plighter ] | Estates: 1  | & 2BR Ur | nits-96 BR |        |
|--------------|------------|-------------|----------|------------|--------|
|              | Gall       | ons per day | /BR      |            | Totals |
| Date/Quarter | Q1         | Q2          | Q3       | Q4         | Yearly |
| 2005         | 28.8       | 36.1        | 26.9     | 24.2       | 29.0   |
| 2006         | 38.9       | 32.4        | 27.0     | 29.9       | 32.0   |
| 2007         | 28.9       | 28.0        |          |            | 28.4   |
|              |            |             |          | Average    | 29.8   |

The data on flows in table 4 are from a condominium complex in Exeter, NH with an age restriction of 55+ and no outside spigots. Water flow figures were obtained from the town of Exeter.

| Table 4. Sterl | ing Hill: | 66-2BR A     | partments |      |        |
|----------------|-----------|--------------|-----------|------|--------|
|                | Gallor    | ns per day/B | R         |      | Totals |
| Date/Quarter   | Q1        | Q2           | Q3        | Q4   | Yearly |
| 2007           | 15.2      | 19.1         | 13.4      | 19.4 | 16.8   |

The Kessington Place complex is another 55+ age restrictive community with no outside spigots and for this site we were able to obtain monthly flows for 3 different buildings. Water flow data were obtained from the Town of Salem and they are displayed in table 5.

| Table 5. Kessington Place, Salem, NH      |               |                  |        |  |  |
|---|---------------|------------------|--------|--|--|
| Bld #1 & 3: 6-1BR & 16 2-BR units (38 BR) |               |                  |        |  |  |
| Bld #2                                    | 2: 9-1BR & 24 | -2BR units (57 E | BR)    |  |  |
|   | gpd/BR        | gpd/BR           | gpd/BR |  |  |
| Month                                     | Bld #1        | Bld #2           | Bld #3 |  |  |
| 2007 Jan                                  | 27.3          | 30.5             | 21.0   |  |  |
| 2007 Feb                                  | 45.5          | 53.6             | 36.0   |  |  |
| 2007 Mar                                  | 38.3          | 45.1             | 30.4   |  |  |
| 2007 April                                | 34.1          | 43.7             | 27.6   |  |  |
| 2007 May                                  | 29.8          | 33.4             | 27.3   |  |  |
| 2007 June                                 | 44.6          | 49.9             | 38.7   |  |  |
| 2007 July                                 | 48.3          | 55.9             | 52.7   |  |  |
| 2007 Aug                                  | 39.4          | 50.0             | 45.7   |  |  |
| 2007 Sept                                 | 48.6          | 54.2             | 61.7   |  |  |
| 2007 Oct                                  | 36.8          | 44.4             | 46.4   |  |  |
| 2007 Nov                                  | 44.0          | 52.1             | 56.4   |  |  |
| 2007 Dec                                  | 39.4          | 53.8             | 55.9   |  |  |
|   |               |                  |        |  |  |
| Average Yearly                            | 36.6          | 43.6             | 38.4   |  |  |

Table 6 contains values of average monthly flows for 3 buildings in the Club @ Meadowbrook in Salem, NH for an over 55 age community with no outside spigots. Water flow data were obtained from the Town of Salem.

#### Staff 1-11 Attachment

| Table 6. Club @ Meadowbrook, Salem, NH |        |        |        |  |  |
|--|--------|--------|--------|--|--|
| Each Building: 5-1BR & 35-2BR units    |        |        |        |  |  |
|  | gpd/BR | gpd/BR | gpd/BR |  |  |
| Month                                  | Bld #1 | Bld #2 | Bld #3 |  |  |
| 2007 Jan                               | 24.5   | 23.2   | 22.5   |  |  |
| 2007 Feb                               | 33.5   | 32.1   | 31.0   |  |  |
| 2007 Mar                               | 30.9   | 28.6   | 28.6   |  |  |
| 2007 April                             | 42.9   | 44.5   | 39.2   |  |  |
| 2007 May                               | 25.7   | 25.1   | 21.6   |  |  |
| 2007 June                              | 45.5   | 42.9   | 38.6   |  |  |
| 2007 July                              | 38.3   | 35.7   | 34.4   |  |  |
| 2007 Aug                               | 38.3   | 36.0   | 35.1   |  |  |
| 2007 Sept                              | 49.2   | 47.9   | 45.2   |  |  |
| 2007 Oct                               | 39.6   | 39.9   | 40.2   |  |  |
| 2007 Nov                               | 46.2   | 48.5   | 43.2   |  |  |
| 2007 Dec                               | 33.8   | 36.7   | 34.1   |  |  |
|  |        |        |        |  |  |
| Average Yearly                         | 34.5   | 33.9   | 31.8   |  |  |

A review of the data from the 5 tables of flows from these age restricted "communities" based on quarterly and monthly flows show a range of monthly averaged daily flows from 15 to 45 gpd/BR. The data in tables 5 & 6 from the two sites with 3 building complexes each (similar to the proposed Lewis project at ARCC) have a smaller range in flows, 32 to 44 gpd/BR with distinct seasonal variations; lower flows in the winter period and higher flows during the warmer months.

Based on the information presented in the five tables above, I believe a design wastewater flow of 50 gpd/BR is an appropriate value for the proposed condominium project at the ARCC where 288-2BR units are being proposed. Peaking daily flows will be dampened tremendously with the large number of proposed units.

#### 3.0 Proposed Wastewater Upgrade & Residential Building Plan

AAWWR wishes to upgrade and expand the above treatment facilities from the existing permitted value of 24, 450 gpd to 38,800 gpd in a phased approach. AAWWR would also like to increase this figure in the future to 60,000 gpd at a later date, but this a different configuration of treatment systems. The general approach for upgrading the wastewater facilities for 38,800 gpd is as follows:

1. Perform maintenance on the constructed wetlands cells (remove purple loosestrife, reintroduce wetland plants and install a continuous flow meter at the outlet),

2. Add a submerged aeration system to the existing storage lagoon to provide a tertiary treatment for BOD reduction,

3. Construct a second pond for additional storage of treated effluent during the winter period,

4. Provide contact chlorination during the pumping of effluent from the first pond to the proposed second pond,

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-12                        | Witness: Joshua Manning and |
|                                   | Stephen P. St. Cyr          |

### Staff 1-12

Ref: Tab 8: Testimony of Stephen P. St. Cyr, Pages 2-3, 9 (Bates 24-25, 31), Tab 7: Testimony of Harold J. Morse, p. 3 (Bates 20)

#### **Provision of Services to Two Buildings**

Mr. St. Cyr states, "In order to provide sewer service to the 2 buildings, AAWWR will have to add septic tanks, forced collection sewers, a pump station and pumping equipment. The sewer infrastructure will be contributed by Lewis." Harold J. Morse's testimony indicates that the existing treatment plant is approved with a design flow of 38,800 GPD, or 14,162,000 gallons per year (38,800 GPD x 365 days). Present annual sewer flows per the Report of Proposed Rate Changes (Tab 5 / Bates 14) is indicated as 4,294,000 gallons (1,958,000 + 2,336,000) for the one commercial and 64 residential customers (2 buildings) respectively. This results in approximately 30.32% of approved capacity (4,294,000 gallons  $\pm 14,162,000$  gallons).

a) In light of such, and for each specifically mentioned asset indicated on Page 3 of Mr. St. Cyr's testimony, please provide a detailed explanation regarding the necessity of each asset as it relates to the two additional buildings and/or the sewer system as a whole.
Please be specific as to the number, size, and purpose of each indicated sewer asset addition, and if these assets were also contemplated in the prior rate case and if not, why not.

- a) Please provide an update as to the status of the construction of these assets with amounts, if completed and available.
- b) Please explain the decision to construct the identified annual capacity, 38,800 GPD, all at once rather than over time;
- c) Please explain if there is any impact to the Company's revenues, expenses, or rates from the construction decision in part (c) above.

### Response 1-12

a. Septic Tanks. Septic tanks are required to collect the solid component of wastewater.
 Our treatment plan is only designed to treat effluent after it has left the septic tanks. One
 8,000 Gallon Primary Septic tank is planned for each 32-unit building.

-Collection System. The Collection system for the first two buildings will be primarily gravity and consist of approximately 1,200' of 6" sewer line and manholes. This is needed to get the effluent to flow from the planned building sites to nearest gravity sewer owned and operate by the company.

-Pump Station and Pumping equipment. This is needed for the company to be able to pump treated wastewater from our 5.0 MG Lagoon (Pond 2) during winter months. The current pump station at this location is a seasonal portable one with no structure. Presently, with the flow of only our one commercial customer (the Atkinson Country Club clubhouse) we are able to accommodate this flow over the winter with the capacity in pond 2 by pumping down to a low level every fall. Once we receive the additional flow from the 32-unit residential building, we will need to pump this pond down more frequently which will require pumping during winter months. This will require a physical structure that is insulated and heated that can pump the pond down during the winter months. It will be equipped with duplex 25 HP submersible pumps operating as a lead and lag.

These assets have always been contemplated.

- b. The treatment plant is comprised of multiple different parts. Some common to all and some specific to the new residential building being constructed. The wetland treatment cells, aeration lagoon (pond 2) and pump station are common to all wastewater that flows into the plant. Additionally, the developer is adding septic tanks and pre-treatment systems to each of the proposed buildings that are being contributed by the developer. Construction work has not yet started on the install of the additional septic tanks, collection system and pump station. That work is anticipated to start late fall 2020.
- c. The system design was approved for annual capacity of 38,800. However, only certain components of the treatment plant have been fully constructed to accommodate the design flow of 38,800. The remainder will be built as future buildings are brought online and contributed as CIAC.
- d. Since all of the plant has been contributed, there is no impact to the Company's revenue, expenses and rates from the construction decision in part (c) above.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-13                        | Witness: Stephen P. St. Cyr |

### Staff 1-13

Ref: Mr. St Cyr's Testimony, Page 6 (Bates 28)

### Contributions In Aid of Construction (CIAC) Tax pro forma:

a) Please provide the supporting computation(s) relative to the Company's proposed CIAC

Tax pro forma adjustment of \$72,034.

b) Please provide further explanation with regard to why the Company is proposing a

revenue adjustment for this CIAC Tax pro forma rather than a rate base adjustment.

### Response 1-13

- a. See the bottom of Schedule 3B for Calculation of CIAC Tax under Plant and Equipment Formula (Bates page 57).
- b. Since the developer is contributing the plant and paying the related taxes of \$72,034, the Company intends to record the contribution as revenue for both book and tax and pay the related taxes.

| Date request received: 10/01/2020 | Date of Response:       |
|-----------------------------------|-------------------------|
| Staff 1-14                        | Witness: Joshua Manning |

### Staff 1-14

Ref: Mr. St. Cyr's Testimony, Page 7 (Bates 29)

### Account # 711: Sludge Removal Expense

a) Since 2011, the Company appears to have incurred a total of \$237 in Sludge Removal

Expenses: \$187 in 2014 and \$50 in 2015. In light of such,

- Please explain why the Company expended a relatively minor amount on sludge removal in its prior years of operation.
- ii) Please sufficiently justify the Company's annual Sludge Removal Expense projection of \$7,910.
- b) Regarding the Bi-Annual Pump Septic Tanks budget amount of \$1,280 indicated on

Schedule 1B (Tab 10 / Bates 49):

- i) Please provide the source(s) for the Company's calculated estimate, i.e., tank size, cost per gallon, frequency of service. Please provide all supporting documentation / calculations.
- ii) Are these based on a quote or an actual contract? Please provide a copy of any such documentation.
- c) Regarding the Bi-Annual Pump Clean Solutions Tank budget amount of \$1,680 indicated on Schedule 1B (Tab 10 / Bates 49):

- Please provide the source(s) for the Company's calculated estimate, i.e., tank size, cost per gallon, frequency of service. Please provide all supporting documentation / calculations.
- ii) Are these based on a quote or an actual contract? Please provide a copy of any such documentation.
- d) Regarding the Semi-Annual Pump Septic Tanks (ACC) budget amount of \$4,950 indicated on Schedule 1B (Tab 10 / Bates 49):
  - i) Please provide the source(s) for the Company's calculated estimate, i.e., tank size, cost per gallon, frequency of service. Please provide all supporting documentation / calculations.
  - ii) Are these estimates based on a quote or an actual contract? Please provide a copy of any such documentation.

### Response 1-14

a)(i) The Company has expended a relatively minor amount on sludge removal because its only customer, ACI, was paying their own sludge removal expenses. The Company will start paying for sludge removal immediately.

a)(ii) See Schedule 1B as part of Exhibit 3 to St. Cry prefilled testimony. The projected annual sludge removal expense of \$7,910 is made up as follows:

Bi-Annual pumping of (2) 8,000 Gallon residential septic tanks. One at each 32 unit building. Bi-Annual Pumping of (2) 10,500 Gallon clean solution pre-treatment tanks for the first two 32 unit buildings. Semi Annual pumping for septic tanks equating to 27,500 Gallons per year (typo in Sch 1B). This makes for a total of 18,500 gallons of residential septage at a rate of 0.16 / gal and 27,500 gallons of commercial septage at a rate of 0.18/ gal. For a Total of \$7,910 Annually. This

pumping schedule is what is needed by industry standards to properly maintain the solids in these septic tanks prior to our treatment plant receiving the effluent.

b)(i) This is for Bi-Annual pumping of (2) 8,000 gal. Septic tanks, one for each 32 unit building. The current market rate for tank pumping is 0.16/ gallon = \$1,280.

b)ii) This is based on a recent tank pumping rates LBDI has been paying at their other properties with Petes Sewer Service. Prior to contracting pumping services the company will put it out to bid to get the best price. Over the last 5 years septic tank pumping rates have been on the rise as with many other service-based businesses.

c)(i) This is for Bi-annual pumping of (2) sets of clean solution pre-treatment tanks totaling 10,500 gallons for each 32 unit building. The current market rate for tank pumping is 0.16/ gallon = \$1,680.

c)(ii) This is based on a recent tank pumping rates LBDI has been paying at their other properties with Petes Sewer Service. Prior to contracting pumping services the company will put it out to bid to get the best price. Over the last 5 years septic tank pumping rates have been on the rise as with many other service-based businesses.

d)(i) This is for Semi-annual pumping of a total of 27,500 Gal. Of septage from ACI's commercial tanks. The current market rate for commercial tank pumping is 0.18/ gallon = \$4950.

d)(ii) This is based on a recent tank pumping rates ACI has been paying to pump these tanks on their own with Stewarts Septic. See attached copy of recent invoice. Prior to contracting pumping services, the company will put it out to bid to get the best price. Over the last 5 years septic tank pumping rates have been on the rise as with many other service-based businesses.

Staff 1-14 Attachment

J and S Development Corp.

dba/ Stewarts Septic Service 58 South Kimball Street Bradford, Ma 01835

٩

| Invoid  |           |
|---------|-----------|
| Date    | Invoice # |
| 7/14/20 | 35427A    |
|         | Sol       |

| Bill To   | J       |
|---|---------|
| Atkinson Concessions INC<br>85 Country Club Dr,<br>Atkinson, NH 03811 | Leville |
|   | Septic  |

|                                      | P.O. No. | Terms            | Project |
|--------------------------------------|----------|------------------|---------|
|                                      |          | Net 15           |         |
| Description                          | Qty      | Rate             | Amount  |
| 750 GALS GALS SEPTIC XSOLIDS /BOTTOM | 1,750    | 0.18             | 315.0   |
| IUSCAN SEPTIC                        |          | 0.00%            | 0.0     |
|                                      |          | 0.0070           |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
| 6942-400-012-00                      |          |                  |         |
|                                      |          |                  |         |
|                                      |          |                  |         |
|                                      | - ا<br>۲ | otal             | \$315.  |
|                                      | F        | Payments/Credits | \$0.0   |
|                                      | <br>E    | Balance Due      | \$315.0 |

| (078) 372-7471   | Andover Septic<br>(978) 475-2593   | ()  | atham Hill Septic<br>603) 772-5548  | <b>Roto-Ram</b> (978) 452-9022                             |
|--|--|---|---|--|
| 58 South   | h Kimball Street   | t, Bradford   | l, MA 01835   | Staff 1-14 Attachment                                      |
| Date of Service  | PAY FROM   | THIS BI   | LL  |  |
| Service Location:<br>Service Location:<br>Phone:   |  | Septic Tan  | k Pumping and Clea<br>ne the Right Way"   | Nature of Service<br>Reg. Maint.<br>Emergency<br>Day Dight |
| Contact:   |  |   |   |  |
| Billing Address:   | :  | Not Re  | esponsible for Cover<br>rrigation Systems   | S  |
| TP Kinson UV-11  |  |   |   |  |
|  | Completed Reason:  |   |   |  |
| AMPM / O. 23   |  |   |   | Charge   |
| Services Rendered<br>Vacuum Pumping<br>Septic Tank<br>Drywell<br>Leech Pit / Overflow<br>D-Box<br>Pump Chamber<br>Grease Trap<br>Catch Basin<br>Portable Toilet<br>Other<br>Qty:<br>Size:<br>Under 1000 gallons 1000 gallons 1500 g<br>2000 gallons 3000 gallons 4000 gallons<br>5000 gallons 2 Other 433000 gallons | <ul> <li>Heavy Gr</li> <li>Roots</li> <li>Suggest</li> </ul>                   | ndition<br>d Runback<br>gh<br>vel)<br>over<br><u>e Solids</u><br>tom<br>Powdered Soap<br>rease<br>Electric<br>g | Drain Cleaning Main Line Toilet Bowl Kitchen Sink Bathtub / Shower Vanity Floor Drain Vent Sewer Jet Other Footage: |  |
| Digging Charge * Location ft./in. Service Call Labor   | Backhoe     Consultion hrs.     Estimate     Portable Toilet Rental     Baffle |   | Inspection<br>Certification: P/F<br>Reason:<br>Pump Repair<br>Repair<br>Chemical Treatment<br>Other                 |  |
| Description of work  | Sept. CJ   | ants  | }   |  |
| Recommendations  |  | Terms of Paym   | ent   | Parts  |
| Vacuum Pumping Drain Clean   | ing<br>YrMonth   | PAYMEN<br>UPON  | T DUE IN FULL<br>COMPLETION   | L  |
| Terms & Conditions 🔲 Cash 🔲 Check  | Credit   | L   |   | Discount   |
| <ol> <li>Not responsible for damage beyond curb line.</li> <li>All complaints shall be reported within 48 hours.</li> </ol>  | 3. 1.5% per mont<br>4. The purchaser   | th will be charged to<br>agrees to pay all c  | o accounts past due.<br>ost of collection.  | Total  |
| Customer Signature   | 6  |   | Servicemap  | AAWWR 0003   |

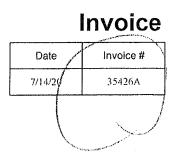
Staff 1-14 Attachement

J and S Development Corp.

dba/ Stewarts Septic Service 58 South Kimball Street Bradford, Ma 01835







| <br>Bill To   |  |
|---|--|
| Atkinson Concessions INC<br>85 Country Club Dr,<br>Atkinson, NH 03811 |  |

|                    | P.O. No. | P.O. No. Terms   | Project    |
|--------------------|----------|------------------|------------|
|                    |          | Net 15           |            |
| Description        | Qty      | Rate             | Amount     |
| PUMPED 12,000 GALS | 12.000   | 0.18             | 2.160.00   |
| SEPTICARCC         |          | 0.00%            | 0.00       |
|                    |          |                  |            |
|                    |          |                  |            |
|                    |          |                  |            |
|                    |          |                  |            |
|                    |          |                  |            |
|                    |          |                  |            |
|                    |          |                  |            |
| 6942-400-012-00    |          |                  |            |
|                    |          |                  |            |
|                    |          | Total            | \$2,160.00 |
|                    |          | Payments/Credits | \$0.00     |
|                    |          | Balance Due      | \$2,160.00 |

| (078) 372-7471 (978)   | over Septic<br>475-2593  | (  | ratham Hill Septic<br>603) 772-5548   | Roto-Ram<br>(978) 452-9022  |
|--|--|--|---|-----------------------------|
| 58 South Kiml  | ball Stree   | t, Bradford  | ł, MA 01835   | Staff 1-14 Attachment       |
| Date of Service PAY  | FROM   | THIS BI  | LL  | Nature of Service           |
|  |  | 122 Reg.<br>□ N/C  |   | Preg. Maint.<br>D Emergency |
| Service Location:<br>Service Location:<br>Phone:<br>Country Club Salva<br>Phone:   |  |  | k Pumping and Clea<br>one the Right Way"  | ning Day Dight              |
| Contact:   |  |  | esponsible for Cover  | s                           |
| Billing Address:   |  |  | Irrigation Systems  |                             |
| Stranson N. H Zip:   |  |  |   |                             |
| Special Instructions G Complete  | id<br>ted Reason: _  |  |   |                             |
| Per:         AM/PM       0:23         Services Rendered         Vacuum Pumping         Ø Septic Tank         Drywell         Leech Pit / Overflow         Ø Pany         Pump Chamber         Grease Trap         Catch Basin         Portable Toilet         Other         Qty:         Size:         Under 1000 gallons         Dogallons         3000 gallons         Googallons         Other         Qty:         Size:         Under 1000 gallons         3000 gallons         4000 gallons         5000 gallons         Other         Misc.         Digging Charge         Location         ft./in.         Service Call         Labor         Waiting Time         > Digging Charge is Per Driver         Discretion | Heavy G     Roots     Suggest     Rooterin     Van Calle     Other | ndition<br>d Runback<br>gh<br>vel)<br>over<br>e-Solids<br>tom<br>Powdered Soap<br>rease<br>Electric<br>g<br>ad | Drain Cleaning Main Line Tollet Bowl Kitchen Sink Bathtub / Shower Vanity Floor Drain Vent Sewer Jet Other Footage: Inspection Certification: P/F Reason: Pump Repair Repair Chemical Treatment Other |                             |
| Description of work PUMP Sep)  | Tic T  | ant  | <b>`</b>  |                             |
| Recommendations  |  | Terms of Paym  | ent   | Parts                       |
| Vacuum Pumping Drain Cleaning<br>Yr Month Yr   | Month  |  | T DUE IN FULL   | Tax                         |
|  |  |  |   | Total                       |
| 1. Not responsible for damage beyond curb line.     2. All complaints shall be reported within 48 hours.   | 4. The purchaser   | agrees to pay all c  | · · · · · · · · · · · · · · · · · · ·   |                             |
|  |  |  | Serviceman Mi K   | AAWWR 6000 Bay S            |

# ATKINSON AREA WASTE WATER RECYCLING, INC. DW 20-071 REQUEST FOR CHANGE IN RATES ANSWERS TO STAFF DATA REQUESTS – SET 1

| Date request received: 10/01/2020 | Date of Response:       |  |  |  |  |
|-----------------------------------|-------------------------|--|--|--|--|
| Staff 1-15                        | Witness: Joshua Manning |  |  |  |  |

### <u>Staff 1-15</u>

Ref: Mr. St. Cyr's Testimony, Page 7 (Bates 29)

### Account # 715: Purchased Power Expense

- a) Regarding the Lagoon Pump Station and aeration budget amount indicated on Schedule
  - 1B (Tab 10 / Bates 49):
    - i) Please provide the supporting documentation and calculations associated with the Company's pro forma estimate for annual Purchased Power Expense of \$5,000.
    - ii) Please specify the anticipated kilowatt hours (kwh) of usage as well as the rate per kwh applied and the basis for such. Please provide all supporting documentation, i.e., monthly bill, etc.
- b) Regarding the Irrigation Pump Station (6 months) budget amount indicated on Schedule
  - 1B (Tab 10 / Bates 49):
    - i) Please provide the supporting documentation and calculations associated with the Company's pro forma estimate for annual Purchased Power Expense of \$7,530.
    - ii) Please specify the anticipated kilowatt hours (kwh) of usage as well as the rate per kwh applied and the basis for such. Please provide all supporting documentation, i.e., monthly bill, etc.
    - iii) Please describe the purpose of the irrigation pump station, the service is (it) provides for the sewer customers, the necessity of such a station, and alternatives to having the station.

- c) Regarding the Clean Solutions Tanks budget amount indicated on Schedule 1B (Tab 10 / Bates 49):
  - Please provide the supporting documentation and calculations associated with the Company's pro forma estimate for annual Purchased Power Expense of \$3,840.
  - ii) Please specify the anticipated kilowatt hours (kwh) of usage as well as the rate per kwh applied and the basis for such. Please provide all supporting documentation, i.e., monthly bill, etc.

### Response 1-15

a)(i) The company used its best estimates and prior years cost to determine the proforma amount -- see attachment -1-15 (a).

a)(ii) The company used its best estimates and prior years cost to determine the proforma amount – see attachment to 1-15 (a).

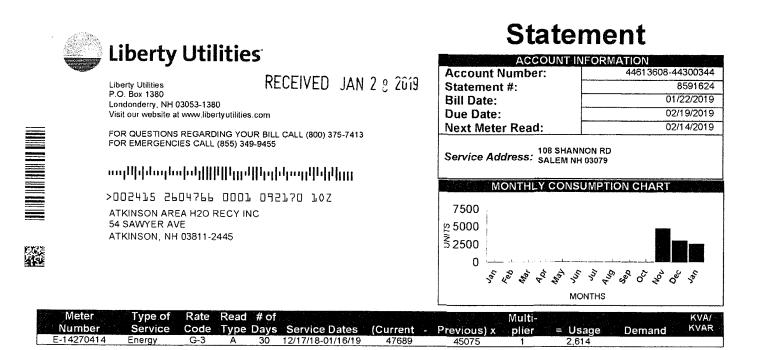
b)(i) The company used its best estimates and prior years cost to determine the proforma amount
see attachment to 1-15 (b).

b)(ii) The company used its best estimates and prior years cost to determine the proforma amount
see attachment to 1-15 (a).

b)(iii) The purpose of the irrigation pump station is to pump the treated water out of pond 3 storage pond to its final discharge destination. AAWWR permit to operate from NH DES is a ground water discharge permit that utilizes infiltration and natural soils to receive the treated water that is sprayed out over a large area. For a further description please see response to data request 1-12(a).

c)(i) This is strictly an estimate for two buildings based on an assumed 160/ month for each building's clean solution component. The clean solution pre-treatment system utilizes air pumps as part of its treatment process. The pumps are all 110v 1/2 HP +/- that run continuously to aerate the liquid in the tanks. Electric meters will be consolidated where possible to avoid additional base electric meter charges.

c)(ii) See typical Unitil bill for current usage rate. It is anticipated that there will need to be (24) air pumps running to accommodate the two buildings. The amount is an estimate.



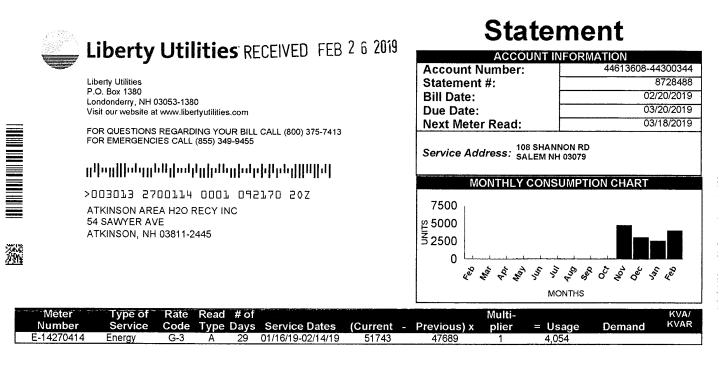
For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY                              |            |
|---|------------|
| Voltage Delivery Level                        | 0 - 2.2 kv |
| Previous Balance:                             | 521.96     |
| Payments Received:                            | 521.96 CR  |
| Balance Forward:                              | 0.00       |
| Current Charges:                              |            |
| Customer Chg                                  | 14.02      |
| Consumption Tax 1219.87 units @ 0.00055       | 0.67       |
| Distribution Chg 2614.00 units @ 0.04442      | 116.12     |
| Energy Service 2614.00 units @ 0.08299        | 216.94     |
| Stranded Cost Chg 2614.00 units @<br>-0.00092 | 2.40 CR    |
| Sys Benefits Chg 1219.87 units @ 0.00457      | 5.57       |
| Sys Benefits Chg 1394.13 units @ 0.00535      | 7.46       |
| Transmission Chg 2614.00 units @ 0.03098      | 80.98      |
| Miscellaneous Charges/Credits:                |            |

SPECIAL MESSAGE

There will be rate changes in effect January 1, 2019. Liberty Utilities filed for a change to the System Benefits Charge with the NHPUC; a ruling had not been issued at the time this message was programmed. To see all rates currently in effect, visit <u>www.libertyutilities.com</u>. Also, the Consumption Tax has been repealed. You may still see this charge on your January bill if it includes December usage. This line will be eliminated from bills with usage from January 1 forward.

~ 2/8/19 lered 29/15 CK160626 KEEP THIS PORTION FOR YOUR RECORDS



For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY  |  |
|---|--|
| Voltage Delivery Level<br>Previous Balance:<br>Payments Received:   | 0 - 2.2 kv<br>439.36<br>439.36 CR            |
| Balance Forward:<br>Current Charges:<br>Customer Chg<br>Distribution Chg 4054.00 units @ 0.04442<br>Energy Service 4054.00 units @ 0.08299<br>Stranded Cost Chg 4054.00 units @<br>-0 00092 | 0.00<br>14.02<br>180.08<br>336.44<br>3.73 CR |
| Sys Benefits Chg 4054.00 units @ 0.00535<br>Transmission Chg 4054.00 units @ 0.03098<br>Miscellaneous Charges/Credits:  | 21.69<br>125.59                              |
| Total Amount Due:   | 674.09                                       |

SPECIAL MESSAGE

The existing residential rate for Energy Service will continue from February 1st through July 31st. The residential Energy Service rate is \$0.08299/kWh. This rate does not apply to customers taking Electricity Supply from a third party. Please visit our website at <u>www.libertyutilities.com</u> for complete details for all rate classes.

entered

KEEP THIS PORTION FOR YOUR RECORDS

Statement

Staff 1-15a Attachment

44613608-44300344

8869569

03/21/2019

04/18/2019

04/16/2019

#### Liberty Utilities ACCOUNT INFORMATION Account Number: Liberty Utilities Statement #: P.O. Box 1380 Bill Date: Londonderry, NH 03053-1380 Visit our website at www.libertyutilities.com Due Date: Next Meter Read: FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413 FOR EMERGENCIES CALL (855) 349-9455 Service Address: 108 SHANNON RD SALEM NH 03079 իրերիկնեսովորդվիրկներվերըողվերիզմներըովըունը։ MONTHLY CONSUMPTION CHART >003088 524369 0001 045120 702 7500 ATKINSON AREA H20 RECY INC ഋ 5000 54 SAWYER AVE ATKINSON, NH 03811-2445 Z 2500 0 2 2 2 3 3 3 2 8 8 2 2 8 5 8 8 8 MONTHS

RECEIVED MAR 2 9 2013

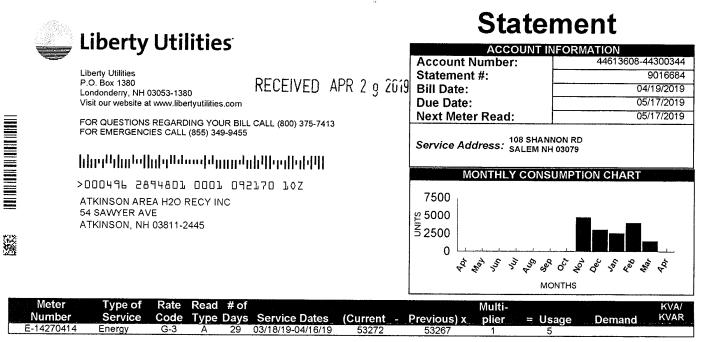
| Meter      | Type of | Rate | Read | # of |                   |          |               | Multi- |         | KVA/        |
|------------|---------|------|------|------|-------------------|----------|---------------|--------|---------|-------------|
| Number     | Service | Code | Туре | Days | Service Dates     | (Current | - Previous) x | plier  | = Usage | Demand KVAR |
| E-14270414 | Energy  | G-3  | A    | 32   | 02/14/19-03/18/19 | 53267    | 51743         | 1      | 1.524   |             |

For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY                              |            | SPECIAL MESSAGE   |
|---|------------|---|
|   |            | Be prepared for winter weather and potential power outages            |
| Voltage Delivery Level                        | 0 - 2.2 kv | Visit our website <u>www.libertyutilities.com</u> for storm preparati |
| Previous Balance:                             | 674.09     | tips and safety advice.   |
| Payments Received:                            | 674.09 CR  | Also, did you know there are a number of ways you can pay             |
| Balance Forward:                              | 0.00       | your bill? You can mail a payment, pay by phone, online, or           |
| Current Charges:                              |            | person at our office or at Walmart! Visit                             |
| Customer Chg                                  | 14.02      | www.libertyutilities.com for details.                                 |
| Distribution Chg 1524.00 units @ 0.04442      | 67.70      |   |
| Energy Service 1524.00 units @ 0.08299        | 126.48     |   |
| Stranded Cost Chg 1524.00 units @<br>-0.00092 | 1.40 CR    | Pd lla  |
| Sys Benefits Chg 1524.00 units @ 0.00535      | 8.15       | V total willing valo  |
| Transmission Chg 1524.00 units @ 0.03098      | 47.21      | only your your the  |
| Miscellaneous Charges/Credits:                |            | The CK In   |
| Total Amount Due:                             | 262.16     |   |

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KEEP THIS PORTION FOR YOUR RECORDS



For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY                      |            |
|---------------------------------------|------------|
| Voltage Delivery Level                | 0 - 2.2 kv |
| Previous Balance:                     | 262.16     |
| Payments Received:                    | 262.16 CR  |
| Balance Forward:                      | 0.00       |
| Current Charges:                      |            |
| Customer Chg                          | 14.02      |
| Distribution Chg 5.00 units @ 0.04442 | 0.22       |
| Energy Service 5.00 units @ 0.08299   | 0.41       |
| Sys Benefits Chg 5.00 units @ 0.00535 | 0.03       |
| Transmission Chg 5.00 units @ 0.03098 | 0.15       |
| Miscellaneous Charges/Credits:        |            |
| Total Amount Due:                     | 14.83      |

Please include your account number on your check

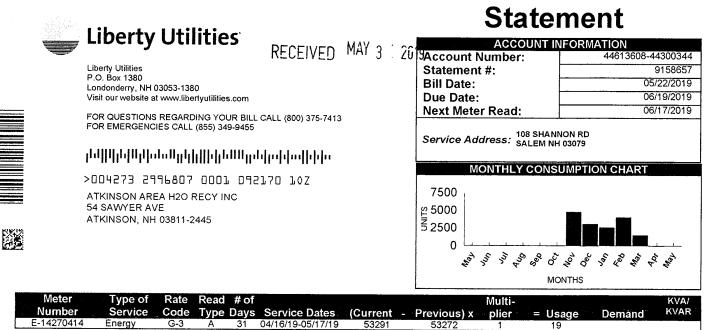
SPECIAL MESSAGE

With the warmer weather comes outdoor improvement projects. Remember, before you dig on your property call 811. All underground utilities will be marked on your property so you can avoid them. It's free and it's the law.



KEEP THIS PORTION FOR YOUR RECORDS

DETACH AND RETURN THIS REMITTANCE PORTION OF THE BUY MATH YOUR DAVMENT



For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY                                      |              |
|---|--------------|
| Voltage Delivery Level                                | 0 - 2 2 kv   |
| Previous Balance:                                     | 14.83        |
| Payments Received:                                    | 14.83 CR     |
| Balance Forward:                                      | 0.00         |
| Current Charges:                                      |              |
| Customer Chg  | 7.65         |
| Customer Chg<br>Distribution Chg 8.58 units @ 0.04442 | 6.33<br>0.38 |
| Distribution Chg 10.42 units @ 0.04442                | 0.38         |
| Energy Service 19.00 units @ 0.08299                  | 1.57         |
| Stranded Cost Chg 8.58 units @ -0.00092               | 0.01 CR      |
| Stranded Cost Chg 10.42 units @ -0.00104              | 0.01 CR      |
| Sys Benefits Chg 19.00 units @ 0.00535                | 0.11         |
| Transmission Chg 8.58 units @ 0.03098                 | 0.27         |
| Transmission Chg 10.42 units @ 0.02486                | 0.26         |

SPECIAL MESSAGE

On April 26, a request was submitted to the New Hampshire Public Utilities Commission ("NHPUC") to change the rates we charge for distribution of electric service. The docket number is DE 19-064. The NHPUC will conduct a comprehensive review of our request and the final decision may take up to a year to be rendered. Your June bill will include a bill insert that explains the proposed rate changes. Please refer to our website at www.libertyutilities.com for all of our current rates.

# 1627

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Liberty Utilities P.O. Box 1380 Londonderry, NH 03053-1380 Visit our website at www.libertyutilities.com

FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413 FOR EMERGENCIES CALL (855) 349-9455

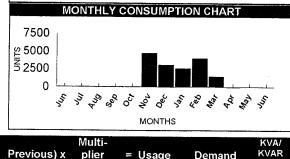
# ակերերերություններություններությո

>002550 3094395 0001 092170 102 ATKINSON AREA H20 RECY INC 54 SAWYER AVE ATKINSON, NH 03811-2445

# Statement

| ACCOUNT INFORMATION |                   |  |  |  |  |  |
|---------------------|-------------------|--|--|--|--|--|
| Account Number:     | 44613608-44300344 |  |  |  |  |  |
| Statement #:        | 9303503           |  |  |  |  |  |
| Bill Date:          | 06/20/2019        |  |  |  |  |  |
| Due Date:           | 07/18/2019        |  |  |  |  |  |
| Next Meter Read:    | 07/17/2019        |  |  |  |  |  |

Service Address: 108 SHANNON RD SALEM NH 03079



|            |         |      |      |      |                   |          |               |         |         |        | ······································ |
|------------|---------|------|------|------|-------------------|----------|---------------|---------|---------|--------|--|
| Meter      | Type of | Rate | Read | # of |                   |          |               | Multi-  |         |        | KVA/                                   |
|            |         |      |      |      |                   |          |               | iviuiu- |         |        | NVA/                                   |
| Number     | Service | Code | Type | Davs | Service Dates     | (Current | - Previous) x | plier   | = Usage | Demand | KVAR                                   |
| E-14270414 | _       |      |      |      |                   |          |               | pher    | Usage   | Demanu |  |
| E-142/0414 | Energy  | G-3  | A    | - 31 | 05/17/19-06/17/19 | 53343    | 53291         | 1       | 52      |        |  |
|            |         |      |      |      |                   |          | 00101         |         | 52      |        |  |

For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY   |  | SPECIAL MESSAGE   |
|--|--|---|
| Voltage Delivery Level   | 0 - 2.2 kv                                       | Effective May 1st, the rate for several charges on your bill were slightly adjusted, including the Distribution Charge, |
| Previous Balance:  | 17.02  | Transmission Charge, and Stranded Cost Charge. Please   |
| Payments Received:   | 17.02 CR   | refer to our website at www.libertyutilities.com for all of our   |
| Balance Forward:   | 0.00   | current rates.  |
| Current Charges:<br>Customer Chg<br>Distribution Chg 52.00 units @ 0.04474<br>Energy Service 52.00 units @ 0.08299<br>Stranded Cost Chg 52.00 units @ -0.00104<br>Sys Benefits Chg 52.00 units @ 0.00535<br>Transmission Chg 52.00 units @ 0.02486 | 13.95<br>2.33<br>4.32<br>0.05 CR<br>0.28<br>1.29 | Ventered Pd 4/29/19   |
| Miscellaneous Charges/Credits:   |  | th ikition  |
| Total Amount Due:  | 22.12  |   |

KEEP THIS PORTION FOR YOUR RECORDS

| liborty litilition  | Statem   | nent  |
|---|--|---|
| Liberty Utilities<br>P.O. Box 1380<br>Londonderry, NH 03053-1380<br>Visit our website at www.libertyutilities.com RECEIVED JUL 2 3 2013<br>FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413<br>FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413<br>FOR EMERGENCIES CALL (855) 349-9455<br>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | ACCOUNT INFO<br>Account Number:<br>Statement #:<br>Bill Date:<br>Due Date:<br>Next Meter Read:<br>Service Address: 108 SHANNON<br>Salem NH 030<br>MONTHLY CONSUM<br>7500<br>95000<br>95000<br>0<br>35 2500<br>0<br>35 2500<br>0<br>35 2500 | 44613608-44300344<br>9443601<br>07/22/2019<br>08/19/2019<br>08/19/2019<br>1 RD<br>079 |

| Meter      | Type of | Rate | Read | #of  |                   |          |               | Multi- |         |        | KVA/ |
|------------|---------|------|------|------|-------------------|----------|---------------|--------|---------|--------|------|
| Number     | Service | Code | Туре | Days | Service Dates     | (Current | - Previous) x |        | = Usage | Demand | KVAR |
| E-14270414 | Energy  | G-3  | A    | 30   | 06/17/19-07/17/19 | 53391    | 53343         | 1      | 48      | Domana |      |

For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY                         |            |
|--|------------|
| Voltage Delivery Level                   | 0 - 2.2 kv |
| Previous Balance:                        | 22.12      |
| Payments Received:                       | 0.00       |
| Balance Forward:                         | 22.12      |
| Current Charges:                         |            |
| Customer Chg                             | 6.04       |
| Customer Chg                             | 8.31       |
| Distribution Chg 20.80 units @ 0.04474   | 0.93       |
| Distribution Chg 27.20 units @ 0.04703   | 1.28       |
| Energy Service 48.00 units @ 0.08299     | 3.99       |
| Stranded Cost Chg 48.00 units @ -0.00104 | 0.05 CR    |
| Sys Benefits Chg 48.00 units @ 0.00535   | 0.26       |
| Transmission Chg 48.00 units @ 0.02486   | 1.20       |
| Miscellaneous Credits/Charges:           |            |
| LUE - GSEC Late Fees                     | 0.33       |

Please include vour account number on your check

#### SPECIAL MESSAGE

As part of our request for an increase in Electric Distribution Rates, filed April 30, 2019 with the NHPUC, we will be implementing a temporary increase effective July 1, 2019. These rates will stay in effect until the NHPUC makes a final ruling on our request. The rate for residential customers effective July 1 is \$14.67 for the customer charge and the distribution rate is \$0.0495/kWh. Please visit www.libertyutilities.com for all rates in effect and for additional information regarding our rate request.

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KEEP THIS PORTION FOR YOUR RECORDS

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Liberty Utilities P.O. Box 1380 Londonderry, NH 03053-1380 Visit our website at www.libertyutilities.com

FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413 FOR EMERGENCIES CALL (855) 349-9455

# իրգեկիններներեներեներեններեններ

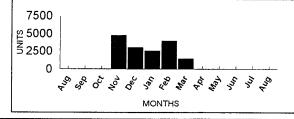
>000194 3303429 0001 092170 107 ATKINSON AREA H20 RECY INC 54 SAWYER AVE ATKINSON, NH 03811-2445

# Statement

| ACCOUNT INFORMATION |                   |  |  |  |  |  |  |  |
|---------------------|-------------------|--|--|--|--|--|--|--|
| Account Number:     | 44613608-44300344 |  |  |  |  |  |  |  |
| Statement #:        | 9583114           |  |  |  |  |  |  |  |
| Bill Date:          | 08/22/2019        |  |  |  |  |  |  |  |
| Due Date:           | 09/19/2019        |  |  |  |  |  |  |  |
| Next Meter Read:    | 09/17/2019        |  |  |  |  |  |  |  |

Service Address: 108 SHANNON RD SALEM NH 03079

# MONTHLY CONSUMPTION CHART



| Meter      | Type of | Rate | Read | # of |                   |            |             | Multi- |         |        | KVA/ |
|------------|---------|------|------|------|-------------------|------------|-------------|--------|---------|--------|------|
| Number     | Service | Code | Туре | Days | Service Dates     | (Current - | Previous) x | plier  | = Usage | Demand | KVAR |
| E-14270414 | Energy  | G-3  | A    | 34   | 07/17/19-08/20/19 | 53446      | 53391       | 1      | 55      |        |      |

For electric emergencies or to report power outages call 1-855-349-9455.

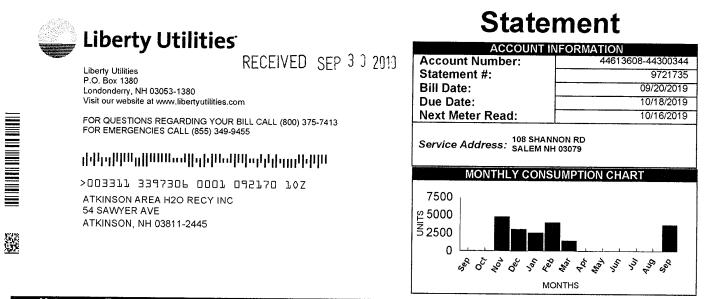
| ACCOUNT ACTIVITY                         |            |
|--|------------|
| Voltage Delivery Level                   | 0 - 2.2 kv |
| Previous Balance:                        | 44.41      |
| Payments Received:                       | 44.41 CR   |
| Balance Forward:                         | 0.00       |
| Current Charges:                         |            |
| Customer Chg                             | 14.67      |
| Distribution Chg 55.00 units @ 0.04703   | 2.59       |
| Energy Service 22.65 units @ 0.08299     | 1.88       |
| Energy Service 32.35 units @ 0.07710     | 2.49       |
| Stranded Cost Chg 55.00 units @ -0.00104 | 0.05 CR    |
| Sys Benefits Chg 55.00 units @ 0.00535   | 0.29       |
| Transmission Chg 55.00 units @ 0.02486   | 1.36       |
| Miscellaneous Charges/Credits:           |            |
| Total Amount Due:                        | 23.23      |

SPECIAL MESSAGE

A new rate for Energy Service begins on August 1st and will continue through January 31st. Effective August 1st, the residential Energy Service rate is \$0.07710/kWh. This change does not apply to customers taking Electricity Supply from a third party. The total bill for a residential customer using 650kWh of electricity per month will decrease \$3.83. The decrease represents a 3.26% total bill decrease. Please visit our website at <u>www.libertyutilities.com</u> for complete details about our rates.

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| Meter      | Type of | Rate | Read   | # of | • • • • • • • • • • • • • | а          |             | - Multi |         |        | KVA/ |
|------------|---------|------|--------|------|---------------------------|------------|-------------|---------|---------|--------|------|
| Number     | Service | Code | Type D | Days | Service Dates             | (Current - | Previous) x | plier   | = Usage | Demand | KVAR |
| E-14270414 | Energy  | G-3  | A      |      | 08/20/19-09/17/19         | 57214      | 53446       | 1       | 3,768   |        |      |

For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY  |   | SPECIAL MESSAGE  |
|---|---|--|
| Voltage Delivery Level  | 0 - 2.2 kv                                    | Do you need help paying your energy bills? You may qua<br>for Electric Assistance. If you qualify, this program offers |
| Previous Balance:   | 23.23   | discounts ranging from 8% to 76% on your basic electric  |
| Payments Received:  | 23.23 CR                                      | service. Visit <u>www.libertyutilities.com</u> for more information  |
| Balance Forward:  | 0.00  |  |
| Current Charges:  |   | J ,  |
| Customer Chg<br>Distribution Chg 3768.00 units @ 0.04703<br>Energy Service 3768.00 units @ 0.07710<br>Stranded Cost Chg 3768.00 units @<br>-0.00104<br>Sys Benefits Chg 3768.00 units @ 0.00535 | 14.67<br>177.21<br>290.51<br>3.92 CR<br>20.16 | entered Ide 19/18/19   |
| Transmission Chg 3768.00 units @ 0.02486  | 93.67   |  |
| Miscellaneous Charges/Credits:  |   | and the  |
| Total Amount Due:   | 592.30  |  |

|       | libout / litilition   | Statement   |  |  |  |  |
|-------|---|---|--|--|--|--|
|       | Liberty Utilities   | ACCOUNT INFORMATION   |  |  |  |  |
|       | Liberty Utilities<br>P.O. Box 1380<br>Londonderry, NH 03053-1380<br>Visit our website at www.libertyutilities.com | Account Number:         44613608-443003           Statement #:         98620           Bill Date:         10/21/20           Due Date:         11/18/20 |  |  |  |  |
|       | FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413<br>FOR EMERGENCIES CALL (855) 349-9455                      | Next Meter Read: 11/14/20<br>Service Address: 108 SHANNON RD<br>SALEM NH 03079  |  |  |  |  |
|       | կարեն (((լիկանին)) կնել է հերկություններին է է է է է է է է է է է է է է է է է է է                                  | MONTHLY CONSUMPTION CHART   |  |  |  |  |
|       | >0000]F 3A85465 000] 085750 702   |   |  |  |  |  |
|       | ATKINSON AREA H2O RECY INC<br>54 SAWYER AVE<br>ATKINSON, NH 03811-2445  |   |  |  |  |  |
| Meter | Type of Rate Read # of  | ర్ ఫే ర్ ళ్ హ్ హ్ హ్ హ్ హ్ హ్ హ్<br>MONTHS<br>Multi   |  |  |  |  |

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For electric emergencies or to report power outages call 1-855-349-9455.

29

09/17/19-10/16/19

| ACCOUNT ACTIVITY                              |            |
|---|------------|
| Voltage Delivery Level                        | 0 - 2.2 kv |
| Previous Balance:                             | 592.30     |
| Payments Received:                            | 592.30 CR  |
| Balance Forward:                              | 0.00       |
| Current Charges:                              |            |
| Customer Chg                                  | 14.67      |
| Distribution Chg 6240.00 units @ 0.04703      | 293.47     |
| Energy Service 6240.00 units @ 0.07710        | 481.10     |
| Stranded Cost Chg 6240.00 units @<br>-0.00104 | 6.49 CR    |
| Sys Benefits Chg 6240.00 units @ 0.00535      | 33.38      |
| Transmission Chg 6240.00 units @ 0.02486      | 155.13     |
| Miscellaneous Charges/Credits:                |            |
| Total Amount Due:                             | 971.26     |

G-3

Energy

E-14270414

### SPECIAL MESSAGE

= Usage

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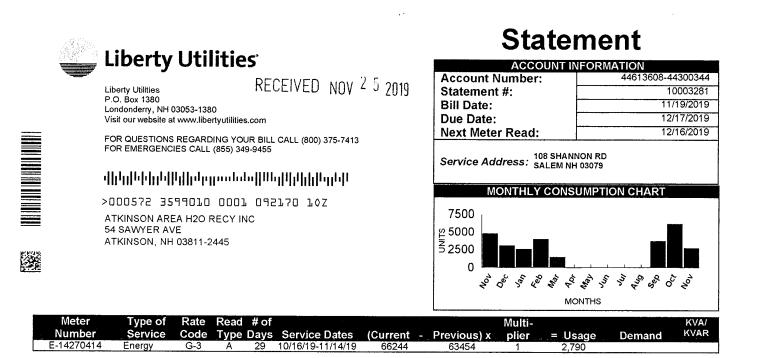
Did you know that deadly carbon monoxide can be produced by the incomplete combustion of almost any fuel? Keep you and your family safe by installing CO detectors and change batteries twice a year.

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KEEP THIS PORTION FOR YOUR RECORDS





For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIVITY  |                                      |
|---|--------------------------------------|
| Voltage Delivery Level  | 0 - 2.2 kv                           |
| Previous Balance:   | 971.26                               |
| Payments Received:  | 971.26 CR                            |
| Balance Forward:  | 0.00                                 |
| Current Charges:<br>Customer Chg<br>Distribution Chg 2790.00 units @ 0.04703<br>Energy Service 2790.00 units @ 0.07710<br>Stranded Cost Chg 2790.00 units @<br>-0.00104 | 14.67<br>131.21<br>215.11<br>2.90 CR |
| Sys Benefits Chg 2790.00 units @ 0.00535<br>Transmission Chg 2790.00 units @ 0.02486  | 14.93<br>69.36                       |
| Miscellaneous Charges/Credits:  |                                      |
| Total Amount Due:   | 442.38                               |

SPECIAL MESSAGE

Protect your family by checking Christmas lights for damage. If you do need to replace string lights or lighted decorations, consider LED options to save energy and improve safety. LED lights are much cooler than incandescent lights. They are also sturdier, since they are made from epoxy lenses (not glass).

Enjoy a safe and happy holiday season!

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KEEP THIS PORTION FOR YOUR RECORDS

| Liberty Utilitier  | Statement   |  |  |  |  |
|--|---|--|--|--|--|
| Liberty Utilities         P.O. Box 1380         Londonderry, NH 03053-1380         Visit our website at www.libertyutilities.com         FOR QUESTIONS REGARDING YOUR BILL CALL (800) 375-7413         FOR QUESTIONS REGARDING YOUR BILL | ACCOUNT IN<br>Account Number:<br>Statement #:<br>Bill Date:<br>Due Date:<br>Next Meter Read:<br>Service Address: 108 SHANNO<br>Service Address: 108 SHANNO<br>MONTHLY CONSU<br>5000<br>5 2500<br>0<br>5 2500<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 | 44613608-44300344<br>10145261<br>12/19/2019<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>01/16/2020<br>0 |  |  |  |

| Meter      | Type of | Rate | Read | # of |                   |          |               | Multi- |         |        | KVA/ |
|------------|---------|------|------|------|-------------------|----------|---------------|--------|---------|--------|------|
| Number     | Service | Code | Туре | Days | Service Dates     | (Current | - Previous) x | plier  | = Usage | Demand | KVAR |
| E-14270414 | Energy  | G-3  | Α    | 32   | 11/14/19-12/16/19 | 66244    | 66244         | 1      | 0       |        |      |

For electric emergencies or to report power outages call 1-855-349-9455.

| ACCOUNT ACTIV  | ITY        |
|--|------------|
| Voltage Delivery Level   | 0 - 2.2 kv |
| Previous Balance:  | 442.38     |
| Payments Received:   | 442.38 CR  |
| Balance Forward:   | 0.00       |
| Current Charges:<br>Customer Chg<br>Miscellaneous Charges/Credits: | 14.67      |
| Total Amount Due:  | 14.67      |
| J  | Pirterel   |
|  | 11 11 och  |

SPECIAL MESSAGE

The 2018 average statewide RPS compliance cost was \$0.0043 per kWh. Information on the RPS, including its benefits, may be found on the Public Utilities Commission's website puc.nh.gov/RPS.



KEEP THIS PORTION FOR YOUR RECORDS

1:57 PM

10/14/20 Accrual Basis

# Atkinson Area Waste Water Recycling Inc Transaction Detail By Account January 2016 through December 2019

| Ту           | pe Date                  | Num                          | Name                                   | Debit            | Credit | Balance                |
|--------------|--------------------------|------------------------------|--|------------------|--------|------------------------|
| 715.00 ·     | Purchased Power          |                              |  |                  |        |                        |
| Bill         | 01/21/2016               | 3630311                      | Liberty Utilities                      | 23.83            |        | 23.83                  |
| Bill         | 02/19/2016               | 3767966                      | Liberty Utilities                      | 45.14            |        | 68.97                  |
| Bill         | 04/21/2016               | 44300344-04                  | Liberty Utilities                      | 21.11            |        | 90.08                  |
| Bill         | 05/20/2016               | 4170238                      | Liberty Utilities                      | 24.66            |        | 114.74                 |
| Bill         | 06/22/2016               | 4304534                      | Liberty Utilities                      | 30.82            |        | 145.56                 |
| Bill         | 07/22/2016               | 4432562                      | Liberty Utilities                      | 39.03            |        | 184.59                 |
| Bill<br>Bill | 08/22/2016               | 44300344-08                  | Liberty Utilities                      | 468.84           |        | 653.43                 |
| Bill         | 09/21/2016<br>10/20/2016 | 44300344-09<br>4840904       | Liberty Utilities<br>Liberty Utilities | 32.03<br>25.51   |        | 685.46<br>710.97       |
| Bill         | 11/18/2016               | 4979655                      | Liberty Utilities                      | 20.20            |        | 731.17                 |
| Bill         | 12/14/2016               | 5108344                      | Liberty Utilities                      | 19.19            |        | 750.36                 |
| Bill         | 01/20/2017               | 5251204                      | Liberty Utilities                      | 20.20            |        | 770.56                 |
| Bill         | 02/17/2017               | 5388889                      | Liberty Utilities                      | 19.07            |        | 789.63                 |
| Bill         | 03/21/2017               | 5527003                      | Liberty Utilities                      | 19.78            |        | 809.41                 |
| Bill         | 04/21/2017               | 5671233                      | Liberty Utilities                      | 22.03            |        | 831.44                 |
| Bill         | 05/22/2017               | 5809103                      | Liberty Utilities                      | 24.65            |        | 856.09                 |
| Bill         | 06/21/2017               | 5945793                      | Liberty Utilities                      | 31.34            |        | 887.43                 |
| Bill         | 07/21/2017               | 6084173                      | Liberty Utilities                      | 39.91            |        | 927.34                 |
| Bill         | 08/21/2017               | 6214658                      | Liberty Utilities                      | 39.38            |        | 966.72                 |
| Bill<br>Bill | 09/20/2017               | 6356125                      | Liberty Utilities                      | 793.11           |        | 1,759.83               |
| Bill         | 10/19/2017<br>11/20/2017 | 6485884<br>6626955           | Liberty Utilities<br>Liberty Utilities | 575.90           |        | 2,335.73               |
| Bill         | 12/20/2017               | 6763925                      | Liberty Utilities                      | 533.54<br>31.56  |        | 2,869.27<br>2,900.83   |
| Bill         | 01/22/2018               | 6900595                      | Liberty Utilities                      | 25.18            |        | 2,926.01               |
| Bill         | 02/20/2018               | 7034045                      | Liberty Utilities                      | 23.68            |        | 2,949.69               |
| Bill         | 03/21/2018               | 7183906                      | Liberty Utilities                      | 23.27            |        | 2,972.96               |
| Bill         | 04/20/2018               | 7322587                      | Liberty Utilities                      | 23.44            |        | 2,996.40               |
| Bill         | 05/22/2018               | 7469033                      | Liberty Utilities                      | 25.65            |        | 3,022.05               |
| Bill         | 06/21/2018               | 7602573                      | Liberty Utilities                      | 29.03            |        | 3,051.08               |
| Bill         | 07/20/2018               | 7741445                      | Liberty Utilities                      | 26.86            |        | 3,077.94               |
| Bill         | 08/20/2018               | 7879133                      | Liberty Utilities                      | 26.77            |        | 3,104.71               |
| Bill         | 09/20/2018               | 8018125                      | Liberty Utilities                      | 28.33            |        | 3,133.04               |
| Bill         | 10/19/2018               | 8156014                      | Liberty Utilities                      | 26.20            |        | 3,159.24               |
| Bill<br>Bill | 11/19/2018<br>12/19/2018 | 44300344-11<br>8450498       | Liberty Utilities                      | 796.80<br>521.96 |        | 3,956.04<br>4,478.00   |
| Bill         | 01/22/2019               | 8591624                      | Liberty Utilities<br>Liberty Utilities | 439.36           |        | 4,917.36               |
| Bill         | 02/20/2019               | 8728488                      | Liberty Utilities                      | 674.09           |        | 5,591.45               |
| Bill         | 03/21/2019               | 8869569                      | Liberty Utilities                      | 262.16           |        | 5,853.61               |
| Bill         | 04/19/2019               | 9016684                      | Liberty Utilities                      | 14.83            |        | 5,868.44               |
| Bill         | 05/22/2019               | 9158657                      | Liberty Utilities                      | 17.02            |        | 5,885.46               |
| Bill         | 06/20/2019               | 9303503                      | Liberty Utilities                      | 22.12            |        | 5,907.58               |
| Bill         | 07/22/2019               | 9443601                      | Liberty Utilities                      | 22.29            |        | 5,929.87               |
| Bill         | 08/22/2019               | 9583114                      | Liberty Utilities                      | 23.23            |        | 5,953.10               |
| Bill         | 09/20/2019               | 9721735                      | Liberty Utilities                      | 592.30           |        | 6,545.40               |
| Bill         | 10/21/2019               | 9862095                      | Liberty Utilities                      | 971.26           |        | 7,516.66               |
| Bill<br>Bill | 11/19/2019<br>12/19/2019 | 10003281<br>10145261         | Liberty Utilities<br>Liberty Utilities | 442.38           |        | 7,959.04               |
| Bill         | 01/15/2016               | 2108244-0115                 | Unitil                                 | 14.67<br>43.23   |        | 7,973.71<br>8,016.94   |
| Bill         | 02/16/2016               | 2108244-0216                 | Unitil                                 | 42.63            |        | 8,059.57               |
| Bill         | 03/17/2016               | 2108244-0317                 | Unitil                                 | 43.01            |        | 8,102.58               |
| Bill         | 04/18/2016               | 2108244-0418                 | Unitil                                 | 140.85           |        | 8,243.43               |
| Bill         | 05/17/2016               | 2108244-0517                 | Unitil                                 | 118.40           |        | 8,361.83               |
| Bill         | 06/11/2016               | 2108244-0616                 | Unitil                                 | 1,132.80         |        | 9,494.63               |
| Bill         | 07/18/2016               | 2108244-0718                 | Unitil                                 | 2,006.18         |        | 11,500.81              |
| Bill         | 08/18/2016               | 2108244-081                  | Unitil                                 | 922.13           |        | 12,422.94              |
| Bill         | 09/16/2016               | 2108244-0916                 | Unitil                                 | 1,093.21         |        | 13,516.15              |
| Bill         | 10/17/2016               | 2108244-1017                 | Unitil                                 | 953.67           |        | 14,469.82              |
| Bill         | 11/15/2016               | 2108244-1115                 | Unitil                                 | 818.14           |        | 15,287.96              |
| Bill         | 12/14/2016               | 2108244-1214                 | Unitil                                 | 146.09           |        | 15,434.05              |
| Bill         | 01/16/2017               | 2108244-0116                 | Unitil                                 | 97.15<br>37.65   |        | 15,531.20              |
| Bill<br>Bill | 02/14/2017<br>03/15/2017 | 2108244-0214<br>2108244-0315 | Unitil<br>Unitil                       | 37.65<br>38.26   |        | 15,568.85<br>15,607.11 |
| Bill         | 04/13/2017               | 2108244-0315                 | Unitil                                 | 37.54            |        | 15,644.65              |
| Bill         | 05/12/2017               | 2108244-0413                 | Unitil                                 | 43.00            |        | 15,687.65              |
| Bill         | 06/13/2017               | 2108244-0613                 | Unitil                                 | 138.27           |        | 15,825.92              |
| Bill         | 07/14/2017               | 2063623000                   | Unitil                                 | 918.98           |        | 16,744.90              |
| Bill         | 08/15/2017               | 2063623000                   | Unitil                                 | 1,111.90         |        | 17,856.80              |
|              |                          |                              |  |                  |        |                        |

Page 1

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10/14/20 Accrual Basis

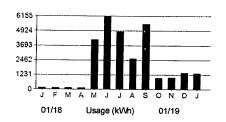
# Atkinson Area Waste Water Recycling Inc Transaction Detail By Account January 2016 through December 2019

| Туре        | Date           | Num         | Name   | Debit     | Credit | Balance   |
|-------------|----------------|-------------|--------|-----------|--------|-----------|
| Bill        | 09/14/2017     | 2063623000  | Unitil | 1,346.65  |        | 19,203.4  |
| Bill        | 10/16/2017     | 2063623000  | Unitil | 1,510.41  |        | 20,713.80 |
| Bill        | 11/14/2017     | 2063623000  | Unitil | 946.98    |        | 21,660.8  |
| Bill        | 12/14/2017     | 2063623000  | Unitil | 54,46     |        | 21,715.3  |
| Bill        | 01/16/2018     | 206362300 0 | Unitil | 55.54     |        | 21,770.8  |
| Bill        | 02/14/2018     | 2063623000  | Unitil | 54.91     |        | 21,825.7  |
| Bill        | 03/16/2018     | 2063623000  | Unitil | 54.03     |        | 21,879.7  |
| Bill        | 04/16/2018     | 2063623000  | Unitil | 53.65     |        | 21,933.4  |
| Bill        | 05/16/2018     | 2063623000  | Unitil | 1,273.26  |        | 23,206.6  |
| Bill        | 06/18/2018     | 2063623000  | Unitil | 1,499.58  |        | 24,706.2  |
| Bill        | 07/17/2018     | 2063623000  | Unitil | 1,300.28  |        | 26,006.5  |
| Bill        | 08/16/2018     | 2063623000  | Unitil | 1,031.14  |        | 27,037.6  |
| Bill        | 09/14/2018     | 2063623000  | Unitil | 1,319.96  |        | 28,357.6  |
| Bill        | 10/16/2018     | 2063623000  | Unitil | 524.11    |        | 28,881.7  |
| Bill        | 11/14/2018     | 2063623000  | Unitil | 153.08    |        | 29,034.8  |
| Bill        | 12/14/2018     | 2063623000  | Unitil | 209.97    |        | 29,244.8  |
| Bill        | 01/16/2019     | 2063623000  | Unitil | 236.37    |        | 29,481.18 |
| Bill        | 02/14/2019     | 2063623000  | Unitil | 210.60    |        | 29,691.7  |
| Bill        | 03/15/2019     | 2063623000  | Unitil | 208.41    |        | 29,900.1  |
| Bill        | 04/16/2019     | 2063623000  | Unitil | 176.86    |        | 30,077.0  |
| Bill        | 05/16/2019     | 2063623000  | Unitil | 215.36    |        | 30,292.4  |
| Bill        | 06/14/2019     | 2063623000  | Unitil | 239.01    |        | 30,531.4  |
| Bill        | 07/17/2019     | 2063623000  | Unitil | 1,235.57  |        | 31,766.9  |
| Bill        | 08/16/2019     | 2063630000  | Unitil | 1,358.82  |        | 33,125.8  |
| Bill        | 09/13/2019     | 2063692300  | Unitil | 1,061.59  |        | 34,187.4  |
| Bill        | 10/16/2019     | 2063623000  | Unitil | 1,036.60  |        | 35,224.0  |
| Bill        | 11/14/2019     | 2063623000  | Unitil | 121.35    |        | 35,345.3  |
| Bill        | 12/13/2019     | 2063623000  | Unitil | 51.37     |        | 35,396.7  |
| otal 715.00 | · Purchased Po | wer         |        | 35,396.72 | 0.00   | 35,396.7  |
| AL.         |                |             |        | 35,396,72 | 0.00   | 35,396.7  |

energy for life



#### \$236.37 AMOUNT DUE



# RECEIVED JAN 2 2 2019

#### MESSAGES

Effective January 1, 2019, the System Benefits Charge component of your bill will increase by \$0.00120 per kWh, resulting in a bill increase of approximately 0.7%, depending on rate class and usage. The increase reflects an increase in energy efficiency program spending. Please also note that the state's Electricity Consumption tax of \$0.00055 per kWh that was included on your bill is repealed effective January 1, 2019.

|   | ACCOUNT NUMBER<br>2063623000   | BILL DATE<br>01/16/19 | PLEASE P<br>02/11/1        |         |                               | TER READIN<br>2/12/19        | IG DATE                  |
|---|--|-----------------------|----------------------------|---------|-------------------------------|------------------------------|--------------------------|
|   | 27 COUNTRY CLUB DR PUMP STATN, A   | TKINSON AT            | ГКІ                        |         |                               | Pag                          | e 1 of 1                 |
|   |  | AT A GL/              | ANCE                       |         |                               |                              |                          |
|   | AMOUNT OF LAST BILL  | \$363.05              | TOTAL CU                   | RRENT   | CHARGES                       | \$                           | 236.37                   |
|   | PAYMENT - THANK YOU 01/15/19   | (\$363.05)            | PLEASE P/                  | AY AM   | OUNT                          | \$                           | 236.37                   |
|   | METER METER READING<br>NUMBER PREVIOUS PRESENT<br>153830 243047 244409<br>153830 | METER<br>CONSTANT     | METER<br>USAG<br>1362.00 k | E       | NUMBER<br>OF DAYS<br>33<br>33 | METERED<br>DEMAND<br>1.84 kW | RATE<br>CODE<br>G2<br>G2 |
|   | BALANCE FORWARD  |                       |                            |         | 00                            |                              | \$0.00                   |
| U | DELIVERY CHARGES COMMERCIAL<br>CUSTOMER CHARGE                                   | PERIC                 |                            | 18 - 01 |                               | 29.0                         |                          |
|   | DEMAND CHARGE<br>DELIVERY CHARGE   |                       | .80 kW<br>2.00 kWh         | x       | \$10.24                       |                              | -                        |
|   | STRANDED COST CHARGE   |                       | .00 kWh                    | x<br>x  | \$0.02522<br>(\$0.00021)      |                              | -                        |
|   | TAXES & SURCHARGES   |                       |                            | Ŷ       | (#0.00021)                    | (0.20                        | ,                        |
|   | SYSTEM BENEFITS CHARGE   |                       | .00 kWh                    | x       | \$0. <b>00</b> 507            |                              | 2                        |
|   | CONSUMPTION TAX<br>Total Current EL Charges                                      | 784                   | .00 kWh                    | x       | \$0.00055                     |                              | 3<br>88.87               |
| U | ELECTRIC SUPPLIER SERVICE<br>SUPPLIER CHARGES                                    | PERIO                 | D 12/12/1                  | 18 - 01 | /14/19                        |                              |                          |
|   | ENERGY SERVICE CHG FIXED<br>Total Current SS Charges                             | 1362                  | .00 kWh                    | x       | \$0.10598                     |                              | 5<br><b>14.35</b>        |
|   | LATE CHARGE - ELE  |                       |                            |         |                               | 4                            | 3.15                     |

12nterd 123/19 14

Pd 2/8/19 (K++ 1607

TOTAL CURRENT BILL  $\leq$ \$236.37 TOTAL AMOUNT DUE \$236.37

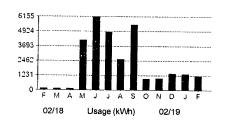
BILL DATE PLEASE PAY BY NEXT METER READING DATE

Staff 1-15b Attachment

energy for life



#### \$210.60 AMOUNT DUE



# RECEIVED FEB 1 9 2019

#### MESSAGES

Lights out? Phones on! Make sure we have your updated personal information & that it ties to your account. If we don?t have it ? visit www.unitil.com/sharemynumber or call us.

|   | 2063623000   | 02/14/19          | 03/11/19                      | )      | 03                            | 3/13/19                      |                          |
|---|--|-------------------|-------------------------------|--------|-------------------------------|------------------------------|--------------------------|
|   | 27 COUNTRY CLUB DR PUMP STATN, A   |                   |                               |        |                               | Pag                          | e 1 of 1                 |
|   |  | AT A GLA          | NCE                           |        |                               |                              |                          |
|   | AMOUNT OF LAST BILL  | \$236.37          | TOTAL CUP                     | RENT   | <b>CHARGES</b>                | \$                           | 210.60                   |
|   | PAYMENT - THANK YOU 02/12/19   | (\$236.37)        | PLEASE PA                     | YAM    | OUNT                          | \$                           | 210.60                   |
|   | METER METER READING<br>NUMBER PREVIOUS PRESENT<br>153830 244409 245602<br>153830 | METER<br>CONSTANT | METERE<br>USAGE<br>1193.00 kV |        | NUMBER<br>OF DAYS<br>29<br>29 | METERED<br>DEMAND<br>1.84 kW | RATE<br>CODE<br>G2<br>G2 |
|   | BALANCE FORWARD  |                   |                               |        |                               | ;                            | \$0.00                   |
| Ø | ELECTRIC SERVICE<br>DELIVERY CHARGES COMMERCIAL<br>CUSTOMER CHARGE               | PERIO             | D <b>01/14/1</b>              | 9 - 02 | 2/12/19                       | 29.0                         | 2                        |
|   | DEMAND CHARGE  | 1                 | 80 kW                         | x      | \$10.24                       |                              |                          |
|   | DELIVERY CHARGE  |                   | 00 kWh                        | x      | \$0.02522                     |                              | -                        |
|   | STRANDED COST CHARGE   | 1193.             | 00 kWh                        | x      | (\$0.00021)                   |                              | -                        |
|   | TAXES & SURCHARGES<br>SYSTEM BENEFITS CHARGE<br>Total Current EL Charges         | 1193.             | 00 kWh                        | x      | \$0.00576                     | 6.8<br>\$1                   | 7<br>84.16               |
| Ø | ELECTRIC SUPPLIER SERVICE<br>SUPPLIER CHARGES                                    | PERIO             | 01/14/19                      | 9 - 02 | /12/19                        |                              |                          |
|   | ENERGY SERVICE CHG FIXED<br>Total Current SS Charges                             | 1193.0            | 00 kWh                        | x      | \$0.10598                     | 126.4<br><b>\$1</b> :        | 4<br>2 <b>6.44</b>       |

ACCOUNT NUMBER

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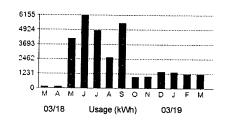
TOTAL CURRENT BILL \$210.50 TOTAL AMOUNT DUE

\$210.60

energy for life



#### AMOUNT DUE \$208.41



# RECEIVED MAR 2 2019

MESSAGES

Att: Electric Default Service Customers: Effective 6/1/2019, your Electric Energy Service prices will change for the period 6/1/2019-11/30/2019. We will notify you of the new rates in May.

|    | ACCOUNT NUMBER   | BILL DATE               | PLEASE PAY I                    | BY NEXT ME               | TER READING DATE                  |
|----|--|-------------------------|---------------------------------|--------------------------|-----------------------------------|
|    | 2063623000   | 03/15/19                | 04/09/19                        | 04                       | 4/12/19                           |
|    | 27 COUNTRY CLUB DR PUMP STATN, A                                       | TKINSON ATI<br>AT A GLA |                                 |                          | Page 1 of 1                       |
|    | AMOUNT OF LAST BILL  |                         | TOTAL CURRE                     | NT CHARGES               | \$208.41                          |
|    | PAYMENT - THANK YOU 03/12/19   |                         | PLEASE PAY A                    |                          | \$208.41                          |
|    |  |                         |                                 |                          |                                   |
|    | METER METER READING<br>NUMBER PREVIOUS PRESENT<br>153830 245602 246779 | METER<br>CONSTANT       | METERED<br>USAGE<br>1177.00 kWh | NUMBER<br>OF DAYS<br>29  | METERED RATE<br>DEMAND CODE<br>G2 |
|    | 153830   |                         |                                 | 29                       | 1.82 kW G2                        |
|    | BALANCE FORWARD  |                         |                                 |                          | \$0.00                            |
| 62 | ELECTRIC SERVICE   | PERIO                   | 02/12/19 -                      | 03/13/19                 |                                   |
| •  | DELIVERY CHARGES COMMERCIAL  |                         |                                 |                          |                                   |
|    | CUSTOMER CHARGE<br>DEMAND CHARGE                                       | 4                       | BO kW                           | <b>640.04</b>            | 29.02                             |
|    | DELIVERY CHARGE  |                         |                                 | < \$10.24<br>< \$0.02522 |                                   |
|    | STRANDED COST CHARGE   |                         |                                 | (\$0.00021)              |                                   |
|    | TAXES & SURCHARGES   |                         |                                 | (+)                      | (0.20)                            |
|    | SYSTEM BENEFITS CHARGE   | 1177.(                  | DOkWh 🤉                         | \$0.00576                |                                   |
|    | Total Current EL Charges   |                         |                                 |                          | \$83.67                           |
| U  | ELECTRIC SUPPLIER SERVICE<br>SUPPLIER CHARGES                          | PERIOD                  | 02/12/19 - (                    | )3/13/19                 |                                   |
|    | ENERGY SERVICE CHG FIXED<br>Total Current SS Charges                   | 1177.(                  | 00 kWh >                        | \$0.10598                | 124.74<br><b>\$124.74</b>         |

entered 412/19 lh

Ø 618

TOTAL CURRENT BILL TOTAL AMOUNT DUE

\$208.41 \$208.41

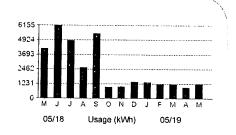
AAWWR 000053

| AMOUNT DUE \$385.27                                  | ACCOUNT NUME<br>2063623000   |                         | PLEASE PAY 8<br>05/13/19       |   | ER READING DATI   |
|--|--|-------------------------|--------------------------------|---|---|
| 6155   | 27 COUNTRY CLUB DR PUMP STAT   | IN, ATKINSON<br>AT A GL |                                |   | Page 1 of 1   |
| 4<br>3<br>2<br>1                                     | AMOUNT OF LAST BILL<br>PAYMENT   | \$208.41<br>\$0.00      | TOTAL CURRE<br>PLEASE PAY A    |   | \$176.86<br>\$385.27  |
| A M J J A S O N D J F M A<br>04/18 Usage (kWh) 04/19 | METER METER READING<br>NUMBER PREVIOUS PRESI<br>153830 246779 2477<br>153830<br>BALANCE FORWARD  | ENT CONSTANT            | METERED<br>USAGE<br>931.00 kWh | NUMBER<br>OF DAYS<br>30<br>30                         | METERED RATE<br>DEMAND CODE<br>G2<br>1.79 kW G2<br>\$208.41 |
|  | ELECTRIC SERVICE     DELIVERY CHARGES COMMERCI     CUSTOMER CHARGE     DEMAND CHARGE     DELIVERY CHARGE     STRANDED COST CHARGE     TAXES & SURCHARGES | AL<br>93                | 1.00 kWh                       | 04/12/19<br>× \$10.24<br>× \$0.02522<br>× (\$0.00021) | 29.02<br>17.41<br>23.48<br>(0.20)                           |
|  | SYSTEM BENEFITS CHARGE<br>Total Current EL Charges   | 93                      | 1.00 kWh                       | x \$0.00576   | 5.36<br><b>\$75.07</b>                                      |
| ES   | ELECTRIC SUPPLIER SERVICE     SUPPLIER CHARGES   | PERI                    | OD 03/13/19 -                  | 04/12/19  |   |
|  | ENERGY SERVICE CHG FIXED<br>Total Current SS Charges   | 93                      | 1.00 kWh                       | x \$0.10598   | 98.66<br><b>\$98.66</b>                                     |
|  | LATE CHARGE · ELE  |                         |                                |   | \$3.13  |
|  | ) entered<br>5/15/19<br>_24  | J<br>PJ 5/15/<br>C/E    | 19<br>1622<br>Dh               |   |   |
|  | X  |                         |                                | L CURRENT BIL<br>L AMOUNT DU                          | •   |

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# AMOUNT DUE \$392.22



|   |                            | ACCOUNT                             | NUMBER                      | BILL DATE         | PLEA             | SE PAY B                    | Y NEXT ME               | TER READIN        | G DATE             |
|---|----------------------------|-------------------------------------|-----------------------------|-------------------|------------------|-----------------------------|-------------------------|-------------------|--------------------|
|   |                            | 2063                                | 623000                      | 05/16/19          | 06               | 6/10/19                     | 0                       | 6/12/19           |                    |
|   | 27 COUNTRY C               |                                     | /IP STATN, A                | TKINSON A         | ткі              |                             |                         | Pag               | e 1 of 1           |
|   |                            |                                     | ·                           | AT A GLA          | ANCE             | <b>:</b>                    |                         |                   |                    |
| - | AMOUNT OF L                | AST BILL                            |                             | \$385.27          | TOT              | AL CURREI                   | VT CHARGES              | \$                | 215.36             |
|   | PAYMENT - TH               | IANK YOU C                          | 4/16/19                     | (\$208.41)        | PLEA             | SE PAY AI                   | NOUNT                   | \$                | 392.22             |
|   |                            |                                     |                             |                   |                  |                             |                         |                   |                    |
|   | 153830                     | METER R<br>PREVIOUS<br>247710       | EADING<br>PRESENT<br>248927 | METER<br>CONSTANT | I                | ETERED<br>USAGE<br>7.00 kWh | NUMBER<br>OF DAYS<br>32 | METERED<br>DEMAND | RATE<br>CODE<br>G2 |
|   | 153830                     |                                     |                             |                   |                  |                             | 32                      | 1.77 kW           | G2                 |
|   | BALANCE FOR                | RWARD                               |                             |                   |                  |                             |                         | \$13              | 76.86              |
| U | ELECTRIC SE<br>DELIVERY CH |                                     | MERCIAL                     | PERIC             | 0 DC             | 4/12/19 - (                 | )5/14/19                |                   |                    |
|   |                            | ERCHARGE                            |                             |                   |                  |                             |                         | 29.0              | -                  |
|   | DEMAND<br>DELIVERY         |                                     |                             |                   | 1.70 k<br>7.00 k |                             | \$10.27<br>\$0.02501    |                   | -                  |
|   |                            | D COST CHA                          | RGE                         |                   | 7.00 k           |                             |                         |                   | -                  |
|   | TAXES & SUR                |                                     |                             |                   |                  |                             |                         |                   |                    |
|   | Total Current              | ENEFITS CH                          |                             | 1217              | 7.00 k           | Wh >                        | \$0.00576               |                   | 1<br>83.73         |
|   |                            | · · · · · · · · · · · · · · · · · · |                             |                   |                  |                             |                         | Ψ                 | 00.70              |
| 6 | ELECTRIC SU                |                                     | VICE                        | PERIC             | D 0              | 4/12/19 - 0                 | 5/14/19                 |                   |                    |
|   | SUPPLIER CH                | IARGES<br>ERVICE CHG                | EIXED                       | 1017              | .00 k            | Wh ×                        | \$0.10598               | 128.9             | 0                  |
|   | Total Current              |                                     |                             | 1217              | .00 K            | vvn x                       | φ <u>υ</u> , τυσθο      |                   | o<br>28.98         |
|   | LATE CHARGE                | - ELE                               |                             |                   |                  |                             |                         | \$                | \$2.65             |

#### MESSAGES

The NHPUC has approved delivery service rate changes for all customers effective May 1, 2019. Compared to current rates, most customers will see bill impacts of approximately (0.3%) to 0.3%, depending on rate class and consumption patterns.

We want your Feedback!

Help us improve our website by providing your input. Visit https://unitil.com/survey

Effective June 1, 2019, your Electric Energy Service prices will change. The fixed rate for the June 1 to November 30, 2019 period will be \$0.06872 per kWh. This information, as well as variable rate information, is also available by visiting unitil.com or by calling Customer Service.

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| TOTAL CURRENT BILL | \$215.36 |
|--------------------|----------|
| TOTAL AMOUNT DUE   | \$392.22 |

| ING DA                   | IETER READI<br>07/15/19      |                                     |             | PLEASE PA<br>07/09/19            | BILL DATE  <br>06/14/19  | ACCOUNT NUMBER<br>2063623000                              |   |
|--------------------------|------------------------------|-------------------------------------|-------------|----------------------------------|--------------------------|---|---|
| ∋1 of 1                  | Page                         | anna deserva a consequences         |             |                                  |                          | LUB DR PUMP STATN, A                                      | 27 COUNTRY  |
| 239.01<br>239.01         | \$2                          |                                     |             | NCE<br>OTAL CURRE<br>LEASE PAY A |                          | AST BILL<br>ANK YOU 06/13/19                              | AMOUNT OF<br>PAYMENT - T                          |
| RATE<br>CODE<br>G2<br>G2 | METERED<br>DEMAND<br>9.40 kW | NUMBER<br>OF DAYS<br>29<br>29       |             | METERED<br>USAGE<br>935.00 kWh   | METER<br>CONSTANT        | METER READING<br>REVIOUS PRESENT<br>248927 249862<br>WARD | METER<br>NUMBER<br>153830<br>153830<br>BALANCE FC |
| \$0.00                   | \$                           | 6/12/19                             | - 06        | 05/14/19 -                       | PERIOD                   |   | ELECTRICS     DELIVERY C                          |
| 2<br>3                   | 23.13                        | \$10.30<br>\$0.02473<br>(\$0.00021) | x<br>x<br>x | kWh                              | 9.40<br>935.00<br>935.00 | HARGE<br>CHARGE<br>COST CHARGE<br>CHARGES                 | DEMAND<br>DELIVER'<br>STRAND<br>TAXES & SU        |
| )<br>4.33                | 0.00                         | \$0.00576                           | x           | kWh :                            | 935.00                   | NEFITS CHARGE<br>L Charges                                | SYSTEM I<br>Total Curren                          |
|                          |                              | /31/19                              | 05/         | 05/14/19 - (                     | PERIOD                   | PLIER SERVICE<br>RGES                                     | SUPPLIER CH                                       |
| 8.08                     | 58.08<br><b>\$5</b> 8        | \$0.10598                           | x           | kWh x                            | 548.00                   | RVICE CHG FIXED   | ENERGY S<br>Total Current                         |
|                          |                              | 12/19                               | 06/1        | 06/01/19 - 0                     | PERIOD                   | PLIER SERVICE<br>RGES                                     | SUPPLIER CH                                       |
| 3.60                     | 26.60<br><b>\$26</b>         | \$0.06872                           | x           | kWh x                            | 387.00                   | VICE CHG FIXED  | ENERGY S<br>Total Current                         |
|                          |                              | 1                                   |             |                                  |                          |   | Intere  |
| ►                        | 19<br>4432                   | de lacel                            | P           | 4                                | 5                        | 9<br>Dh   | 20  J   |

| .NT DUE \$1,235.57                   | ACCOUNT NUMBE<br>2063623000   | R BILL DATE<br>07/17/19                  | PLEASE PAY<br>08/12/19             |   | ETER READI<br>)8/14/19        | ING D/                           |
|--------------------------------------|---|--|------------------------------------|---|-------------------------------|----------------------------------|
|                                      | 27 COUNTRY CLUB DR PUMP STATN, /  | ATKINSON AT                              | ΓKI                                |   | Page                          | ə 1 of 1                         |
|                                      | AMOUNT OF LAST BILL<br>PAYMENT - THANK YOU 07/03/19   | <b>ATA GL/</b><br>\$239.01<br>(\$239.01) | NCE<br>TOTAL CURRE<br>PLEASE PAY A |   |                               | 235.57<br>235.57                 |
| ISONDJFMAMJJ<br>18 Usage (kWh) 07/19 | METER METER READING<br>NUMBER PREVIOUS PRESENT<br>153830 249862 254744<br>153830<br>BALANCE FORWARD | METER<br>CONSTANT                        | METERED<br>USAGE<br>4882.00 kWh    | NUMBER<br>OF DAYS<br>33<br>33             | METERED<br>DEMAND<br>70.20 kW | RAT<br>COD<br>G2<br>G2<br>\$0.00 |
|                                      | ELECTRIC SERVICE<br>DELIVERY CHARGES COMMERCIAL   | PERIO                                    | D 06/12/19 -                       | 07/15/1 <del>9</del>                      |                               |                                  |
|                                      | CUSTOMER CHARGE<br>DEMAND CHARGE<br>DELIVERY CHARGE<br>STRANDED COST CHARGE<br>TAXES & SURCHARGES   | 70.2<br>4882.0<br>4882.0                 | 0 kWh                              | < \$10.30<br>< \$0.02473<br>< (\$0.00021) | 120.7                         | 6<br>3                           |
|                                      | SYSTEM BENEFITS CHARGE<br>Total Current EL Charges  | 4882.0                                   | 0 kWh >                            | \$0.00576                                 |                               | 2<br>00.07                       |
| MESSAGES                             | ELECTRIC SUPPLIER SERVICE<br>SUPPLIER CHARGES   | PERIOD                                   | 06/12/19 - 0                       | 07/15/19                                  |                               |                                  |
|                                      | ENERGY SERVICE CHG FIXED<br>Total Current SS Charges  | 4882.00                                  | 0 kWh x                            | \$0.06872                                 | 335.50                        | 0<br>35.50                       |

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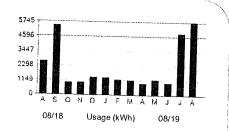
1639

TOTAL CURRENT BILL TOTAL AMOUNT DUE \$1,235.57 \$1,235.57

energy for life



# AMOUNT DUE \$1,358.82



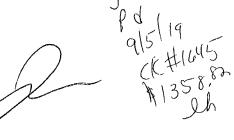
#### MESSAGES

Effective August 1. 2019, the External Delivery Charge (EDC) and the Stranded Cost Charge (SCC) components of your bill will change. In total, average bills will increase approx. 1.4%, depending on rate class and usage.

Lights out? Phones on! Make sure we have your updated phone number & that it ties to your account. If we don't have it ?visit unitil.com/sharemynumber or call us,

|                               |                                    | NT NUMBER<br>53623000        | BILL DATE<br>08/16/19 | PLEASE<br>09/10/           |        |                   | ETER READI<br>)9/11/19 | NG DA'   |
|-------------------------------|------------------------------------|------------------------------|-----------------------|----------------------------|--------|-------------------|------------------------|----------|
| 27 COUNTR                     | Y CLUB DR PU                       | JMP STATN, ATH               | (INSON ATI            | KI                         |        |                   | Page                   | al of 1  |
|                               |                                    |                              | AT A GLA              | NCE                        |        |                   |                        |          |
| AMOUNT O                      |                                    |                              | 1,235.57              | TOTAL CU                   | RREN   | T CHARGES         | \$1.3                  | 358.82   |
| PAYMENT -                     | THANKYOU                           | 08/15/19 (\$1                | ,235.57)              | PLEASE PA                  | AY AM  | IOUNT             |                        | 358.82   |
| METER<br>NUMBER<br>153830     | METER<br>PREVIOUS<br>254744        | READING<br>PRESENT<br>260489 | METER<br>CONSTANT     | METER<br>USAG<br>5745.00 k | E      | NUMBER<br>OF DAYS | METERED<br>DEMAND      | RATE     |
| 153830                        |                                    |                              |                       | 5745.00 K                  | wn     | 30<br>30          | 72.96 kW               | G2<br>G2 |
| BALANCE F                     | ORWARD                             |                              |                       |                            |        | 00                | ,                      |          |
|                               |                                    |                              |                       |                            |        |                   | :                      | \$0.00   |
| ELECTRIC<br>DELIVERY<br>CUSTO | SERVICE<br>CHARGESCO<br>MER CHARGE | MMERCIAL                     | PERIOD                | 07/15/1                    | 19 - 0 | 8/14/19           |                        | _        |
|                               | D CHARGE                           |                              | 72.90                 | ) kW                       | x      | \$10.39           | 29.1<br>757.3          |          |
|                               | RY CHARGE                          |                              | 5745.00               | kWh                        | x      | \$0.02526         |                        |          |
|                               | )ED COST CH/<br>JRCHARGES          | ARGE                         | 5745.00               | ) kWh                      | x      | (\$0.00012)       | (0.69                  | -        |
| SYSTEM                        | BENEFITS CH<br>nt EL Charge        |                              | 5745.00               | kWh                        | x      | \$0.00576         | 33.0                   | <i>,</i> |
| ELECTRIC S                    | UPPLIER SEI                        | RVICE                        | PERIOD                | 07/15/1                    | 9 - 08 | //14/19           | ψŪ                     | 4.00     |
| ENERGY                        | SERVICE CHO<br>It SS Charges       |                              | 5745.00               | kWh                        | ×      | \$0.06872         | 394.79                 | 9        |





TOTAL CURRENT BILL TOTAL AMOUNT DUE

\$1,358.82 \$1,358.82

| JT DUE \$1,06  | 1.59   | ACCOUNT NUMBER<br>2063623000  | BILL DATE<br>09/13/19            | PLEASE PAY<br>10/08/19                      |   | ETER READI<br>0/14/19                                     | NG DA'                             |
|--|--|---|----------------------------------|---|---|---|------------------------------------|
|  | 27 COUNTRY (   | CLUB DR PUMP STATN, ATI   | KINSON A                         | ГКІ   |   | Page  | e 1 of 1                           |
|  | AMOUNT OF L<br>PAYMENT - TH  | .AST BILL \$<br>ANK YOU 09/10/19 (\$1   | ATA GL,<br>1,358.82<br>1,358.82) | NICE<br>TOTAL CURREN<br>PLEASE PAY AN       |   |   | 061.59<br>061.59                   |
| S O N D J F M A M J J A S<br>09/18 Usage (kWh) 09/19 | METER<br>NUMBER<br>153830<br>153830<br>BALANCE FOF   | METER READING<br>PREVIOUS PRESENT<br>260489 263356  | METER<br>CONSTANT                | METERED<br>USAGE<br>2867.00 kWh             | NUMBER<br>OF DAYS<br>28<br>28                               | METERED<br>DEMAND<br>71.09 kW                             | RAT<br>COD<br>G2<br>G2             |
| MESSAGES   | ELECTRIC SE     DELIVERY CF     CUSTOME     DEMAND     DELIVERY     STRANDEI     TAXES & SUR     SYSTEM B     Total Current     ELECTRIC SU     SUPPLIER CH. | ERVICE<br>IARGES COMMERCIAL<br>R CHARGE<br>CHARGE<br>D COST CHARGE<br>CHARGES<br>ENEFITS CHARGE<br><b>EL Charges</b><br>PPLIER SERVICE<br>ARGES<br>ERVICE CHG FIXED | 71.0<br>2867.0<br>2867.0         | 0 kWh ><br>0 kWh x<br><b>0 08/14/19 - 0</b> | \$10.49<br>\$0.02586<br>(\$0.00002)<br>\$0.00576<br>9/11/19 | 29.1<br>744.7<br>74.1.<br>(0.06<br>16.5<br>\$8€<br>197.02 | 9<br>4<br>5)<br>1<br>5 <b>4.57</b> |
|  | Qn   | J<br>Jered<br>I.h   | 10/8/<br>10/8/                   | 19<br>#165                                  | ; <br>  | 2   | -                                  |

 TOTAL CURRENT BILL
 \$1,061.59

 TOTAL AMOUNT DUE
 \$1,061.59

| JNT DUE \$1,036.60      |                  | ACCOUNT NUMBE<br>2063623000      | R BILL DATE<br>10/16/19 | PLEASE PA<br>11/12/19 | YBY NEXTM                                   | ETER READ<br>1/12/19 | ING DA    |
|-------------------------|------------------|----------------------------------|-------------------------|-----------------------|---|----------------------|-----------|
|                         | 27 COUNTRY CL    | UB DR PUMP STATN, /              | TKINSON AT              | KI                    | an a    | Page                 | ∋1 of     |
|                         |                  |                                  | AT A GLA                | NCE                   |   | NS/ATCONE 42500      |           |
|                         | AMOUNT OF LA     |                                  | \$1,061.59              | TOTAL CURR            | ENT CHARGES                                 |                      | 036.60    |
|                         | PAYMENT - THA    | NKYOU 10/11/19 (                 |                         | PLEASE PAY            |   |                      | 036.60    |
|                         |                  |                                  |                         |                       |   | • • • •              |           |
| ONDJEMAMJJASO           | METER            | METER READING                    |                         | · · · · · ·           | 19 - F. | ···· ·· ·· ·· ·· ··  |           |
| 10/18 Usage (kWh) 10/19 | NUMBER PF        | METER READING<br>REVIOUS PRESENT | METER<br>CONSTANT       | METERED<br>USAGE      | NUMBER                                      | METERED              | RAT       |
|                         |                  | 63356 265932                     |                         | 2576.00 kWh           | OF DAYS<br>33                               | DEMAND               | COD<br>G2 |
|                         | 153830           |                                  |                         |                       | 33  | 71.45 kW             | G2<br>G2  |
|                         | BALANCE FORW     | /ARD                             |                         |                       |   |                      | \$0.00    |
|                         | 6 ELECTRIC SER   | VICE                             |                         |                       |   |                      |           |
|                         | DELIVERY CHA     | RGESCOMMERCIAL                   | PERIOD                  | 09/11/19 -            | 10/14/19                                    |                      |           |
|                         | CUSTOMER         | CHARGE                           |                         |                       |   |                      |           |
|                         | DEMAND CH        | IARGE                            | 71.40                   | ) kW                  | × \$10.49                                   | 29.1<br>748.9        |           |
|                         | DELIVERY CI      | HARGE<br>COST CHARGE             | 2576.00                 | ) kWh                 | × \$0.02586                                 | 66.6                 |           |
|                         | TAXES & SURCE    | IARGES                           | 2576.00                 | ) kWh                 | × (\$0.00002)                               | (0.05                |           |
|                         | SYSTEM BEN       | EFITS CHARGE                     | 2576.00                 | ) kWh                 | × \$0.00576                                 |                      |           |
|                         | Total Current El | _ Charges                        |                         |                       | × \$0.00576                                 | 14.8                 | 4<br>9.57 |
|                         |                  |                                  |                         |                       |   | φοι                  | 0.07      |
| MESSAGES                | SUPPLIER CHAR    | CIER SERVICE                     | PERIOD                  | 09/11/19 -            | 10/14/19                                    |                      |           |
|                         | ENERGY SER       | VICE CHG FIXED                   | 2576.00                 | 1.140                 | <b>A</b> A <b>A</b> A <b>AA</b>             |                      |           |
|                         | Total Current SS | Charges                          | 2370.00                 | KVVN                  | × \$0.06872                                 | 177.03               |           |
|                         |                  |                                  |                         |                       |   | \$11                 | 7.03      |

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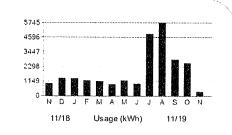
11/6/19 CIC+#1656



energy for life



# AMOUNT DUE \$121.35



#### MESSAGES

Effective 12/1/2019, your Electric Default Service rates will change for the period 12/1/19-5/31/20. The fixed rate for this period will be \$0 10598 per kWh. This information, as well as variable rate information, is also available by visiting the Unitil website at www.unitil.com or by calling Unitil's Customer Service Center.

|   |                            |  | T NUMBER<br>623000 | BILL DATE<br>11/14/19 |     | LEASE PAY<br>12/09/19 | B      | Y NEXT ME<br>12          | TER READII<br>2/11/19 | NG DATE      |
|---|----------------------------|--|--------------------|-----------------------|-----|-----------------------|--------|--------------------------|-----------------------|--------------|
|   | 27 COUNTRY C               | LUB DR PUN                               | IP STATN, ATH      | INSON A               | TKI |                       |        |                          | Page                  | 1 of 1       |
| 8 |                            |  |                    | ATAGL                 | A٨  | ICE                   |        |                          |                       |              |
|   | AMOUNT OF L                | AST BILL                                 | \$                 | 1,036.60              | TC  | OTAL CURRE            | NT     | CHARGES                  | \$1                   | 21.35        |
|   | PAYMENT - TH               | ANKYOU 1                                 | 1/13/19 (\$1       | ,036.60)              | Ρl  | EASE PAY A            | M      | TNUC                     | \$1                   | 21.35        |
|   |                            | a ang ang ang ang ang ang ang ang ang an |                    | · · ·                 |     |                       |        | a                        |                       |              |
|   | METER<br>NUMBER            | METER F                                  | EADING<br>PRESENT  | METER<br>CONSTANT     |     | METERED<br>USAGE      |        | NUMBER<br>OF DAYS        | METERED<br>DEMAND     | RATE<br>CODE |
|   | 153830                     | 265932                                   | 266265             | CONSTANT              |     | 333.00 kWh            |        | 29                       | DEMMIND               | G2           |
|   | 153830                     |  |                    |                       |     |                       |        | 29                       | 5.61 kW               | G2           |
|   | BALANCE FOR                | WARD                                     |                    |                       |     |                       |        |                          | :                     | \$0.00       |
| 4 | ELECTRIC SE<br>DELIVERY CH |  | MERCIAL            | PERI                  | OD  | 10/14/19 -            | 11     | 1/12/19                  |                       |              |
|   | CUSTOME                    | R CHARGE                                 |                    |                       |     |                       |        |                          | 29.1                  | 9            |
|   | DEMAND                     |  |                    | -                     |     | kW                    | х      |                          |                       | -            |
|   | DELIVERY                   | CHARGE<br>D COST CHA                     | DCE                |                       |     | kWh<br>kWh            | x<br>x | \$0.02586<br>(\$0.00002) |                       |              |
|   | TAXES & SUR                |  | and L              |                       | .00 | K VVII                | `      | (\$0.00002)              | (0.0                  | • )          |
|   |                            | ENEFITS CH                               |                    | 333                   | .00 | kWh                   | ×      | \$0.00576                |                       |              |
|   | Total Current              | EL Charges                               |                    |                       |     |                       |        |                          | \$                    | 98.46        |
| 0 | ELECTRIC SU<br>SUPPLIER CH |  | RVICE              | PERI                  | OD  | 10/14/19 -            | 11     | /12/19                   |                       |              |
|   | ENERGY S<br>Total Current  | ERVICE CHO<br>SS Charges                 |                    | 333                   | .00 | kWh                   | x      | \$0.06872                |                       | 9<br>22.89   |
|   |                            |  |                    |                       |     |                       |        |                          |                       |              |

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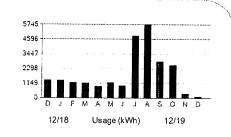
663

TOTAL CURRENT BILL\$121.35TOTAL AMOUNT DUE\$121.35

energy for life



# AMOUNT DUE \$172.72



#### MESSAGES

The 2018 average statewide RPS compliance cost was \$0.0043 per kWh. Information on the RPS, including its benefits, may be found on the Public Utilities Commission?s website puc.nh.gov/RPS

Effective 12/1/2019, your Electric Default Service rates will change for the period 12/1/19-5/31/20. The fixed rate for this period will be \$0.08987 per kWh. This information, as well as variable rate information, is also available by visiting the Unitil website at www.unitli.com or by calling Unitil's Customer Service Center.

|  | ACCOUNT NUMBER<br>2063623000                      | 8 BILL DATI<br>12/13/19 | ĔΡ           | LEASE P<br>01/07/2          |        |                               | TER READI<br>1/13/20 | NG DA1                   |
|--|---|-------------------------|--------------|-----------------------------|--------|-------------------------------|----------------------|--------------------------|
| 27 COUNTRY CL                                | .UB DR PUMP STATN, A                              | TKINSON                 | ΑΤΚΙ         |                             |        |                               | Page                 | 1 of 1                   |
|  |   | AT A GI                 |              | A Street over 2 weeks to be |        |                               |                      |                          |
| AMOUNT OF LA                                 | ST BILL   | \$121.35                |              |                             |        | TCHARGES                      |                      | \$51.37                  |
| PAYMENT                                      |   | \$0.00                  | Ρl           | _EASE PA                    | Y AM   | OUNT                          | \$1                  | 72.72                    |
| METER<br>NUMBER P<br>153830<br>153830        | METER READING<br>REVIOUS PRESENT<br>266265 266373 | METER<br>CONSTANT       | -            | METERI<br>USAG<br>108.00 k  | E      | NUMBER<br>OF DAYS<br>29<br>29 | METERED<br>DEMAND    | RATE<br>CODE<br>G2<br>G2 |
| BALANCE FOR                                  | WARD  |                         |              |                             |        |                               |                      | 21.35                    |
| DELIVERY CH                                  | RVICE<br>ARGESCOMMERCIAL                          | PERI                    | IOD          | 11/12/1                     | 9 - 1: | 2/11/19                       |                      |                          |
| CUSTOMER                                     |   |                         |              |                             |        |                               | 29.1                 |                          |
| DEMAND C                                     |   |                         |              | kW                          | x      |                               |                      |                          |
|  | COST CHARGE                                       |                         |              | kWh                         | x      | • • • • •                     |                      | -                        |
| TAXES & SURG                                 |   | 108                     | 3.00         | kWh                         | х      | (\$0.00002)                   | 0.0                  | 00                       |
|  | NEFITS CHARGE                                     | 100                     | 0 00         | kWh                         |        | <b>#0.00576</b>               |                      | ·0                       |
| Total Current I                              |   | 100                     | 5.00         | кvvn                        | ×      | \$0.00576                     |                      | 43.09                    |
|  | PPLIERSERVICE                                     | PERI                    | OD           | 11/12/1                     | 9 - 11 | 1/30/19                       |                      |                          |
| SUPPLIER CHA<br>ENERGY SE<br>Total Current S | RVICE CHG FIXED                                   | 67                      | <b>7</b> .00 | kWh                         | x      | \$0.06872                     |                      | 0<br><b>\$4.60</b>       |
|  | PLIERSERVICE                                      | PERI                    | OD           | 12/01/1                     | 9 - 12 | 2/11/19                       |                      |                          |
| SUPPLIER CHA<br>ENERGY SE<br>Total Current S | RVICE CHG FIXED                                   | 41                      | .00          | kWh                         | x      | \$0.08987                     |                      | 8<br>\$3.68              |
|  |   |                         |              | ,                           |        | 2                             | L                    |                          |
| $\int -1$                                    |   |                         | P            | 12                          | 5      | 0                             |                      |                          |
| Intere                                       | , {)  |                         |              | ///                         | Ì      | hu                            | 1                    |                          |
| 1/7/   | $\mathcal{L}^{\mathcal{O}}_{\mathcal{A}}$         |                         |              | ·                           | (k     | - H-166                       | 2 1                  |                          |
|  |   |                         |              | тс                          |        | CURRENT BIL                   |                      | 1.37                     |

# ATKINSON AREA WASTE WATER RECYCLING, INC. DW 20-071 REQUEST FOR CHANGE IN RATES ANSWERS TO STAFF DATA REQUESTS – SET 1

| Date request received: 10/01/2020 | Date of Response:       |
|-----------------------------------|-------------------------|
| Staff 1-16                        | Witness: Joshua Manning |

### <u>Staff 1-16</u>

Ref: Mr. St. Cyr's Testimony, Page 7 (Bates 29)

### Account # 718: Chemical Expense

a) Since 2011, the Company appears to have incurred a total of \$778 in Chemical Expenses:

\$540 in 2012, \$114 in 2013, and \$124 in 2017. In light of such,

- Please explain why the Company expended a relatively minor amount on chemicals in its prior years of operation.
- ii) Please sufficiently justify the Company's current annual Chemical Expense projection of \$2,000.
- b) Please provide the supporting documentation and calculations associated with the Company's pro forma estimate for annual Chemical Expense of \$2,000.
- c) Please specify the specific chemical(s) anticipated to be used annually by the Company as well as the anticipated amount(s) used.

### Response 1-16

a)(i) Chemicals we not properly being accounted for in those prior years. AAWWR procured chemicals from HAWC and were not always billed for them. This procedure has been addressed so that AAWW can account for all chlorine used.

a)(ii) This expense is what is needed for chemicals to disinfect the wastewater flow from the existing clubhouse facility and two 32 unit buildings being online.

b) The company used its best estimates and prior experience to determine the proforma estimate.

c) Sodium Hypochlorite (Chlorine) is what we currently use and will continue to use. Presently we use 200 Gal. +/- of Chlorine to treat 5.0 MG of wastewater. It is anticipated that this amount will increase to 247 gallons annually after the first 32-unit building is brought online and then again to 294 gallons once the second 32 unit building is brought online.

# ATKINSON AREA WASTE WATER RECYCLING, INC. DW 20-071 REQUEST FOR CHANGE IN RATES ANSWERS TO STAFF DATA REQUESTS – SET 1

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-17                        | Witness: Joshua Manning and |
|                                   | John Sullivan               |

# Staff 1-17

Ref: Mr. St. Cyr's Testimony, Page 7 (Bates 29)

# Account # 730: Contracted Services Expense

Even with the pro forma elimination of \$7,805 of expense from the test year line item amount of

\$27,943, the remaining \$20,138 of 2019 expense is \$9,452, or 88.45%, in excess of the 2018

expense amount of \$10,686.

- a) Please provide a detailed explanation for this increase in Contractual Services Expense from 2018 to 2019.
- b) For both 2018 and 2019, please provide the names of the contracted services utilized as well as the amounts paid for each as reflected in the Contractual Services Expense account for each year.

### Response 1-17

a) This is primarily the result in the increase in ground water sampling costs due to the requirement to test for PFOA/PFOS. This is a requirement that was made part of our groundwater discharge permit by DES.

b) See attached sheet

# ۱ – ۱ – ۲ ( ۵) Staff 1-17b Attachment

# Atkinson Area Waste Water Recycling Inc Transaction Detail By Account January through December 2018

11:56 AM 10/08/20

Accrual Basis

| Date                | Num             | Memo                           | Name                             | Debit            | Credit | Balance  |
|---------------------|-----------------|--------------------------------|----------------------------------|------------------|--------|----------|
| 730.00 · Contract   | ual Services    |                                |                                  |                  |        |          |
| 02/01/2018          | 24372           | Removed pump from pond         | Lewis Equipment Co., Inc.        | 208.15           |        | 000      |
| 02/14/2018          | 179389          | February Sampling              | Eastern Analytical, Inc.         | 208.15<br>360.00 |        | 208.1    |
| 04/24/2018          | 181529          | April Sampling                 | Eastern Analytical, Inc.         | 415.00           |        | 568.1    |
| 04/30/2018          | 17077           | Work Performed in April 2018   | Lewis Builders Development, Inc. | 101.95           |        | 983.1    |
| 05/16/2018          | 182422          | May Sampling                   | Eastern Analytical, Inc.         | 415.00           |        | 1,085.1  |
| 06/12/2018          | 183308          | GW Monitoring May              | Eastern Analytical, Inc.         | 280.00           |        | 1,500.   |
| 06/12/2018          | 183345          | GW Monitoring - Q4             | Eastern Analytical, Inc.         | 1,800.00         |        | 1,780.1  |
| 06/20/2018          | 183819          | June Samples                   | Eastern Analytical, Inc.         | 415.00           |        | 3,580.   |
| 06/30/2018          | 17269           | Work Performed in June         | Lewis Builders Development. Inc. |                  |        | 3,995.   |
| 07/31/2018          | 17344           | Work performed in July         | Lewis Builders Development, Inc. | 848.99           |        | 4,844.0  |
| 08/31/2018          | 17453           | April-August Work Performed    | Lewis Builders Development, Inc. | 182.09           |        | 5,026.1  |
| 08/31/2018          | 17451           | Work Performed in August       | Lewis Builders Development, Inc. | 213.23           |        | 5,239.4  |
| 09/17/2018          | 187167          | September Sampling             | Eastern Analytical, Inc.         | 381.89           |        | 5,621.3  |
| 10/17/2018          | 188391          | October Sampling               | Eastern Analytical, Inc.         | 415.00           |        | 6,036    |
| 10/17/2018          | 188395          | 10/4 Sampling                  | Eastern Analytical, Inc.         | 415.00           |        | 6,451.3  |
| 10/31/2018          | 17658           | Labor for Sampling             | Lewis Builders Development. Inc. | 350.00           |        | 6,801.   |
| 10/31/2018          | 17659           | October Legal Fees             | Lewis Builders Development, Inc. | 192.80           |        | 6,994.   |
| 10/31/2018          | 17660           | October Legal Fees Rate Case   | Lewis Builders Development, Inc. | 20.50            |        | 7,014.   |
| 11/01/2018          | 188969          | 10/26 Sampling                 | Eastern Analytical, Inc.         | 41.00            |        | 7,055.   |
| 11/01/2018          | 188915          | 10/25 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 7,135.0  |
| 11/09/2018          | 189256          | 11/7 Sampling                  | Eastern Analytical, Inc.         | 80.00            |        | 7,215.6  |
| 11/09/2018          | 189257          | 11/5 Sampling                  | Eastern Analytical, Inc.         | 80.00            |        | 7,295.0  |
| 11/14/2018          | 189519          | 11/8 Sampling                  | Eastern Analytical, Inc.         | 80.00            |        | 7,375.6  |
| 11/15/2018          | 189569          | 11/2 Sampling                  | Eastern Analytical, Inc.         | 80.00            |        | 7,455.6  |
| 11/15/2018          | 189553          | 11/9 Sampling                  |                                  | 415.00           |        | 7,870.6  |
| 11/16/2018          | 189614          | 11/12 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 7,950.6  |
| 11/20/2018          | 189716          | 11/13 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 8,030.6  |
| 11/21/2018          | 189816          | 11/15 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 8,110.6  |
| 11/30/2018          | 17701           | November Sampling              | Eastern Analytical, Inc.         | 80.00            |        | 8,190.6  |
| 11/30/2018          | 2020            | November Labor                 | Lewis Builders Development. Inc. | 1,060.40         |        | 9,251.0  |
| 12/01/2018          | 185968          | 8/2/18 Sampling (Lost Invoice) | Hampstead Area Water Company     | 25.95            |        | 9,276.9  |
| 12/03/2018          | 189853          | 11/16 Sampling                 | Eastern Analytical, Inc.         | 415.00           |        | 9,691.9  |
| 12/03/2018          | 189911          | 11/19 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 9,771.9  |
| 12/03/2018          | 189961          | 11/20 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 9,851.9  |
| 12/03/2018          | 190095          | 11/26 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 9,931.9  |
| 12/03/2018          | 190143          | 11/27 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 10,011.9 |
| 12/04/2018          | 190199          |                                | Eastern Analytical, Inc.         | 80.00            |        | 10,091.9 |
| 12/05/2018          | 190258          | 11/28 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 10,171.9 |
| 12/31/2018          | 17805           | 11/29 Sampling                 | Eastern Analytical, Inc.         | 80.00            |        | 10,251.9 |
|                     |                 | Work performed in December     | Lewis Builders Development. Inc. | 433.80           |        | 10,685.7 |
| otal 730.00 · Contr | actual Services | 3                              |                                  | 10,685.75        | 0.00   | 10,685.7 |
| AL.                 |                 |                                |                                  | 10,685.75        | 0.00   | 10,685.7 |

## 11:54 AM

10/08/20 Accrual Basis

# Atkinson Area Waste Water Recycling Inc Transaction Detail By Account

### January through December 2019

| Тур       | e Date        | Num            | Memo   | Name                             | Debit     | Credit | Balance   |
|-----------|---------------|----------------|--|----------------------------------|-----------|--------|-----------|
| 730.00    | Contractua    | al Services    |  |                                  |           |        |           |
|           | 01/02/2019    |                | WW Treatment Dec Sampling                                    | Eastern Analytical, Inc.         | 415.00    |        | 415.00    |
| Bill      | 01/08/2019    | 191415         | Ground Water Monitoring Dec Sampliing                        | Eastern Analytical, Inc.         | 280.00    |        | 695.00    |
| Bill      | 01/15/2019    | 2047           | Chlorine   | Hampstead Area Water Company     | 575.00    |        | 1.270.00  |
| Bill      | 01/16/2019    | 191727         | January Sampling   | Eastern Analytical, Inc.         | 415.00    |        | 1,685.00  |
| Bill      | 01/22/2019    | 191884         | Q4 Ground Water Monitoring                                   | Eastern Analytical, Inc.         | 7,805.00  |        | 9,490.00  |
| Bill      | 01/31/2019    | 17903          | Work Performed in January                                    | Lewis Builders Development, Inc. | 947.29    |        | 10.437.29 |
| Bill      | 02/21/2019    | 192803         | February Sampling  | Eastern Analytical, Inc.         | 415.00    |        | 10,852.29 |
| Bill      | 02/25/2019    | 192892         | Sampling 9 Compounds   | Eastern Analytical, Inc.         | 375.00    |        | 11,227.29 |
| Bill      | 02/28/2019    | 18001          | Monthly Sampling and Annual Water Reports                    | Lewis Builders Development. Inc. | 285.45    |        | 11,512.74 |
| Bill      | 03/20/2019    | 193630         | March Sampling   | Eastern Analytical, Inc.         | 360.00    |        | 11,872.74 |
| Bill      | 03/30/2019    | 18067          | Work performed in March                                      | Lewis Builders Development. Inc. | 77.85     |        | 11,950,59 |
| Bill      | 03/30/2019    | 18067          | Piston Septic Air Pump                                       | Lewis Builders Development. Inc. | 1,348.65  |        | 13,299.24 |
| Bill      | 04/17/2019    | 194594         | April Sampling   | Eastern Analytical, Inc.         | 415.00    |        | 13,714.24 |
| Bill      | 04/30/2019    | 18240          | April work performed   | Lewis Builders Development. Inc. | 104.94    |        | 13,819,18 |
| Bill      | 04/30/2019    | 18240          | Materials for Irrigation System                              | Lewis Builders Development, Inc. | 488.84    |        | 14.308.02 |
| Bill      | 05/15/2019    | 195804         | May Sampling   | Eastern Analytical, Inc.         | 415.00    |        | 14,723.02 |
| Bill      | 05/31/2019    | 18365          | Work performed in May 2019                                   | Lewis Builders Development, Inc. | 151.98    |        | 14,875,00 |
| Bill      | 06/11/2019    | 196841         | Ground Water Monitoring                                      | Eastern Analytical, Inc.         | 1,935.00  |        | 16,810,00 |
| Bill      | 06/19/2019    | 197236         | June Sampling  | Eastern Analytical, Inc.         | 415.00    |        | 17,225.00 |
| Bill      | 06/30/2019    | 18481          | June Services  | Lewis Builders Development. Inc. | 1,183.61  |        | 18,408,61 |
| Bill      | 07/24/2019    | 198617         | July Sampling  | Eastern Analytical, Inc.         | 415.00    |        | 18,823.61 |
|           | 07/31/2019    | 1864           | July Sampling  | Lewis Builders Development, Inc. | 50.66     |        | 18,874.27 |
| Bill      | 08/14/2019    | 199471         | August GW Monitoring   | Eastern Analytical, Inc.         | 350.00    |        | 19,224,27 |
| Bill      | 08/14/2019    | 199475         | August Sampling  | Eastern Analytical, Inc.         | 415.00    |        | 19,639.27 |
|           | 08/31/2019    | 18740          | August Work Performed  | Lewis Builders Development, Inc. | 238.83    |        | 19,878,10 |
|           | 09/20/2019    | 200987         | September Sampling   | Eastern Analytical, Inc.         | 415.00    |        | 20,293,10 |
|           | 09/30/2019    | 18872          | Labor to take Samples  | Lewis Builders Development, Inc. | 50.66     |        | 20,343,76 |
|           | 10/11/2019    | 201824         | 10 7 19 Sample   | Eastern Analytical, Inc.         | 80.00     |        | 20,423.76 |
| Bill      | 10/14/2019    | 201904         | 10 8 19 Sample   | Eastern Analytical, Inc.         | 80.00     |        | 20,503,76 |
| Bill      | 10/15/2019    | 201985         | 10 9 19 Sample   | Eastern Analytical, Inc.         | 80.00     |        | 20,583,76 |
|           | 10/16/2019    | 202121         | October Sampling   | Eastern Analytical, Inc.         | 475.00    |        | 21,058.76 |
|           | 10/16/2019    | 202086         | 10 10 19 Sample  | Eastern Analytical, Inc.         | 80.00     |        | 21,138.76 |
|           | 10/17/2019    | 202148         | 10 11 19 Sample  | Eastern Analytical, Inc.         | 80.00     |        | 21,218,76 |
|           | 10/18/2019    | 202198         | 10 14 19 Sample  | Eastern Analytical, Inc.         | 80.00     |        | 21,298,76 |
|           | 10/21/2019    | 102119         | 10/15 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 21.378.76 |
|           | 10/22/2019    | 202349         | 10/16 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 21,458,76 |
|           | 10/23/2019    | 202415         | 10/17 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 21,538.76 |
|           | 10/24/2019    | 202495         | 10/18 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 21,618,76 |
|           | 10/25/2019    | 202561         | 10/21 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 21,698,76 |
|           | 10/30/2019    | 2231A          | 185 Gallons of Chlorine                                      | Hampstead Area Water Company     | 453.25    |        | 22,152.01 |
|           | 10/31/2019    | 18995          | October Legal Work - Financing Petition - Petition not filed | Lewis Builders Development. Inc. | 60.89     |        | 22,212.90 |
|           | 10/31/2019    | 18994          | Jan - Oct Legal Work   | Lewis Builders Development. Inc. | 60.30     |        | 22,273.20 |
|           | 10/31/2019    | 18992          | October Sampling & Misc                                      | Lewis Builders Development, Inc. | 1,063.86  |        | 23,337.06 |
|           | 11/01/2019    | 202625         | 10/22 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 23,417.06 |
|           | 11/01/2019    | 202661         | 10/23 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 23,497,06 |
|           | 11/01/2019    | 202735         | 10/24 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 23,577.06 |
|           | 11/01/2019    | 202792         | 10/25 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 23,657,06 |
|           | 11/01/2019    | 202850         | 10/28 Sampling   | Eastern Analytical, Inc.         | 80.00     |        | 23,737.06 |
|           | 11/20/2019    | 203882         | 11/7 Sampling  | Eastern Analytical, Inc.         | 415.00    |        | 24,152.06 |
|           | 11/30/2019    | 19098          | November Sampling and RE Prescott Invoice                    | Lewis Builders Development, Inc. | 1,379.22  |        | 25,531.28 |
|           | 12/02/2019    | 204154         | Q4 Ground Water Monitoring                                   | Eastern Analytical, Inc.         | 2,285.00  |        | 27,816.28 |
| Bill '    | 12/31/2019    | 19177          | December Labor Sampling & Update Reports                     | Lewis Builders Development. Inc. | 126.65    |        | 27,942.93 |
| Total 730 | 0.00 · Contra | ctual Services |  |                                  | 27,942.93 | 0.00   | 27,942.93 |

TOTAL

AAWWR 000067 Page 1

27,942.93

0.00

27,942.93

# ATKINSON AREA WASTE WATER RECYCLING, INC. DW 20-071 REQUEST FOR CHANGE IN RATES ANSWERS TO STAFF DATA REQUESTS – SET 1

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-18                        | Witness: John Sullivan |

# <u>Staff 1-18</u>

Ref: Mr. St. Cyr's Testimony, Page 8 (Bates 30)

# Account # 730: Audit Expense

Please provide the amounts incurred as well as the supporting documentation for 730 Audit

Expenses relative to the Company's recently completed NHPUC Audit relative for this rate

proceeding.

# Response 1-18

| Steve St Cyr             | 10.75 hours | \$761.25 |
|--------------------------|-------------|----------|
| Lewis Builders Dev. Inc. | 8 hours     | \$837.36 |

Docket No. DW 20-071 Exhibit 1

Staff 1-18 Attachment

## Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

August 1, 2020

John Sullivan Lewis Builders 54 Sawyer Avenue Atkinson, N. H. 03811

# Atkinson Area Waste Water Company

Re: Year End and 2020 Rate Case

Fee for professional services rendered during July 2020 (see attached detail):

| Prior Month                 |                          | \$1,610.00          |
|-----------------------------|--------------------------|---------------------|
| Current Month (6.6875 hour  | \$ 936.25                |                     |
| Reimbursable Expenses:      | Copies / Scan<br>Postage | 0.00<br><u>0.00</u> |
| Total Current Month Balance |                          | <u>\$ 936.25</u>    |
| Total Billing               |                          | <u>\$2,546.25</u>   |

Payment due upon receipt.

If you have any questions or comments, please call me at 207-423-0215.

Sincerely,

entered 814120

Stephen P. St. Cyr R d 8/5/20 -14 17.08

# Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

d

| Date Description of Service   | <u>Hours</u>                            |                  |
|---|---|------------------|
| <u>Year End</u><br>Total  | <u>0.00</u>                             |                  |
| <u>Financing</u><br>Total   | <u>0.00</u>                             |                  |
| <u>Change in Ownership</u><br>Total   | <u>0.00</u>                             |                  |
| Rate Case<br>07/02 Prepare email re: temp rates; Review reply<br>07/06 Talk w/John re: RC sch; Talk w/Tony re: conf call; Prep for / Part in conf   | 0.25                                    |                  |
| <ul> <li>call; Signup for Microsoft Team; Review RC sch; Review SPS's test; Review Harold's test; Review pet; Review Mgmt Agr; Review Billing Agr</li> <li>07/07 Review John's email re: Josh's comments; Review var emails re: draft ltr</li> </ul>              | w<br>2.125                              |                  |
| to cust; Review John's email re: comments on SPS's test<br>07/08 Prepare attestation; Review Tony's email re: comments; Incorp comment;<br>Revise attestation; Prepare email re: same; Prepare test re: mgmt<br>agr, billing agr & tariff; Prepare email re: same |   |                  |
| 07/09 Review/Reply to email re: SPS's test; Review SPS's test / Make minor<br>changes; Review petition / Make minor changes; Review Harold's<br>test / Make minor changes; Prepare email re: same; Review Tony'   | 1.50<br>s                               |                  |
| email re: Harold's test<br>07/31 Review email re: prehearing conf / tech ses; Reply to same; Review var<br>replies  | 1.25<br><u>0.25</u>                     | 140.00           |
| Total<br>PUC Audit  | <u>6.00</u>                             | 840.00           |
| 07/16 Review var ARs; Review var Co resp; Prepare email re: ARs/Co resp<br>07/27 Review emails re: AR#s 6&8<br>Total  | 0.375<br><u>0.3125</u><br><u>0.6875</u> | 96.25<br>931e-25 |
| Grand Total   | <u>6.6875</u>                           | 936.23           |
| SPSt. Cyr<br>08/01/20   |   |                  |

Docket No. DW 20-071 Exhibit 1

Staff 1-18 Attachment

Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

September 7, 2020

John Sullivan Lewis Builders 54 Sawyer Avenue Atkinson, N. H. 03811

# Atkinson Area Waste Water Company

Re: Year End and 2020 Rate Case

Fee for professional services rendered during August 2020 (see attached detail):

| Current Month (3.00 hours @ \$140.00 / hour) |                          | \$ 420.00           |
|--|--------------------------|---------------------|
| Reimbursable Expenses:                       | Copies / Scan<br>Postage | 0.00<br><u>0.00</u> |
| Total Current Month Balance                  | <u>\$ 420.00</u>         |                     |

Payment due upon receipt.

If you have any questions or comments, please call me at 207-423-0215.

Intered 9/9/22 Lb

Stephen P. St. Cyr

Sincerely,

Pd 10/7/20 (+#1804 QA

# Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

1

F

| Date Description of Service   | Hours   |
|---|---|
| <u>Year End</u><br>Total  | 0.00  |
| <u>Financing</u><br>Total   | <u>0.00</u>                                     |
| <u>Change in Ownership</u><br>Total   | <u>0.00</u>                                     |
| Rate Case (DW 20-071)<br>08/13 Review emails re: prehearing conf/ tech ses; Review cover ltr re: sup to<br>Petition; Briefly re sup to pet; Review email; Review attestation;<br>Review email: Review PLIC order on the iff for the set   |   |
| Review email; Review PUC order re: sus tariff & est prehearing<br>conf<br>Total   | <u>1.00</u><br><u>1.00</u>                      |
| <ul> <li><u>PUC Audit</u></li> <li>08/13 Review John's email re: Co resp to AR#7; Review A/R &amp; A/P agings;<br/>Review John; semail re: 2019 state tax ret / site visit</li> <li>08/18 Review AR#16; Review Co reply</li> <li>08/20 Review AR#17; Review Co reply</li> </ul> | 0.375<br>0.25<br>0.25                           |
| <ul> <li>08/25 Review email; Review EA exp; Review 2019 GL; Review RC sch 1A;<br/>Reply to same; Review var emails re: same</li> <li>08/27 Review var emails re: YE closing<br/>Total</li> </ul>  | $0.75 \\ 0.25 \\ 1.875 \times 140 = 36^{2}, 50$ |
| Covid-19 investigation(IR 20-089)<br>08/19 Review email re: Staff's rec<br>Total  | <u>0.125</u><br><u>0.125</u>                    |
| Grand Total   | 3.00  |
| SPSt. Cvr   |   |

SPSt. Cyr 09/07/20

Staff 1-18 Attachment

## Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

October 4, 2020

John Sullivan Lewis Builders 54 Sawyer Avenue Atkinson, N. H. 03811

## Atkinson Area Waste Water Company

Re: Year End and 2020 Rate Case

Fee for professional services rendered during August 2020 (see attached detail):

| Prior Balance               |                          | <u>\$ 420.00</u>    |
|-----------------------------|--------------------------|---------------------|
| Current Month (7.875 hours  | \$1,102.50               |                     |
| Reimbursable Expenses:      | Copies / Scan<br>Postage | 0.00<br><u>0.00</u> |
| Total Current Month Balance | ce                       | \$1,102.50          |
| Total Billings              |                          | <u>\$1,522.50</u>   |

Payment due upon receipt.

If you have any questions or comments, please call me at 207-423-0215.

Sincerely,

Stephen P. St. Cyr

## Stephen P. St. Cyr & Associates 17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

| Date                                      | Description of Service   | Hours                       |
|---|--|-----------------------------|
| <u>Year E</u><br>Total                    | nd   | <u>0.00</u>                 |
| <u>Financ</u><br>Total                    | ing  | <u>0.00</u>                 |
| <u>Change</u><br>Total                    | e in Ownership   | <u>0.00</u>                 |
| <u>Rate Ca</u><br>09/02<br>09/09<br>09/17 | ase (DW 20-071)<br>Review Tony's email re: prehearing conf/tech ses<br>Review cap struc; Calc APIC for 45% equity; Update rofr info; Update rev; Prepare<br>email re: same; Talk w/John re: same<br>Review email re: remote hearing guidelines; Review email re: webex mtg invite – tech   | 0.125<br>0.625              |
| 09/21<br>09/23                            | ses; Review email re: webex mtg invite – prehearing; Prep for & part in Team<br>mtg; Review draft PUC proc sch; Review email re: 700 rules; Review RC sch;<br>Prep for & part in prehearing conf & tech ses; Review email re: sup filing;<br>Review sup filing; Review email re: notice to cust; Review notices<br>Review email; Review joint proc sch<br>Talk w/John re: APIC; Review cap struc; Forward prev email re: same; Email; Review | 3.00<br>0.25<br>0.50        |
| 09/29<br>09/30<br>Total                   | mgmt agr<br>Review email; Review sec ltr re: proc sch; Review var emails re; proc sch dates<br>Review/Reply to email re: APIC  | 0.375<br>0.125<br>5.00      |
| PUC A                                     | udit   |                             |
| 09/01<br>09/06<br>09/08                   | Review email re: draft audit report; Briefly review draft audit rep<br>Review/Reply to email re: comments<br>Review draft audit report; Review Als; Review John's comments; Incorp my comments   |                             |
| 09/09                                     | into report; Email same<br>Review/Reply to email re: draft audit rep; Review/Reply to same; Review Reply; Talk   | 2.00                        |
| 09/17                                     | w/John re: same<br>Review var emails re: draft audit report; Review "final" audit rep – AIs 3 & 4; Draft<br>response; Prepare email re: same; Review email; Review Co resp to AIs; Revie   | 0.50                        |
| Total                                     | email; Review "final" audit rep; Review Audit comments   | 1.00<br>2.875 X140 = 402,50 |
| <u>Covid-</u><br>Total                    | 19 investigation(IR 20-089)  | 0.00                        |
| Grand                                     | Fotal  | <u>7.875</u>                |
| SPSt. C<br>10/04/2                        | •  |                             |

Docket No. DW 20-071 Exhibit 1

Staff 1-18 Attachment

## LEWIS BUILDERS DEVELOPMENT, INC. 54 SAWYER AVENUE ATKINSON, NH 03811

Г

Gala Week:

| Empl. #:   | 1955        |         |        |
|------------|-------------|---------|--------|
| Name:      | John Sulliv | an //   | $\sim$ |
| Signature: | t           | Who     | Al i   |
| 8/22/20    | Ло:         | 8/28/20 |        |

|             |                            |              |                | Lunch          | Lunch         |                 |               | Net H |
|-------------|----------------------------|--------------|----------------|----------------|---------------|-----------------|---------------|-------|
| Date        | Day                        |              | <u>Time In</u> | <u>Out</u>     | <u>In</u>     | Time Out        | Comments      | Worke |
| 8/22/20     | Saturday                   |              |                |                |               |                 |               | 0.0   |
| 8/23/20     | Sunday                     |              |                |                |               |                 |               | 0.0   |
| 8/24/20     | Monday                     |              | 7:00 AM        |                |               | 4:40 PM         |               | 9.6   |
| 8/25/20     | Tuesday                    |              | 7:10 AM        |                |               | 4:55 PM         |               | 9.1   |
| 8/26/20     | Wednesday                  |              | 7:00 AM        |                |               | 5:35 PM         |               | 10.5  |
| 8/27/20     | Thursday                   |              | 7:30 AM        |                |               | 4:45 PM         |               | - 9.2 |
| 8/28/20     | Friday                     |              | 6:50 AM        | 12:00 PM       | 12:30 PM      | 4:35 PM         |               | - 9.2 |
| dditional h | ours not shown<br>Comments | above - afte | r hours meet   | ing, etc - wri | te total hour | s in "Net Hrs W | orked" column | Þ     |
|             |                            |              | ······         |                |               |                 |               | 48.   |
| DATE        | JOB #                      | COST<br>CODE | Extra          |                | DE            | SCRIPTION O     | FWORK         | HOUR  |
|             |                            |              |                |                |               |                 |               |       |
| 8/25/20     | 19 18-9717                 | 99-923       | Audit          |                | Respo         | nd to sudirt qu | uestions 4    | -3.00 |
| 8/26/20     | 19-9850                    | 99-923       |                |                | Review        | rate case doo   | cuments       | 2.00  |
| 8/26/20     | 19 18-9717                 | 99-923       | Audit          |                | Respo         | nd to sudirt qu | uestions (    | 4.00  |
| 8/27/20     | 19717                      | 99-923       |                |                | Review        | Cost of Servi   | ce study      | 1.00  |
|             |                            |              |                |                |               |                 |               |       |
| 8/28/20     | 19-9850                    | 99-923       |                |                | Prepare       | for meeting v   | vith PUC      | 3.00  |
|             |                            |              |                |                | 4             | O hier          | /             |       |
|             |                            |              |                |                |               |                 |               |       |
|             |                            |              |                |                |               |                 |               |       |
|             |                            |              |                |                |               |                 |               |       |
|             |                            |              |                |                |               |                 | Sec           |       |
|             |                            |              |                |                |               |                 |               |       |
|             |                            |              |                |                |               |                 |               |       |
|             |                            |              |                |                |               |                 |               |       |
|             |                            |              |                | OFI            | FICE TIME N   | IOT CHARGE      | ABLE TO JOBS  | 35.50 |
|             |                            |              |                |                |               | TOTAL           |               |       |

U:\Time Sheets xlsx

Staff 1-18 Attachment

## LEWIS BUILDERS DEVELOPMENT, INC. **54 SAWYER AVENUE** Sulary ATKINSON, NH 03811

| Empl. #:   | 1955                 |        |
|------------|----------------------|--------|
| Name: Jo   | h <b>r Şulliva</b> n | 2 m    |
| Signature: | Legi                 | le     |
| 8/29/20    | To:                  | 9/4/20 |

|         |                |              |                | Lunch         | Lunch         |                 |                | Net H     |
|---------|----------------|--------------|----------------|---------------|---------------|-----------------|----------------|-----------|
| Date    | Day            |              | <u>Time In</u> | Out           | In            | Time Out        | Comments       | Work      |
| 8/29/20 | Saturday       |              |                |               | T             |                 |                | 0.        |
| 8/30/20 | Sunday         |              | 12:00 PM       |               |               | 2:00 PM         |                | 2.        |
| 8/31/20 | Monday         |              | 7:25 AM        | 12:00 PM      | 12:30 PM      | 4:40 PM         |                |           |
| 9/1/20  | Tuesday        |              | 7:05 AM        |               |               | 5:20 PM         |                | 10.       |
| 9/2/20  | Wednesday      |              | 7:05 AM        |               |               | 4:30 PM         |                | 10.<br>9. |
| 9/3/20  | Thursday       |              | 7:00 AM        | 12:00 PM      | 12:30 PM      | 4:30 PM         |                |           |
| 9/4/20  | Friday         |              | 7:20 AM        | 12:00 PM      |               | 4:30 PM         |                | 9.        |
|         | ours not shown | above - afte | r hours meet   | ing etc - wri | te total hour |                 | /orked" column |           |
|         | Comments       | :            |                |               |               |                 |                | 48.       |
|         |                | COST         |                |               |               |                 |                |           |
| DATE    | JOB #          | CODE         | Extra          |               | DE            | SCRIPTION O     |                |           |
|         |                |              | EAtta          |               |               | SCRIPTION       | r work         | HOUR      |
| 8/31/20 | 19-9850        | 99-923       |                |               | Confere       | ence call with  | PUC staff      | 2.00      |
| 9/1/20  | 18ុ-9717       | 99-923       | Audit          | *****         | Re            | eview audit rep | port           | 1.00      |
|         |                |              |                |               |               |                 |                |           |
| 9/2/20  | 20-9800        | 99-923       |                |               | HAW           | C managers m    | leeting        | 1.00      |
|         |                |              |                |               |               |                 | /`             |           |
|         |                |              |                |               |               | 40 hi           | 241            |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                |               |               |                 |                |           |
|         |                |              |                | OFF           |               | IOT CHARGE      | ABLE TO JOBS   | 44.09     |
|         |                |              |                |               |               |                 |                |           |

Week:

| Date request received: 10/01/2020 | Date of Response:       |
|-----------------------------------|-------------------------|
| Staff 1-19                        | Witness: Joshua Manning |

#### <u>Staff 1-19</u>

Ref: Mr. St. Cyr's Testimony, Pages 7-8 (Bates 29-30)

## Account # 730: Contracted Services Expense

For each of the following Contracted Services budget entries appearing on Schedule 1B (Tab 10

/ Bates 49):

- a) Please provide further explanation relative to the nature of each entry as well as the necessity for such relative to the Company's operations.
- b) Please provide further explanation as to the basis for the determination of each entry, i.e, number of units required (hours, service calls, documents, etc.), unit costs, etc.
- c) Please provide the supporting documentation and calculations relative to the derivation of

each of the following amounts:

| i.    | Maintenance Labor                   | \$ 2,000 |
|-------|-------------------------------------|----------|
| ii.   | Admin Labor – 4 hours per week      | \$10,400 |
| iii.  | Operations                          | \$ 2,500 |
| iv.   | Sampling Labor                      | \$ 2,700 |
| v.    | HAWC Billing Services               | \$ 650   |
| vi.   | Outside Accounting Services         | \$ 2,000 |
| vii.  | Permitting and Reporting            | \$ 1,500 |
| viii. | Legal                               | \$ 2,000 |
| ix.   | Water Testing (Treatment) 12 months | \$ 5,000 |

| х.   | Water Testing (Lagoon) 6 months           | \$          | 2,000 (\$583 per month now) |
|------|---|-------------|-----------------------------|
| xi.  | Water Testing (Monitoring Wells) 6 months | \$          | 8,000                       |
| xii. | Management Fee                            | <u>\$</u>   | 5,000                       |
|      | Total                                     | <u>\$</u> 2 | <u>13,750</u>               |

#### Response 1-19

- a) The Company does not have any employees. Each of the items is necessary to operate based on the Company's experience and state and federal regulations.
- b) All the items were based on the Company's experience and prior years costs.

c) Each of the amounts in the twelve sub-requests were estimates.

i) An estimate based on experience and prior years costs.

ii) An estimate based on experience and prior years costs.

iii) An estimate based on experience and prior years costs.

iv) An estimate based on experience and prior years costs.

v) This is an estimate.

vi) An estimated based on experience and prior years costs.

vii) An estimated based on experience and prior years costs.

viii) This is an estimate

ix) An estimated based on experience and prior years costs.

x) An estimated based on experience and prior years costs.

xi) An estimated based on experience and prior years costs.

xii) The Company thinks this is appropriate based on experience in prior years.

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-20                        | Witness: John Sullivan |

#### Staff 1-20

Ref: Mr. St. Cyr's Testimony, Page 8 (Bates 30)

#### Account # 755: Insurance Expense

- a) An annual Insurance Expense line item of \$1,100 was approved in the Company's previous rate proceeding. (See Page 15 of approved Settlement Agreement in DW 07-131) However, it appears that the Company has expended \$0 for Insurance Expense in any year of its operation (since 2011). Please explain and justify.
- b) With regard to the Company's current pro forma projection for Insurance Expense of \$6,300, please explain how this amount was determined. Please provide the types of coverage, coverage amounts, and the costs for each coverage with supporting documentation.
- c) Did the Company obtain quotes for the cost of insurance coverage from various carriers?
   Please explain.
- d) Beside the \$6,300 budget amount for Insurance Expense on Schedule 1B (Tab 10 / Bates 49) of the rate filing, there is a notation stating, "This should be \$2,400 per Greg Meyer email 6/23/20." Please explain this notation and whether, in light of such, the \$6,300 budget amount should be adjusted.

#### Response 1-20

- a) Atkinson Farm is the owner of AAWWR. Atkinson Farm was able to insure the plant on its policy at no additional cost. This was possible since AAWW did not serve any customer other than ACI. AAWW will need to get its own insurance policy once AAWW starts serving other customers or when the transfer of ownership petition is approved.
- b) See budget quote from insurance agent attached.
- c) The budget number used was obtained from our insurance agent getting an estimate from Acadia Insurance see attachment to item B. It is difficult for the agent to get multiple viable quotes when the start date of the policy is too far in the future. The Company's policy is to secure multiple quotes on the insurance policies 30 to 60 days in advance of the policy start. That is when you get the best quotes.
- d) That note was from a previous budget. It inadvertently was not deleted from this budget. The \$6,300 is the correct amount.

Staff 1-20b Attachment

## John Sullivan

| From:           | Greg Meyer <gmeyer@bbnhins.com></gmeyer@bbnhins.com> |
|-----------------|--|
| Sent:           | Monday, April 20, 2020 10:31 AM                      |
| To:             | John Sullivan  |
| Cc:             | Patrick Payette                                      |
| Subject:        | RE: Atkinson Area Waste Water Recycling Inc (AAWWR)  |
| Follow Up Flag: | Follow up  |
| Flag Status:    | Completed  |

John,

Spoke with Acadia underwriter and estimated cost based on same rating basis and crediting structure as HAWC. General Liability is rated based on Payroll and/ or subcontractor cost vs # units serviced or receipts. Using a base of \$100,000 subcontract cost (presumes no employees) annual General Liability would be in the \$4,500 range. HAWC has a \$2 mill Umbrella so AAWC Umbrella for same limit would be approx. \$900 per mill or additional \$1,800. If AAWC owns their own autos rates would approximate HAWC per vehicle.

If you have a budget for employees or subcontract cost please let me know and I can adjust the above estimate and provide Work Comp cost estimate as well. Atkinson renews 6-1 so that might be a good time to separate out? Let us know any questions. Thanks

Greg Meyer, CIC Account Executive Brown & Brown of NH Inc 309 DW Highway Merrimack NH 03054 <u>gmeyer@bbNHins.com</u> (603)820-8238 direct # (603)424-9901 x238 Cell (603)290-2723 Fax 866-848-1223

# ATTENTION CUSTOMERS: COVERAGE MAY NOT BE ALTERED OR BOUND VIA THIS E-MAIL SYSTEM COVERAGE MUST BE CONFIRMED BY AN AGENCY EMPLOYEE.

NOTICE: This email message is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited. If you are not the intended recipient, please contact the sender by reply email and destroy all copies of the original message

From: John Sullivan [mailto:John@LewisBuilders.com]
Sent: Wednesday, April 15, 2020 8:31 AM
To: Patrick Payette <ppayette@bbnhins.com>; Greg Meyer <gmeyer@bbNHins.com>
Subject: Atkinson Area Waste Water Recycling Inc (AAWWR)

## [External]

Patrick,

AAWWR is the sewer company that currently handles the sewer for the Country Club. AAWWR is currently a wholly owned subsidiary of Atkinson Farm, LLC.

1

The Country Club is currently it's only customer. However we are in the process of building a 32 unit residential building at Atkinson Heights. Once completed, AAWWR will manage the sewer for them. AAWWR is also in the process of filing a rate case with the NH PUC.

What I need from you is the insurance costs for AAWWR. You can assume it will have 65 customers – the Country Club plus two 32 units residential condo buildings. The 2 buildings are age restricted (55+).

For now you can assume it will have the same insurance requirements as HAWC.

Please get me an estimate of the annual insurance costs.

Thanks, John



"Creating Neighborhoods Since 1958" John Sullivan

Controller • Lewis Builders Development, Inc.

phone. 603-362-5333 • fax. 603-362-4936 direct. 603-362-1908 email. john@LewisBuilders.com 54 Sawyer Ave Atkinson, NH 03811

#### www.lewisbuilders.com





#### CONFIDENTIALITY NOTICE

The information contained in this communication, including attachments is privileged and confidential. It is intended only for the exclusive use of the addressee. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us by telephone immediately. Thank you.

| Date request received: 10/01/2020 | Date of Response:           |
|-----------------------------------|-----------------------------|
| Staff 1-21                        | Witness: Stephen P. St. Cyr |

## Staff 1-21

Ref: Mr. St. Cyr's Testimony, Page 8 (Bates 30)

## Account # 765: Regulatory Expense

Please provide the basis for the Company's determination of a \$250 annual Regulatory Expense.

#### Response 1-21

The item included in this account is the NH PUC annual assessment. The last 2 assessments the

company received were \$112 for the year ended 6/30/20 and \$136 for the year end 6/30/21.

The company used an estimate of \$250 assuming an increased assessment coming from the

additional customers and revenue.

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-22                        | Witness: John Sullivan |

#### Staff 1-22

Ref: Mr. St. Cyr's Testimony, Pages 8-9 (Bates 30-31)

#### 775 Miscellaneous Expense:

- a) Please provide the basis for determination of the \$2,000 annual Miscellaneous Expense projection.
- b) Please indicate the types and amounts of anticipated expenditures included in the Company's \$2,000 annual projection. Please provide all necessary documentation and computations.
- c) Please provide a breakdown of charges included in Miscellaneous Expense for 2019 (\$3,355) versus 2018 (\$1,653).
- d) The Company's 2019 Annual Report, Schedule F-48, Note (2) indicates the inclusion of a \$1,000 ground water permit renewal fee in Miscellaneous Expense. Should this be considered a non-recurring transaction? Please explain.
- e) Please provide an explanation for the remaining \$702 (\$1,702 \$1,000) increase in Miscellaneous Expense from 2018 to 2019.

#### Response 1-22

- a) The Company looked at prior years combined with its own professional experience to determine the amount see attachment for breakdown of prior years' expenses
- b) See attachment to response A.

- c) See attachment to response A.
- d) This permit is renewed every 5 years.
- e) See attachment to response A.

Staff 1-22b Attachment

4:14 PM

10/08/20

# Accrual Basis

#### Atkinson Area Waste Water Recycling Inc Transaction Detail By Account All Transactions

| Date               | Num              | Name                               | Memo  | Debit     | Credit   | Balance |
|--------------------|------------------|------------------------------------|---|-----------|----------|---------|
| 75.00 · Miscella   | neous Exper      | ise                                |   |           |          |         |
| 04/14/2010         | 1094             | Chase Card Services                | Annual Report                               | 102.00    |          | 10      |
| 03/10/2011         | 1101             | Chase Card Services                | Annual Report                               | 102.00    |          | 20      |
| 03/14/2011         | 1150             | Deluxe                             | New Checks                                  | 127.02    |          | 33      |
| 12/01/2011         | DAM 1            | Treasurer, State of NH             | 2012 DAM Registration Fee                   | 1,150.00  |          | 1.48    |
| 12/31/2011         | SStC             |                                    | Write off common stock subscriptions        | 2,000.00  |          | 3,48    |
| 04/12/2012         | 1206             | Cardmember Services                | Annual Report                               | 102.00    |          | 3,58    |
| 10/25/2012         | DAM 1            | Treasurer, State of NH             | 2013 Annual DAM Registration                | 1,150.00  |          | 4,73    |
| 04/17/2013         | 1257             | Chase Card Services                | Annual Report                               | 102.00    |          | 4.83    |
| 10/02/2013         |                  | INTUIT QBOOKS                      | New Checks                                  | 172.57    |          | 5,00    |
| 10/30/2013         | DAM 1            | Treasurer, State of NH             | 2014 Annual Dam Registration Fee            | 1,150.00  |          | 6,15    |
| 11/13/2013         | 1291             | Rockingham County Registry of D    | Copies Oct 1 - Oct 31                       | 11.00     |          | 6,16    |
| 04/16/2014         | 1313             | Chase Card Services                | Annual Report                               | 102.00    |          | 6.27    |
| 10/29/2014         | DAM 1            | Treasurer, State of NH             | Annual Dam Permit Fee                       | 1,150.00  |          | 7.42    |
| 04/10/2015         | 1368             | Chase Card Services                | 2015 Annual Report                          | 102.00    |          | 7,52    |
| 09/10/2015         | 09101            | Treasurer, State of NH             | 11/5/15 Waste Water Workshop @ DES          | 50.00     |          | 7,5     |
| 10/29/2015         | DAM 1            | Treasurer, State of NH             | Annual Dam Permit Fee                       | 1,150.00  |          | 8,7     |
| 01/05/2016         | 1413             | Treasurer, State of NH             | WW Operator Renewal - D. Gowans             | 75.00     |          | 8,7     |
| 03/22/2016         | 82401            | Chase Card Services                | Annual Report                               | 102.00    |          | 8.8     |
| 11/01/2016         | DAM 1            | Treasurer, State of NH             | 2017 Annual Dam Registration Fee            | 1,150.00  |          | 10.04   |
| 04/11/2017         | 1493             | Chase Card Services                | Annual Report                               | 100.00    |          | 10,0    |
| 11/01/2017         | DAM 1            | Treasurer, State of NH             | 2018 Annual Dam Registration                | 1,150,00  |          | 11,2    |
| 11/14/2017         | D7 111 1         | INTUIT QBOOKS                      | Check Reorder                               | 190.99    |          | 11,4    |
| 12/06/2017         | 1531             | Treasurer, State of NH             | J. Manning WW Operator Renewal              | 50.00     |          | 11,4    |
| 12/31/2017         | EJC 3            |                                    | Adjust beginning retained earnings          | 74.00     |          | 11,5    |
| 02/03/2018         | 2017Y            | Stephen P. St. Cyr                 | January Service 2017 YE                     | 67.50     |          |         |
| 03/07/2018         | 1550             | Chase Card Services                | Annual Report                               | 100.00    |          | 11,6    |
| 03/10/2018         | 2017Y            | Stephen P. St. Cyr                 | February 2018 Services                      |           |          | 11,7    |
| 04/14/2018         | 2017 Y           | Stephen P. St. Cyr                 | 2017 YE March Services                      | 168.75    |          | 11,9    |
| 08/18/2018         | 2017 Y           | Stephen P. St. Cyr                 | July Services Rendered                      | 929.39    |          | 12,8    |
| 09/09/2018         | 2017Y            | Stephen P. St. Cyr                 |   | 219.38    |          | 13,0    |
| 10/13/2018         | 101318           | Stephen P. St. Cyr                 | August Services for 2017 YE                 | 135.00    |          | 13,2    |
| 10/26/2018         | DAM 1            | Treasurer, State of NH             | September Services Rendered                 | 337.50    |          | 13,5    |
| 12/31/2018         | EJC 2            | reasurer, state of NH              | 2019 Dam Registration                       | 1,150.00  |          | 14,7:   |
| 04/09/2019         | 1613             | Chase Card Services                | Adjust beginning retained earnings          | 110.00    | 1,453.00 | 13,2    |
| 05/05/2019         | Feb-A            | Stephen P. St. Cyr                 | Annual Report                               | 116.00    |          | 13,3    |
| 05/15/2019         |                  |                                    | Feb - April 2019 Services                   | 1,093.00  |          | 14,4    |
| 06/16/2019         | Renewal<br>2017Y | Treasurer, State of NH             | Groundwater Permit Renewal                  | 1,000.00  |          | 15,4    |
| 07/08/2019         | 2017 F<br>2018YE | Stephen P. St. Cyr                 | May Services 2017YE & 2018RC                | 332.50    |          | 15,8    |
|                    |                  | Stephen P. St. Cyr                 | June 2019 Services Rendered                 | 175.00    |          | 15,98   |
| 08/09/2019         | 2018Y            | Stephen P. St. Cyr                 | July 2019 Services/2018 YE                  | 455.00    |          | 16,44   |
| 10/25/2019         | DAM 2            | Treasurer, State of NH             | 2020 Dam Registration Fee                   | 1,150.00  |          | 17,59   |
| 12/31/2019         | ae 3             | Observed Council                   | Record prepayment on Groundwater Permit Fee |           | 966.66   | 16,62   |
| 04/08/2020         | 1681             | Chase Card Services                | Annual Report                               | 106.00    |          | 16,72   |
| 09/10/2020         | 00311            | Professional Office Services, Inc. | New Checks                                  | 169.91    |          | 16,89   |
| otal 775.00 · Misc | ellaneous Ex     | pense                              |   | 19,319.51 | 2,419.66 | 16,89   |
| NL.                |                  |                                    |   | 19,319.51 | 2,419.66 | 16,89   |

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-23                        | Witness: John Sullivan |

## Staff 1-23

Ref: Mr. St. Cyr's Testimony, Pages 9-10 (Bates 31-32)

### Taxes other than Income

Please provide copies of the Company's 2019 and 2020 municipal property tax bills as well as

2019 and 2020 state property tax forms.

## Response 1-23

The 2020 state property tax form is not available until December 2020. The other requested

items are in the attachment.

| Magnathicson                |                          | Averal and the second se |  |   |  | Staff 1-23 A                                  | ttachment                           |
|-----------------------------|--------------------------|---|--|---|--|---|-------------------------------------|
|                             | Tax Collector Off        | ice Hours   |  | 2019 AT   | KINSON NH PROP                           | PERTY TAX - BILL 1'C                          | <b>)F2</b> : ((19)                  |
|                             | TOWN OF ATKIN            |   |  | ATKINSON  | AREA WASTE                               | WATER RECYCL                                  | ING INC.                            |
|                             | Mon, Tues, & Thurs 5:00  |   |  | A CONTRACTOR OF   | Lot                                      |   | Con Branch Street and Street Street |
|                             | Wed, 9:00 AM-1:00 PM & 5 |   |  | E SAME STUDIES SEA  |  | SUDA: A SUDA                                  | Pg-Line                             |
|                             | (603) 362-53             |   |  | 000001  | 000200                                   | 000000  | 0018-02                             |
|                             | Tax Collector: DEBRA     |   |  |   | Parcel Location a                        | te were all the                               | Acres                               |
|                             | include phone # & map    |   |  | WASTE WATER   | RECYCLIN                                 |   | 0.000                               |
| Tax                         | Rates                    | Assessment  | <b>s</b> )   | Invol   |  | Summary Of T                                  |                                     |
| County                      | /: \$ 0.50               | Taxable Land;   | A STATE OF THE PARTY OF THE PAR |   |  |   |                                     |
| Schoo                       | 4 410 0                  |   | 0  | 2019P010  |  | First Bill:                                   | \$ 6,420.00                         |
| Town                        |                          | Buildings:  | 815,800  | Billing I   | ate (it is a ) it                        |   |                                     |
|                             | 1: \$ 1.48               | ED Total:   | 815,800  | 05/13/2   | 019                                      | - Abated/Paid:                                | \$ 0.00                             |
| <b>A</b> -                  |                          | $\sim$  |  | Payment Du  | ie Date                                  | - Vet. Credits:                               | \$ 0.00                             |
| tered                       |                          |   |  | 07/01/2   | 019                                      |   |                                     |
| entered<br>6/20/19          | JUN 2650                 | 2019  |  | Interest I  |  | CARLON CONTRACTOR                             |                                     |
| lin                         |                          |   |  | And a second s | an a | Amount Due:                                   | \$ 6,420.00                         |
|                             | -                        |   |  | 12% APR After   | 07/01/2019                               |   | • •,•=••••                          |
|                             |                          |   |  | -   |  |   |                                     |
| Total Tax Rate              | \$ 7.87 +                | Net Value:  | 815,800  |   |  |   |                                     |
| Keep this copy for your rec | ords. + 1st Bil          | Rate=1/2 Last Year's Final I  | Rate   |   |  |   |                                     |
|                             |                          |   |  |   |  | and the strategy grant and the set of the set | · · · · · · · · · · · · · · · ·     |

|   | Rêmit T   | 6  |                | 2019 A   | TKINSON, NH PR   | OPERTY TAX - BILL 2 (   | OF 2  |
|---|---|--|----------------|--|--|---|---|
|   | TOUGLOF   | ~  |                | ATKINSO  | N AREA WAST  | E WATER RECYCLI   | NG INC.   |
|   | TOWN OF ATKINS  |  |                | Мар  | Lot  | Sub   | Net Value   |
|   | PO BOX 1206   | 5  |                | 000001   | 000200   | 000000  | \$ 720,6  |
|   | ATKINSON, NH (  | 03811  |                |  | Property Location  | <b>6</b>  | Acres   |
|   |   |  |                | WASTE WATER  | RECYCLIN   | <u> </u>  | 0.00  |
|   | 8% APR Charged Af   |  |                | Γηγο   | lće  | Summary of  | Taxes   |
|   | WRITE MAP&LOT # & P<br>TE CKS TO: ATKINSON  |  |                | 2019P02  | 001804   | Total Tax:  | \$ 11,191.0   |
| March 1997 - Anna ann an Anna a | BUIGT   |  |                |  | Date   | 4   |   |
|   |   | TER RECYCLING INC.   |                |  | HURLING CONTRACTOR   | - 1st Bill:   | \$ 6,420.0  |
|   | 54 SAWYER A   | VENUE  |                | 11/07/.  | 2019   | - Abated/Paid:  | \$ 0.0  |
|   | ATKINSON, NI  | 4 03811  |                | Payment D  | luc Date   | - Vet. Credits:   | \$ 0.0  |
|   |   |  |                | 12/10/   | 2010   |   |   |
|   |   |  | 1              | 12/19/2  | 6019   |   |   |
|   |   |  |                | 12/19/.  | Amount Due:  | \$ 4,771.0  | 00  |
| Please return top copy with yo  | ur payment.<br>Tax Collector Of<br>TOWN OF ATKIN  |  |                | A<br>2019 A  | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF   | \$ 4,771.   | OF 2  |
| 1/2-5/3   | Tax Collector Of<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W 9/   | NSON, NH<br>A-1P&5P-8P F 9A-3P   |                | A<br>2019 A  | Amount Due:<br>mount Enclosed;<br>.TKINSON, NH PF<br>DN AREA WAS   |   | OF 2  |
| 1/2-5/3   | Tax Collector Of<br>TOWN OF ATKIN   | NSON, NH<br>A-1P&5P-8P F 9A-3P<br>9A-3P F CLOSED   |                | A<br>2019 A<br>ATKINSC   | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF   | ROPERTY TAX - BILL, 2 (<br>TE WATER RECYCL  | OF 2<br>ING INC.  |
| 1/2-5/3<br>6/1-   | Tax Collector Of<br>TOWN OF ATKIN<br>81 M-T-TH 5P-8P W 9/<br>1/1 M SP-8P T-W-TH<br>(603) 362-5<br>Tax Collector: DEBRA  | NSON, NH<br>A-IP&5P-8P F 9A-3P<br>9A-3P F CLOSED<br>3357<br>L DESIMONE   |                | A<br>2019 A<br>ATKINSC<br>Map  | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PR<br>DN AREA WAS<br>Lot<br>000200   | ROPERTY TAX - BILL 2<br>TE WATER RECYCL<br>Sub<br>000000  | OF 2<br>ING INC.<br>Pg-Line   |
| 1/2-5/2<br>6/1-   | Tax Collector Of<br>TOWN OF ATKIN<br>M-T-TH 5P-8P W 9/<br>1/1 M 5P-8P T-W-TH<br>(603) 362-5<br>Tax Collector: DEBRA<br>VRITE MAP&LOT # & P  | NSON, NH<br>A-1P&5P-8P F 9A-3P<br>9A-3P F CLOSED<br>i357<br>L DESIMONE<br>PHONE # ON CK  |                | 2019 A<br>ATKINSC<br>Map<br>000001   | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF<br>DN AREA WAS<br>Lot<br>000200<br>Property Locath  | ROPERTY TAX - BILL 2<br>TE WATER RECYCL<br>Sub<br>000000  | OF 2<br>ING INC.<br>Pg-Line<br>0018-04  |
| 1/2-5/2<br>6/1-   | Tax Collector Of<br>TOWN OF ATKIN<br>M-T-TH 5P-8P W 9/<br>1/1 M 5P-8P T-W-TH<br>(603) 362-5<br>Tax Collector: DEBRA<br>VRITE MAP&LOT # & P<br>TE CKS TO: ATKINSON   | NSON, NH<br>A-1P&5P-8P F 9A-3P<br>9A-3P F CLOSED<br>i357<br>L DESIMONE<br>PHONE # ON CK  | 1              | 2019 A<br>ATKINSC<br>Map<br>000001<br>WASTE WATH   | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF<br>DN AREA WAS<br>Lot<br>000200<br>Property Locath  | ROPERTY TAX - BILL 2<br>TE WATER RECYCL<br>Sub<br>000000  | OF 2<br>ING INC.<br>Pg-Line<br>0018-04<br>Acres<br>0.000  |
| 1/2-5/2<br>6/1<br>  | Tax Collector Of<br>TOWN OF ATKIN<br>M-T-TH 5P-8P W 9/<br>1/1 M 5P-8P T-W-TH<br>(603) 362-5<br>Tax Collector: DEBRA<br>VRITE MAP&LOT # & P<br>TE CKS TO: ATKINSON   | NSON, NH<br>A-1P&SP-8P F 9A-3P<br>9A-3P F CLOSED<br>1357<br>L DESIMONE<br>PHONE # ON CK<br>1 TAX COLLECTOR   | <u>18</u><br>0 | A<br>2019 A<br>ATKINSC<br>Map<br>000001<br>WASTE WATH<br>Jiny  | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF<br>DN AREA WAS<br>Lot<br>000200<br>Property Locatio<br>ER RECYCLIN  | ROPERTY TAX - BILL 2 (<br>TE WATER RECYCL<br>Sub<br>000000<br>m   | OF 2.<br>ING INC.<br>Pg-Line<br>0018-04<br>Acres<br>0.00<br>Taxes   |
| 1/2-5/2<br>6/1<br>WR<br>Tax Rate<br>County:<br>School:  | Tax Collector Of           TOWN OF ATKIN           TOWN OF ATKIN           81 M-T-TH 5P-8P W 9/           1/1 M SP-8P T-W-TH           (603) 362-5           Tax Collector: DEBRA           VRITE MAP&LOT # & P           TE CKS TO: ATKINSON           S 1.00           \$ 11.44 | NSON, NH<br>A-1P&5P-8P F 9A-3P<br>9A-3P F CLOSED<br>357<br>L DESIMONE<br>PHONE # ON CK<br>TAX COLLECTOR<br>Assessment                                |                | 2019 A<br>2019 A<br>ATKINSC<br><u>Map</u><br>000001<br>WASTE WATH<br>Iav<br>2019P02                        | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF<br>ON AREA WAS<br>Lot<br>000200<br>Property Locath<br>ER RECYCLIN<br>ofce   | COPERTY TAX - BILL, 2 (<br>TE WATER RECYCL<br>Sub<br>000000<br>on<br>Sümmary Of   | OF 2<br>ING INC.<br>Pg-Line<br>0018-04<br>Acres<br>0.00   |
| 1/2-5/2<br>6/1-<br>WRI<br>Tax Rate<br>County:<br>School:<br>Town:   | Tax Collector Of           TOWN OF ATKIN           31 M-T-TH 5P-8P W 9/           1/1 M SP-8P T-W-TH           (603) 362-5           Tax Collector: DEBRA           VRITE MAP&LOT # & P           TE CKS TO: ATKINSON           \$ 1.00   | NSON, NH<br>A-1P&SP-&P F 9A-3P<br>9A-3P F CLOSED<br>357<br>L DESIMONE<br>HONE # ON CK<br>HONE # ON CK<br>HASESSMEN<br>Taxable Land:                  | 0              | 2019 A<br>ATKINSC<br>Map<br>000001<br>WASTE WATH<br>Inv<br>2019P0<br>Billing                               | Amount Due:<br>mount Enclosed;<br>ITKINSON, NH PF<br>DN AREA WAS<br>Lot<br>000200<br>Property Locath<br>ER RECYCLIN<br>olce.<br>2001804                                | ROPERTY TAX - BILL, 2 (<br>TE WATER RECYCL<br>Sub<br>000000<br>m<br>Summary Of<br>Total Tax:                                  | OF 2.<br>ING INC.<br>Pg-Line<br>0018-04<br>Acres<br>0.00<br>Taxes<br>\$ 11,191.0<br>\$ 6,420.0            |
| 1/2-5/2<br>6/1<br>WR<br>Tax Rate<br>County:<br>School:  | Tax Collector Of           TOWN OF ATKIN           TOWN OF ATKIN           SI M-T-TH 5P-8P W 9/           H/I M SP-8P T-W-TH           (603) 362-5           Tax Collector: DEBRA           VRITE MAP&LOT # & P           TE CKS TO: ATKINSON           S 1.00           \$ 11.44 | NSON, NH<br>A-1P&SP-8P F 9A-3P<br>9A-3P F CLOSED<br>3357<br>L DESIMONE<br>PHONE # ON CK<br>TAX COLLECTOR<br>Assessmen<br>Taxable Land:<br>Buildings: | 0<br>720,600   | 2019 A<br>2019 A<br>ATKINSC<br>Map<br>000001<br>WASTE WATH<br>Iav<br>2019P0:<br>Billing<br>11/07           | Amount Due:<br>mount Enclosed;<br>TKINSON, NH PF<br>DN AREA WAS<br>Lot<br>000200<br>Property Locall<br>ER RECYCLIN<br>ofce<br>2001804<br>; Date                        | COPERTY TAX - BILL, 2 (<br>TE WATER RECYCL<br>Sub<br>O00000<br>m<br>Summary Of<br>Total Tax:<br>- 1st Bill:                   | OF 2.<br>ING INC.<br>Pg-Line<br>0018-04<br>Acres<br>0.00<br>Taxes<br>\$ 11,191.0                          |
| 1/2-5/2<br>6/1-<br>WRI<br>Tax Rate<br>County:<br>School:<br>Town:   | Tax Collector Of           TOWN OF ATKIN           TOWN OF ATKIN           SI M-T-TH 5P-8P W 9/           H/I M SP-8P T-W-TH           (603) 362-5           Tax Collector: DEBRA           VRITE MAP&LOT # & P           TE CKS TO: ATKINSON           S 1.00           \$ 11.44 | NSON, NH<br>A-1P&SP-8P F 9A-3P<br>9A-3P F CLOSED<br>3357<br>L DESIMONE<br>PHONE # ON CK<br>TAX COLLECTOR<br>Assessmen<br>Taxable Land:<br>Buildings: | 0<br>720,600   | 2019 A<br>2019 A<br>ATKINSC<br>Map<br>000001<br>WASTE WATH<br>Iav<br>2019P0:<br>Billing<br>11/07           | Amount Due:<br>mount Enclosed;<br>ITKINSON, NH PF<br>ON AREA WAS<br>Lot<br>000200<br>Property Locath<br>ER RECYCLIN<br>olce.<br>2001804<br>3 Date<br>/2019<br>Due Date | COPERTY TAX BILL, 2 (<br>TE WATER RECYCL<br>Sub<br>O000000<br>on<br>Summary Of<br>Total Tax:<br>- 1st Bill:<br>- Abated/Paid: | OF 2.<br>ING INC.<br>Pg:Line<br>0018-04<br>Acres<br>0.000<br>Taxes<br>\$ 11,191.0<br>\$ 6,420.0<br>\$ 0.0 |
| 1/2-5/2<br>6/1-<br>WRI<br>Tax Rate<br>County:<br>School:<br>Town:   | Tax Collector Of           TOWN OF ATKIN           TOWN OF ATKIN           SI M-T-TH 5P-8P W 9/           H/I M SP-8P T-W-TH           (603) 362-5           Tax Collector: DEBRA           VRITE MAP&LOT # & P           TE CKS TO: ATKINSON           S 1.00           \$ 11.44 | NSON, NH<br>A-1P&SP-8P F 9A-3P<br>9A-3P F CLOSED<br>3357<br>L DESIMONE<br>PHONE # ON CK<br>TAX COLLECTOR<br>Assessmen<br>Taxable Land:<br>Buildings: | 0<br>720,600   | 2019 A<br>ATKINSC<br>Map<br>000001<br>WASTE WATH<br>Inv<br>2019P0:<br>Billing<br>11/07<br>Payment<br>12/19 | Amount Due:<br>mount Enclosed;<br>ITKINSON, NH PF<br>ON AREA WAS<br>Lot<br>000200<br>Property Locath<br>ER RECYCLIN<br>olce.<br>2001804<br>3 Date<br>/2019<br>Due Date | COPERTY TAX BILL, 2 (<br>TE WATER RECYCL<br>Sub<br>O000000<br>on<br>Summary Of<br>Total Tax:<br>- 1st Bill:<br>- Abated/Paid: | OF 2.<br>ING INC.<br>Pg:Line<br>0018-04<br>Acres<br>0.00<br>Taxes<br>\$ 11,191.0<br>\$ 6,420.0<br>\$ 0.0  |

|  |                        |  |  |                                    | Exhibit 1                   |
|--|------------------------|--|--|------------------------------------|-----------------------------|
| Tax Collector Office Hours   | San States             | 2010 87                                  | KINCON NU DOG                                    | Staff 1-23 A                       |                             |
| TOWN OF ATKINSON, NH<br>Jan-May 31 M-T-TH 5P-8P W 9A-1P&5P-8P F 9A-3P  |                        |  |  | PERTY TAX BILL 1<br>E WATER RECYCL | ING INC.                    |
| Junel-Dec31 M 5P-8P T-W-TH 9A-3P F CLOSED<br>(603) 362-5357<br>Tax Collector: DEBRA L DESIMONE   |                        | 000001                                   | 000200   | Sub<br>000000                      | <b>Pg-Line</b><br>0018-01   |
| Payable to Atkinson Tax Collector-write phone # & map and lot # on ch<br>To pay on line 2.79% for credit card 0.95 cent for ck LOOK FOR OTHER AMO<br>Tax Rates Assessmen | UNTS DUE               | WASTE WATER                              | 14 w m 20 - 14 - 14 - 14 - 14 - 14 - 14 - 14 - 1 |                                    | <b>Acres</b><br>0.000       |
| Count RECEIVED Taxable Land:<br>School   | 0<br>720,600           | Involo<br>2020P010<br>Billing I          | 01801  | Summary OF<br>First Bill:          | <b>Faxes</b><br>\$ 5,592.00 |
| Town: \$1.54 Total: -  | 720,600                | 04/30/2<br>Payment Dr                    | ic Date  | - Abated/Paid:<br>- Vet. Credits:  | \$ 0.00<br>\$ 0.00          |
| ( GADIONSON<br>TAX COLLECTOR   |                        | 07/01/20<br>Interest I<br>8% APR After 0 | Rate   | Amount Due:                        | \$ 5,592.00                 |
| Totel Tax Rate: \$ 7.76 + Net Value:<br>Pep this copy for your records. + 1st Bill Rate=1/2 Last Year's Final  | <b>720,600</b><br>Rate | ]  |  |                                    |                             |

Staff 1-23 Attachment



# New Hampshire

Department of Revenue Administration







|  | RTY T           | ΆΧ ΡΑΥ      | ME                   | NT FC                | DRN       | 1                  | 1       | Ame       | nde  | d Pa  | yme          | ent F             | orm               |                           | Fina         | Pay    | nent           | For       |
|--|-----------------|-------------|----------------------|----------------------|-----------|--------------------|---------|-----------|------|-------|--------------|-------------------|-------------------|---------------------------|--------------|--------|----------------|-----------|
| ame of Taxpayer<br>ATKINSON AREA WASTE WATER RECYCI  |                 | IN CO       | 4170 <b>0 6</b> 4 86 | 646.901234-06 006.00 |           | 9823197 <u>3</u> 3 | MAS AND | Ta        | xpay | yer l | dent         | ifica             | tion              | Num                       | ber          | 40.00  |                | /2664-645 |
| umber & Street Address   | JING            | INC.        |                      |                      |           |                    |         | 0         |      | 2     | 0            | 4                 | 5                 | 3                         | 8            | 4      | 3              |           |
| 54 SAWYER AVE  |                 |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
| Idress (continued)   |                 |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
|  |                 |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
| ty / Town  |                 | St          | ate                  |                      | Zip (     | ode                | + 4     | l (or     | Can  | adia  | n Po         | ostal             | Code              | e)                        |              |        |                |           |
| ATKINSON   |                 | 1           | ١H                   |                      |           |                    |         | 1         |      |       |              |                   |                   |                           |              |        |                |           |
| n na sana ana ang kanang k   | 177771940411991 | Roi         | und t                | o the r              | near      | est v              | vho     | ole       | lob  | ar    | <b>693</b> 0 | 100204 <u>8</u> 2 | 1971 <b>373</b> 1 | 16.0 million / 15 million | 15-407 B.202 | ****** | 19 C 1917 (191 | 000 M (K) |
| 1. Notice of Value and Tax Bill<br>(a) Tax Due (from Line 3 of Notice)   | 1(a)            |             |                      | :                    | 5 3       | 3                  | 6       | 8         |      | 0     | 0            | I                 |                   |                           |              |        |                |           |
| (b) Penalty for failure to file Form PA-20 or untimely filing<br>of the form (from Line 4 of Notice)   | 1(b)            | -           |                      |                      |           |                    |         | 0         |      | 0     | 0            |                   |                   |                           |              |        |                |           |
| Enter the sum of Lines 1(a) and 1(b)   |                 | -           | 1                    |                      |           |                    |         | 5         | 3    | 6     | 8            |                   | 0                 | 0                         |              |        |                |           |
| 2. Payments<br>(a) Payments from estimated taxes   | 2(a)            |             |                      |                      | 57        | ' .                | 4       | 6         |      | 0     | 0            |                   |                   | -                         |              |        |                |           |
| (b) Credit carryover from prior tax year   | 2(b)            |             |                      |                      |           | 1                  | 0       | 6         |      | 0     | 0            | ļ                 |                   |                           |              |        |                |           |
| Enter the sum of Lines 2(a) through 2(b)   |                 |             | 2                    |                      |           |                    |         | 5         | 8    | 5     | 2            |                   | 0                 | 0                         |              |        |                |           |
| 3. Balance of Tax Due (Line 1 minus Line 2)  |                 |             | 3                    |                      |           |                    |         | -         | 4    | 8     | 4            |                   | 0                 | 0                         |              |        |                |           |
| 4. Additions to Tax<br>(a) Interest  | 4(a)            |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
| (b) Failure to Pay   | 4(b)            |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
| (c) Underpayment of Estimated Tax  | 4(c)            |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
| Enter the sum of Lines 4(a) through 4(c)   |                 |             | 4                    |                      |           |                    |         |           |      |       | 0            |                   | 0                 | 0                         |              |        |                |           |
| <ol> <li>Balance Due (Line 3 plus Line 4)<br/>Make checks payable to: State of New Hampshire (If less than</li> </ol>  | n \$1.00 d      | lo not pay) | 5                    |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |
| 6. Overpayment (Line 2 minus Line 1, plus Line 4, if applicable)   | 6               |             |                      |                      | 4         | 8                  |         | 4         |      | 0     | 0            | ,                 |                   |                           |              |        |                |           |
| 7. Apply Overpayment Amount on Line 6 to<br>Credit next year's tax liability   |                 |             | 7                    |                      |           |                    |         |           | 4    | 8     | 4            |                   | 0                 | 0                         |              |        |                |           |
| where a superior and a su |                 | MMDDYYYY    |                      | lation graft         | 27.82.YTM | 2-170420           |         |           |      |       | ancrane.     | nik stake:        | unit-om           | nentra s                  | 1670 289     | 27926  |                | 1 Mary A  |
| Alex Aullin<br>isignatory Name & File  |                 |             |                      | 201                  | 9         |                    |         | leph<br>0 |      |       |              |                   | 33                | 33                        |              |        |                |           |
| HN SULLIVAN, CONTROLLER  |                 |             |                      |                      |           |                    |         |           |      |       |              |                   |                   |                           |              |        |                |           |

DP-255 2019 Rev 1.2 8/2019

MAIL TO: NH DRA, TAXPAYER SERVICES DIVISION, PO BOX 637, CONCORD, NH 03302-0637 Enclose, but do not staple or tape your payment to this form

| Date request received: 10/01/2020 | Date of Response:      |
|-----------------------------------|------------------------|
| Staff 1-24                        | Witness: John Sullivan |

#### Staff 1-24

Ref: Mr. St. Cyr's Testimony, Page 10 (Bates 32)

## Federal Income and State Business Taxes:

a) Please provide complete copies of the Company's 2018 and 2019 Federal Income Tax

and 2018 and 2019 State Business Tax returns.

- b) Please indicate the Company's current tax entity status, i.e., S-corporation, C-corporation, LLC, etc.
- c) Please indicate the Company's anticipated tax entity status for 2021. If different from current, please explain.
- d) If AAWW does not file a separate tax return, please provide copies of the tax return in which such income is reported.

## Response 1-24

- a) See response to D below.
- b) The Company is currently an S-Corporation.
- Upon approval by the PUC of the transfer of ownership, it is the intention of the Company to convert to a C-Corporation.
- d) The Company files a consolidated federal tax return and a consolidated state tax return with its parent company (Atkinson Farm, LLC). In addition, Atkinson Farm LLC files a NH Unitary tax return with other related entities. The Company provided

these federal and state tax returns to the PUC auditor, who reviewed them – see Audit Report. Atkinson Farm, LLC and the other related entities are not part of this petition and the company declines to submit the returns with this data request.

| Date request received: 10/01/2020 | Date of Response:      |  |
|-----------------------------------|------------------------|--|
| Staff 1-25                        | Witness: John Sullivan |  |

#### <u>Staff 1-25</u>

Ref: Mr. St. Cyr's Testimony, Page 11 (Bates 33)

#### Other Paid-in Capital

The difference between the balance of Other Paid-in Capital as of 12/31/19 of \$159,200 and the balance of Advances from Associated Companies as of 12/31/18 eventually converted to Other Paid-in Capital during 2019 of \$131,700 (\$33,200 + \$98,500) is \$27,500 (\$159,200 - \$131,700). Please explain the \$27,500 difference in these amounts.

#### Response 1-25

The owner of the company contributed \$27,500 as Other Paid in Capital during 2019.

Note: Given the history of net losses and the expected net losses for at least the next 3 years, the Company's owner contributed \$125,000 in 2020 to fund the operations. At the time of the rate filing, the owners had not considered making such a contribution. But now, given the continued, expected net losses, the contribution of \$125,000 of additional paid in capital should be factored into the rate filing.

| Date request received: 10/01/2020 | Date of Response:      |  |
|-----------------------------------|------------------------|--|
| Staff 1-26                        | Witness: John Sullivan |  |

#### Staff 1-26

Ref: Mr. St. Cyr's Testimony, Page 11 (Bates 33), Commission Order 24,899 (September 25,

2009, Docket DW 07-131).

#### Long-term Debt

Commission Order No. 24,899 approved two long-term debt instruments of \$129,000 and \$34,000, both due to Lewis Builders Development, Inc. (LBDI). The approved repayment term of the \$129,000 loan was 20 years and the approved repayment term of the \$34,000 loan was 10 years. The approved interest rates for both loans was 2.25% over the Prime Rate as published in the Wall Street Journal on the last business day of the quarter prior to PUC approval, then adjusted on that anniversary date every three years thereafter.

- a) Please provide the reason why it appears that no interest has ever been incurred on these loans over their respective lives.
- b) Please explain why the interest rates associated with these loans appear to be a fixed
   5.50% rather than the stated variable rate originally approved by the Commission in
   Order No. 24,899.
- c) Please explain if the Company has ever made any payments on the loans and if not, why not.

### Response 1-26

- a) Both notes were sold by LBDI to Atkinson Farm, Inc. The \$34,000 note was converted to Other Paid in Capital in 2019. The residential buildings expected to be built were never built. This caused the Company to have a negative cashflow. LBDI and Atkinson Farm Inc did not require the interest to be paid due to the Company's negative cash flow. The \$129,000 note terms were set that the note term began upon the sale of the first residential unit. That sale has not happened, so no interest is due on the note.
- b) The interest rate on the notes is Prime + 2.25% not 5.50%.
- c) A \$1,000 payment was made on the \$129,000 note in 2011. No other payments were made on this note because no other payments were due. No payments were made on the \$34,000 note as explained in the response to A.

| Date request received: 10/01/2020 | Date of Response:               |  |
|-----------------------------------|---------------------------------|--|
| Staff 1-27                        | Witness: Stephen P. St. Cyr and |  |
|                                   | John Sullivan                   |  |

#### Staff 1-27

DW 07-131 Stipulation Agreement (filed July 18, 2008) (identified at July 29, 2008 hearing at Exhibit 7), at 3 –

#### Long-Term Debt

As explained in the Company's prior rate case, the purpose of \$129,000 note referenced in the above Data Request Staff 1-26, represented the difference between the infrastructure contributed to the Company (CIAC) and to cover a \$1,000 per customer hook-up fee charged to AAWW to cover each of the initially planned customers in the initially planned residential base of four buildings (4 \* 32 units per building = 128 residential customers + 1 commercial customer = 129). None of the initially planned buildings were constructed. A new plan explained in the instant petition calls for constructing two residential buildings, (64 customers when fully occupied), in addition to the one existing commercial customer, for a total of 65 customers. Given the unique terms of this note, the delay in construction, and elongated time horizon to construct the 4 planned residential buildings (out of a total of 4 approved buildings or 128 residential and 1 commercial customer) the note was based upon, please explain if the Company reviewed the note prior to filing its petition to determine if the amount, repayment schedule and repayment terms are still appropriate? If not, please do so and explain. Please provide documentation. If yes, please explain and provide documentation.

## Response 1-27

It may make sense to cancel the note and create 2 new notes with each note being \$64,000. The terms would remain the same except the first note term would begin upon the occupancy of the first residential unit. The term of the second note would begin upon the occupancy of the 65<sup>th</sup> unit.

| Date request received: 10/01/2020 | Date of Response:               |  |
|-----------------------------------|---------------------------------|--|
| Staff 1-28                        | Witness: Stephen P. St. Cyr and |  |
|                                   | John Sullivan                   |  |

#### Staff 1-28

#### Long Term Debt

In light of the previous two questions, since the previous rate case, did the Company contemplate bringing a petition to the Commission to adjust the Company's rates as it became aware that the residential buildings were not to be completed according to the anticipated schedule and aware that the Company may therefore not earn its anticipated revenue or incur its anticipated expenses?

#### Response 1-28

Response: Early on the Company was hopeful that the "great recession" would come to end quickly. At some point, it became obvious that that would not be the case and that the recovery would be a slow one. Initially, the owner funded the shortfall in cash with loans to the Company. Subsequently, the loans were converted to additional paid in capital. Over the years, there were internal discussions about what, if anything, should be done about cash flow / rates. Since the developer had no plan to build the residential buildings until recently, it did not seem to make sense to pursue a rate change until such time as the residential building(s) were under construction.

Date request received: 10/01/2020Date of Response:Staff 1-29Witness: John Sullivan

## Staff 1-29

Ref: Tab 26 (Bates 135)

## **Quarterly Sales Volumes for Previous Two Years**

Please confirm that these amounts provided reflect sales in hundred cubic feet (ccf) and not

gallons.

#### Response 1-29

The amounts provided are in cubic feet (cf), not hundred cubic feet (ccf) or gallons.

Responses to Staff Data Request Set 2



November 19, 2020

By electronic mail (executive.director@puc.nh.gov)

Ms. Debra Howland Executive Director & Secretary NH PUC 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Atkinson Area Waste Water Recycling, Inc. - DW 20-071 Responses to Staff Data Request Set 2

Dear Ms. Howland:

Pursuant to Puc 1604.02(a)(1) the company submits this cover letter with an electronic copy of its responses to Staff Data Requests Set 2 for the above-referenced matter. Pursuant to the Commission's March 17. 2020 letter citing to the COVID-19 emergency, the Company will not file any paper copies. The Company will maintain the original paper copy of this submission and file accordingly upon further notice from the Commission

Should you have any questions, please don't hesitate to contact me.

Very truly yours,

/s/ Anthony Augeri

Anthony S. Augeri General Counsel

TA/hg enclosures e cc: service list

Data Request received: 10/01/2020 Staff 2-1 Date of Response: 11/19/2020 Witness: John Sullivan

To

Re: Atkinson Area Waste Water Recycling Inc. (AAWW or the Company)'s responses to Staff 1-7, 1-8, and 1-9 and Attachment 1-7 (Response Pages 13-16); Rate Filing, Revised Tariff Page 16 (Bates 101): Please confirm that Atkinson Area Waste Water Recycling Inc. (AAWW or the Company) is now revising its proposed customer rates in this docket, as follows:

|   |                    | 10.              |
|---|--------------------|------------------|
|   | From:              | Discovery        |
|   | Bates 101 of       | Attachment 1-7   |
|   | <b>Rate Filing</b> | (Response Pg 14) |
| i) Residential Base Charge (per customer) | \$ 210.15          | \$ 160.21        |
| ii) Commercial Base Charge (per customer) | \$ 5,837.42        | \$ 4,450.18      |
| iii) Consumption Charge (per ccf)         | \$ 16.87           | \$ 17.67         |

RESPONSE: 2-1:

That is correct.

Data Request received: 10/01/2020 Staff 2-2 Date of Response: 11/19/2020 Witness: John Sullivan

**Re: Company's response to Staff 1-13 (Response Page 26)**: Please confirm that the Company proposes that the estimated CIAC Tax of \$72,034 be paid by Lewis Builders Development, Inc. (LBDI), and not be recovered from the Company's commercial customer or future residential sewer customers.

RESPONSE: 2-2:

That is correct.

Data Request received: 10/01/2020 Staff 2-3 Date of Response: 11/19/2020 Witness: John Sullivan

**Re: Company's response to Staff 1-16 (Response Pages 63-64)**: Please provide the current prevailing unit cost (per gallon?) for purchased chlorine. Please provide supporting documentation. Documentation should include, but not be limited to, third-party bills, company payment records, and "normal course of business" documentation. *See* Staff Data Request Instructions, defining "document."

## RESPONSE: 2-3:

See attached bill from D & P Swimming Pool, Inc dated 9/30/20. The current unit cost for a 5 gallon container of chlorine is \$12.90.

|   |                                     |                          | STAF                           | FQ.3                  |               |   |              |                   |
|---|-------------------------------------|--------------------------|--------------------------------|-----------------------|---------------|---|--------------|-------------------|
| D&P Swimmi  | ng Pool, I                          | nc.                      |                                |                       |               |   |              | Invoice           |
| 26 Main Street  | 0.65                                |                          |                                |                       |               | Į                                       | Date         | Invoice #         |
| Plaistow, NH 03<br>(603) 974-7293                             |                                     | al                       |                                |                       |               | Į                                       | 9/30/2020    | 815746            |
| (603) 382-7631  |                                     |                          |                                |                       |               |   |              |                   |
| Bill To   |                                     |                          |                                |                       | Ship T        | ō                                       |              |                   |
| Hampstead Area Wate<br>54 Sawyer Avenue<br>Atkinson, NH 03811 | er Co Inc                           |                          |                                | 5                     | 4 Sawye       | nd Area Water<br>r Avenue<br>, NH 03811 | Co Inc       |                   |
| P.O. Number   | Terms                               | Rep                      | Ship                           | Via                   | <u> </u>      | F.O.B.                                  | 1            | Project           |
|   |                                     | 3JR                      | 9/30/2020                      |                       |               | laistow, NH                             |              |                   |
| Quantity  | Item Code                           | 558                      | 9/30/2020                      | Description           |               |   | Price Each   | Amount            |
| 64 Liquid 5   |                                     |                          | Chlor Liquid 5 gal             |                       |               |   | 12.90        | 825.60            |
| 64 Container  | Dep-\$8                             |                          | 5 Gallon Chlorine C            | Container Deposit     | - \$8         |   | 8.00         | 512.00            |
|   |                                     |                          | WINDO<br>ORDERS. A             | PROVIDE A<br>W WHEN P | LACII<br>S MU | NG                                      |              |                   |
| Upon signing, Customer ackno                                  | wledges recein                      | tofabove                 | items in full at time          | of delivery. All      |               | Subtot                                  |              | \$1,337.60        |
| parts come with a 30 day warr<br>Customer acknowledges their  | anty. Labor is n<br>system can safe | ot include<br>ly receive | ed. For bulk chemica delivery. | I deliveries:         | 5             | MA Sal                                  | es Tax (0.0% | <b>\$1,337.60</b> |
| Customer Signature:   |                                     |                          |                                |                       |               |   |              | w1,007.00         |

Data Request received: 10/01/2020 Staff 2-4 Date of Response: 11:19/2020 Witness: John Sullivan and Joshua Manning

**Re: Company's responses to Staff 1-17 (Response Pages 65-67) and 1-19 (Response Pages 77-78); Mr. St. Cyr's Testimony, Pages 7-8 (Bates 29-30); and Rate Filing Schedule 1B (Bates 49): Regarding the following Contracted Service (Account 730) estimates totaling \$17,600: Maintenance Labor - \$2,000; Administrative Labor (4 hours per week) - \$10,400; Operations - \$2,500; and Sampling Labor - \$2,700:** 

- a) Are these annual expenses anticipated to be incurred relative to services provided by LBDI and/or other affiliated companies? Please explain.
- b)
- c) Staff 1-17(b) Attachments (Pages 66-67) appear to indicate that expenses incurred by affiliates in this account were \$3,711 in 2018 and \$7,619 in 2019 (Note: The 2019 amount excludes \$1,028 paid to HAWC for chlorine.) In light of this, please explain and justify the Company's projected annual expenses for these services totaling \$17,600. Please provide supporting documentation for each identified estimate.

## **RESPONSE: 2-4:**

A) Yes, it is projected that LBDI and affiliates will perform all these items.

<u>**B**</u>) In the prior years, the company only had 1 customer. These projections assume an additional 64 customers. The company projects that these expenses will increase based on the number of new customers. In addition, there have been new groundwater sampling requirements put ion place by NH DES for additional contaminants.

Data Request received: 10/01/2020 Staff 2-5 Date of Response: 11/19/2020 Witness: Joshua Manning

**Re: Company's responses to Staff 1-17 (Response Pages 65-67) and 1-19 (Response Pages 77-78); Mr. St. Cyr's Testimony, Pages 7-8 (Bates 29-30); and Rate Filing Schedule 1B (Bates 49): Regarding the following Contracted Service (Account 730) estimates for water testing totaling \$15,000: Water Testing (Treatment) 12 Months - \$5,000; Water Testing (Lagoon) 6 months - \$2,000; Water Testing (Monitoring Wells) 6 months - \$8,000:** 

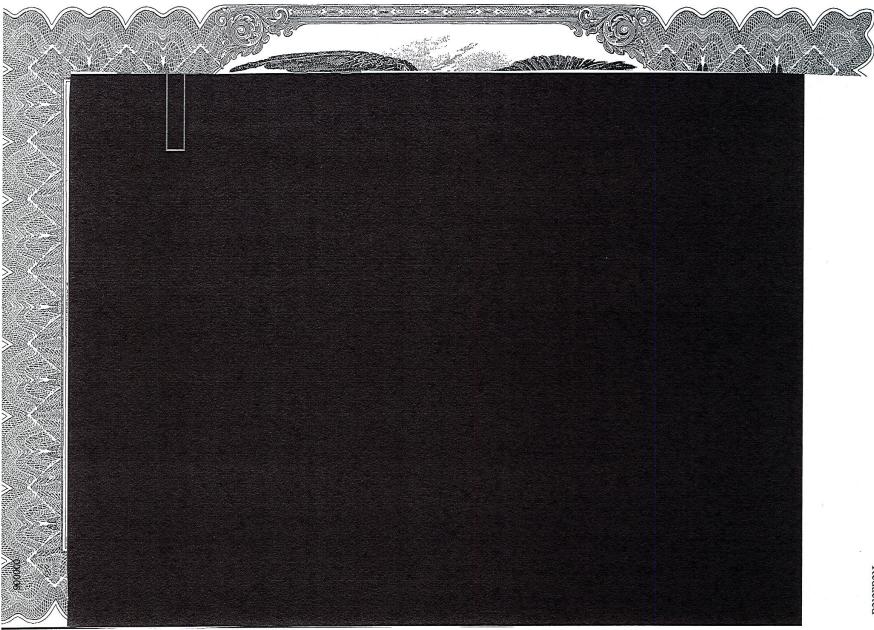
- a) Are these annual expenses anticipated to be incurred relative to services provided by Eastern Analytical, Inc. or a similar entity? Please explain and provide supporting documentation for each identified estimate.
- b) Staff 1-17(b) Attachments (Pages 66-67) appear to indicate that expenses incurred by Eastern Analytical in this account were \$12,980 in 2018 (Note: This amount includes \$7,805 in "Q4 (2018) Ground Water Monitoring" originally recorded in 2019 but excludes \$1,800 in "GW Monitoring Q4 (2017)" originally recorded in 2018. [\$6,975 + \$7,805 \$1,800]), and \$11,490 in 2019 (Note: This amount excludes \$7,805 in "Q4 (2018) Ground Water Monitoring" originally recorded in 2019. [\$19,295 \$7,805]) In light of this, please explain and justify the Company's projected annual expenses for water testing totaling \$15,000. Please provide supporting documentation for each identified estimate.

## RESPONSE: 2-5:

A) Yes, Eastern Analytical Inc will be providing these services.

B) In the prior years, the company only had 1 customer. These projections assume an additional 64 customers. The company projects that these expenses will increase based on the number of new customers. In addition, there will be increased sampling requirements because of the increased flow from 64 additional customers.

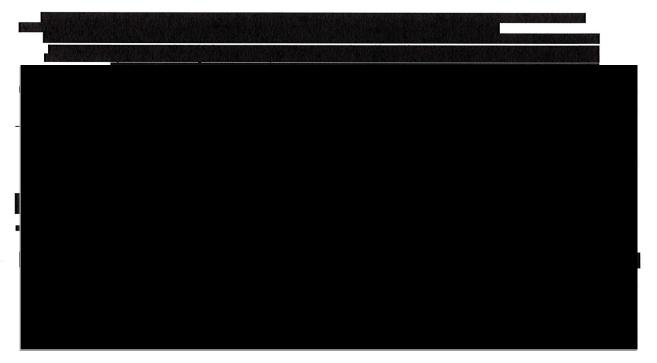
AAWW submits a copy of the Stock Certificates it seeks confidential protection for pursuant to Puc 201.04(b)(2)(c) and (c)(2)(c). Because the Company seeks to redact the entire documents it is supplying those redacted copies per Puc 201.04(b)(2)(b) and a confidential copy per Puc 201.04(c)(2)(b).



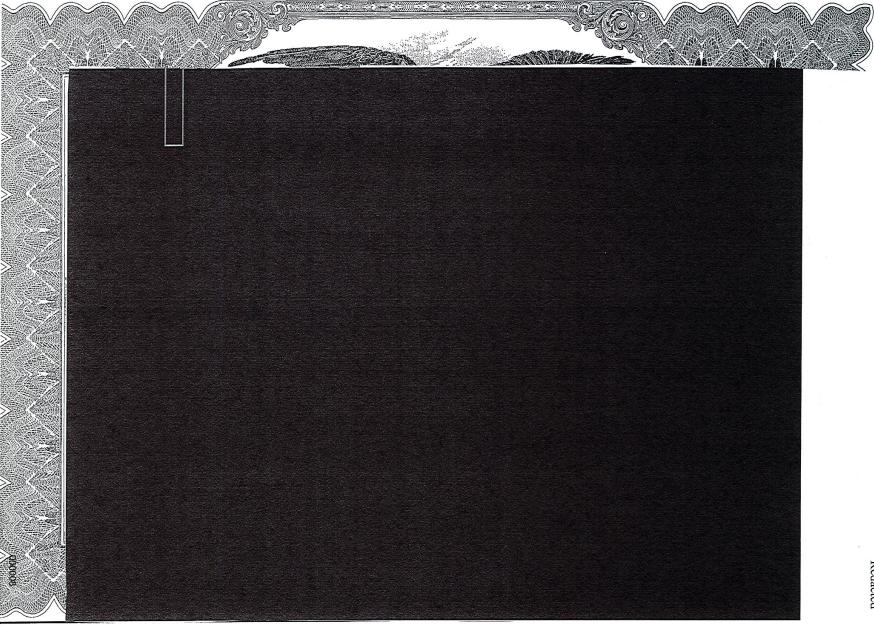
Docket No. DW 20-071 Exhibit 1

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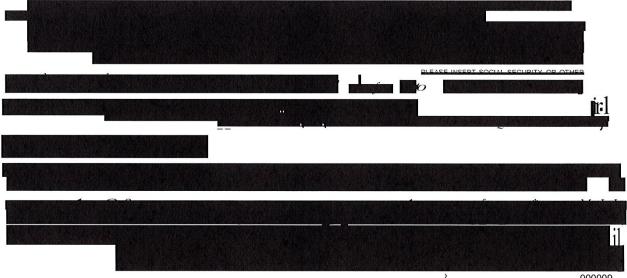


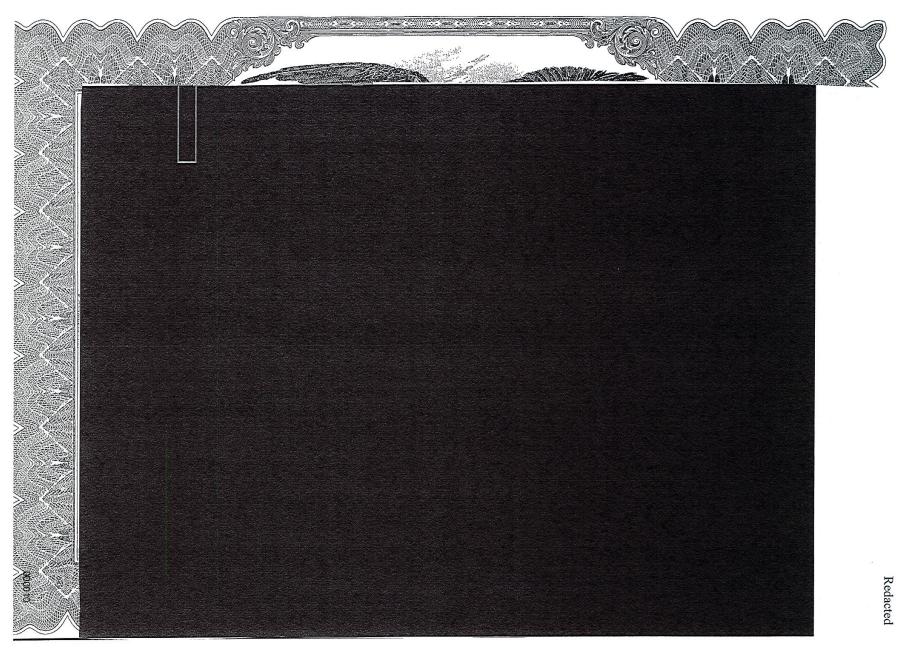


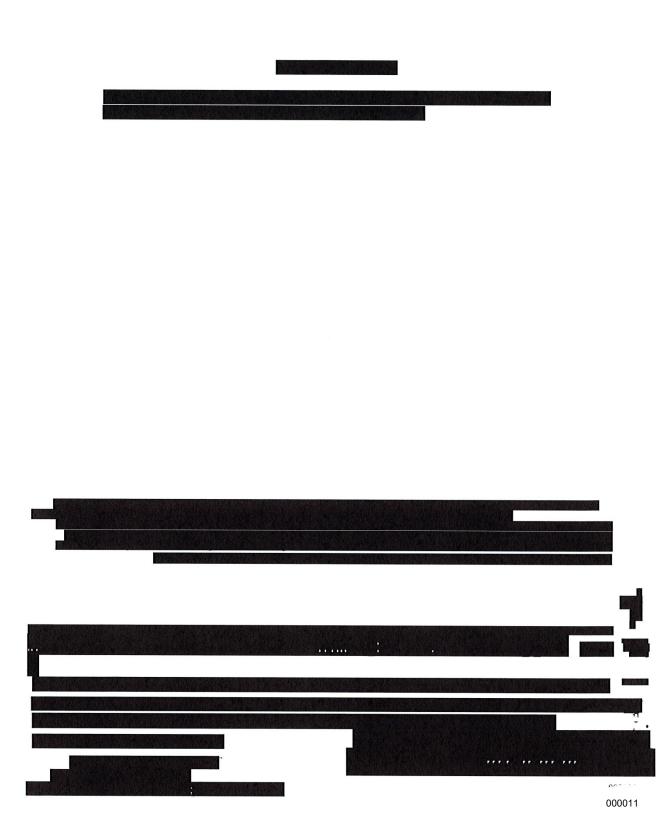


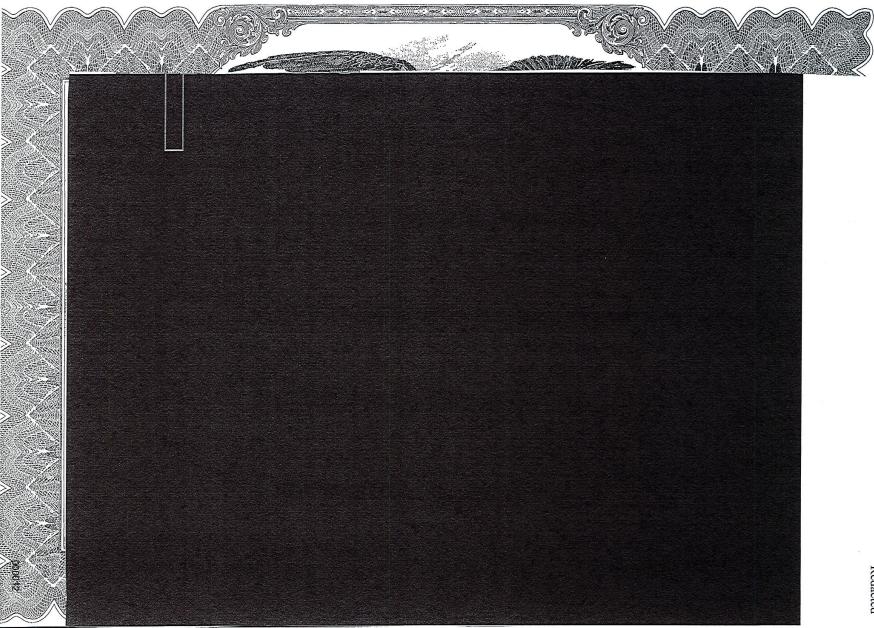










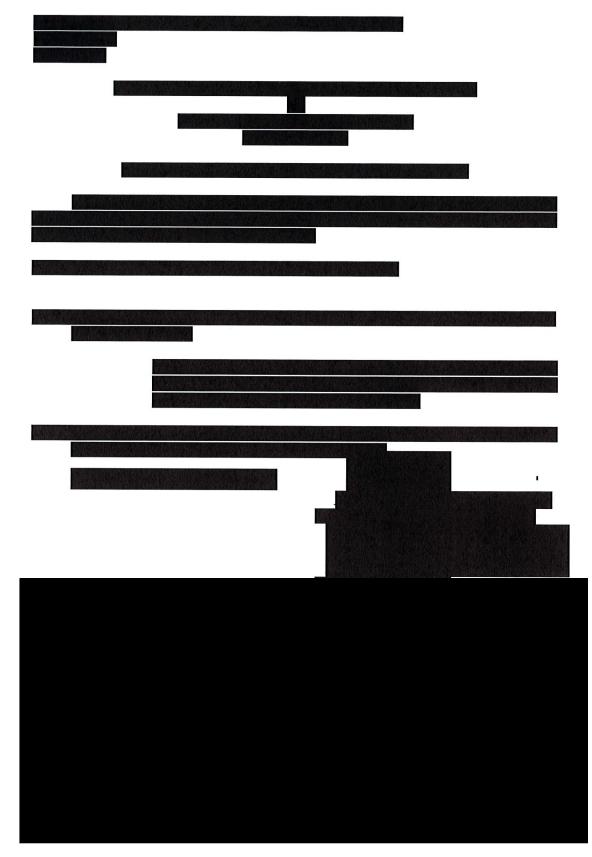


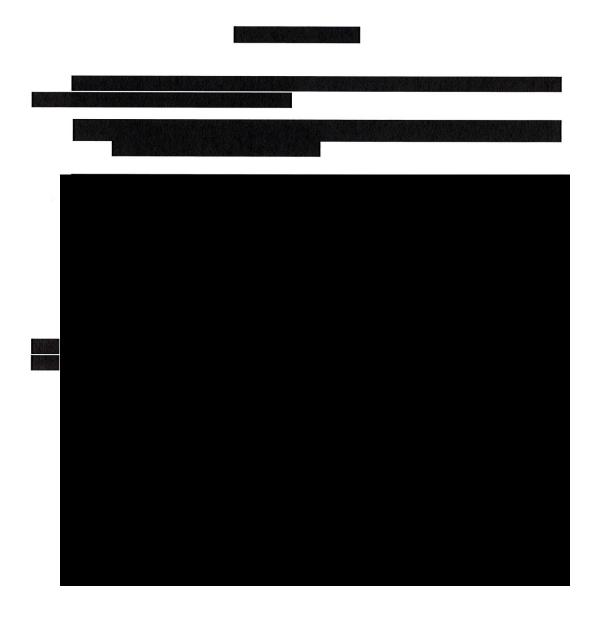
Docket No. DW 20-071 Exhibit 1



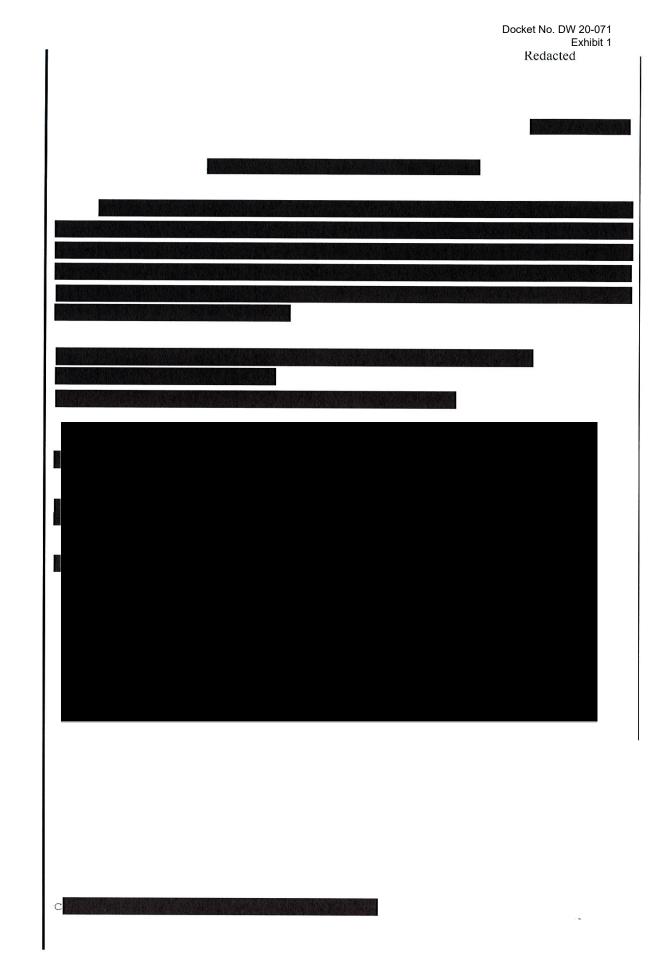


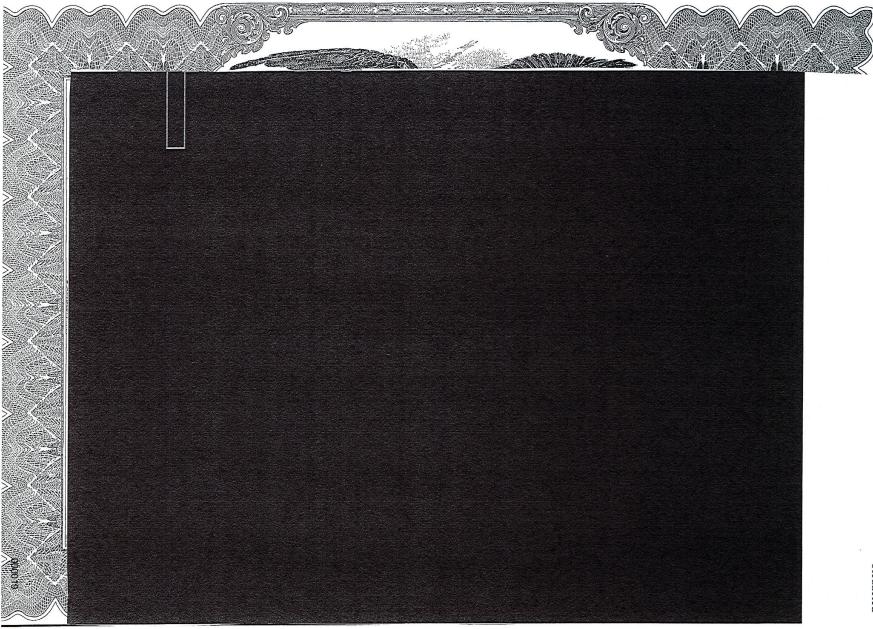


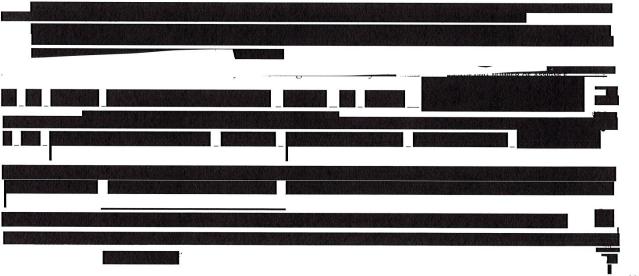




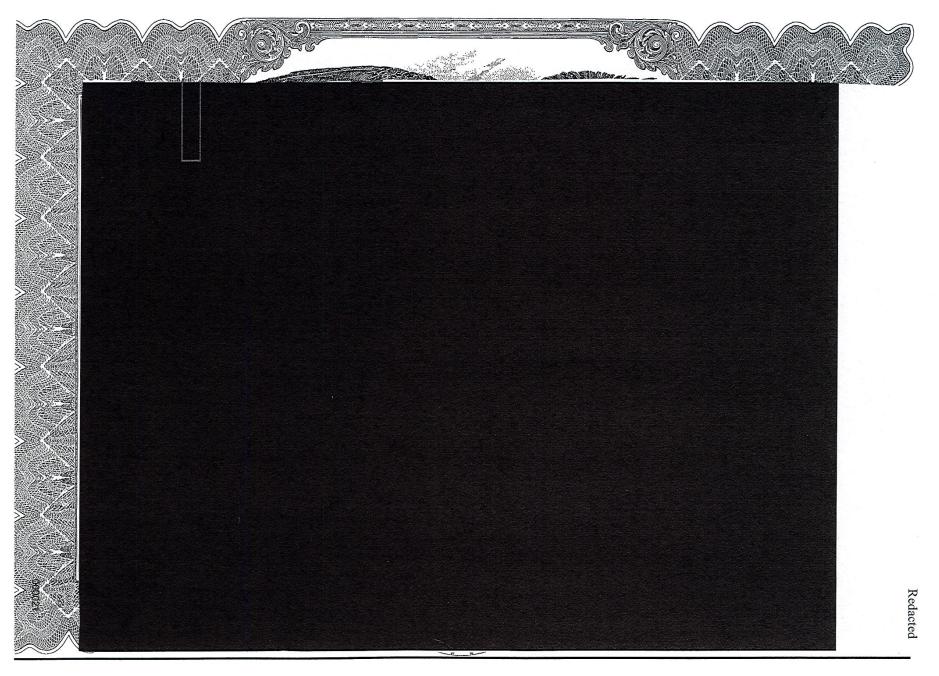
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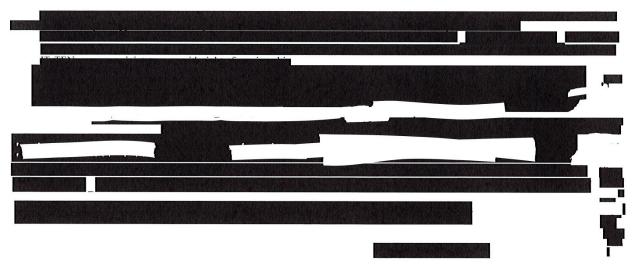




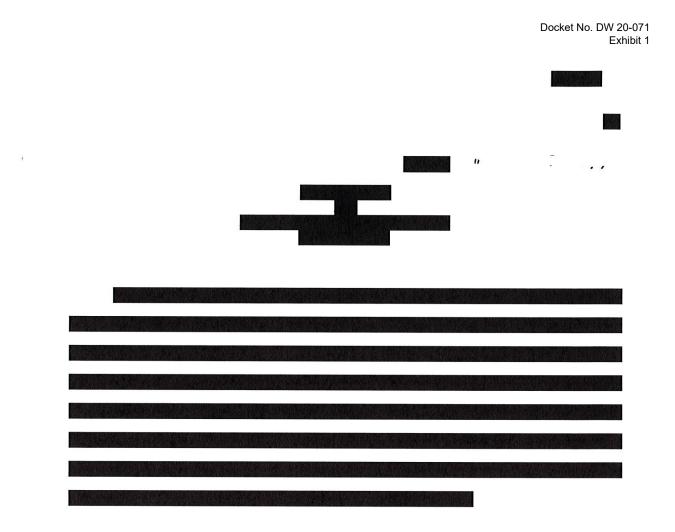


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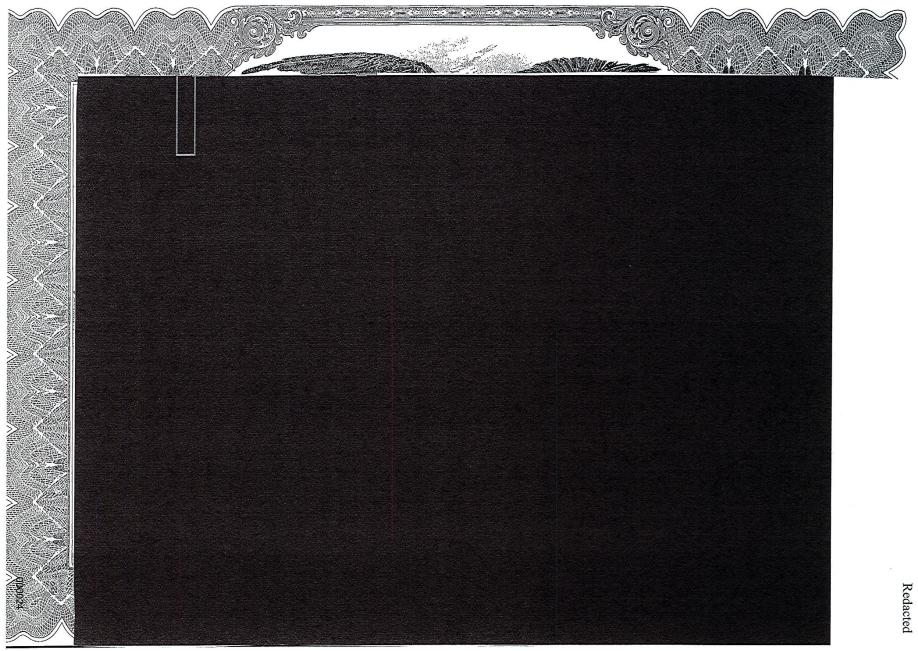


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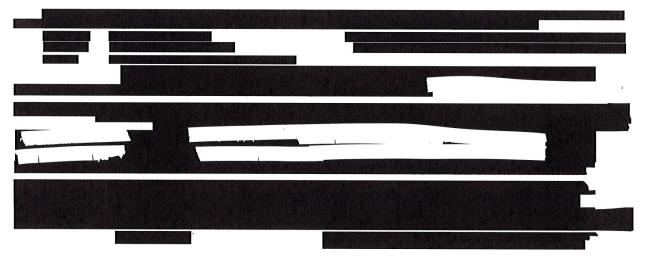




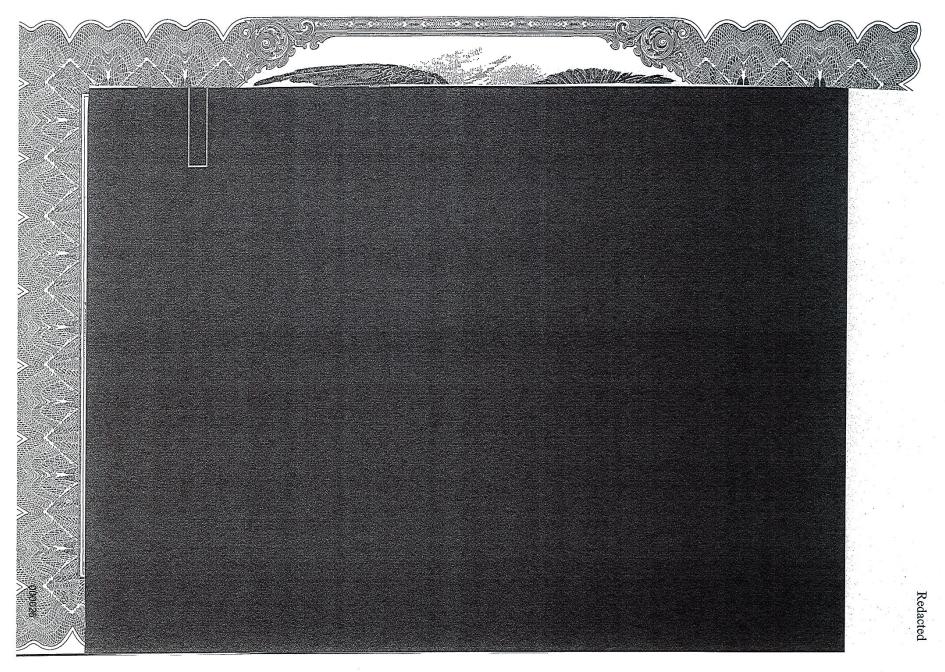




Docket No. DW 20-071 Exhibit 1

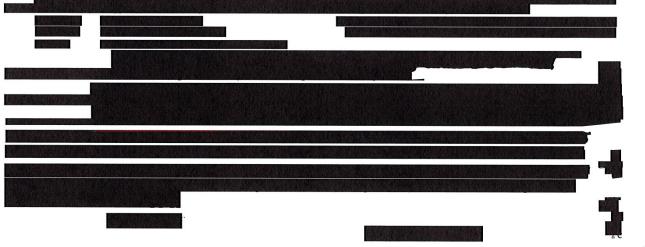


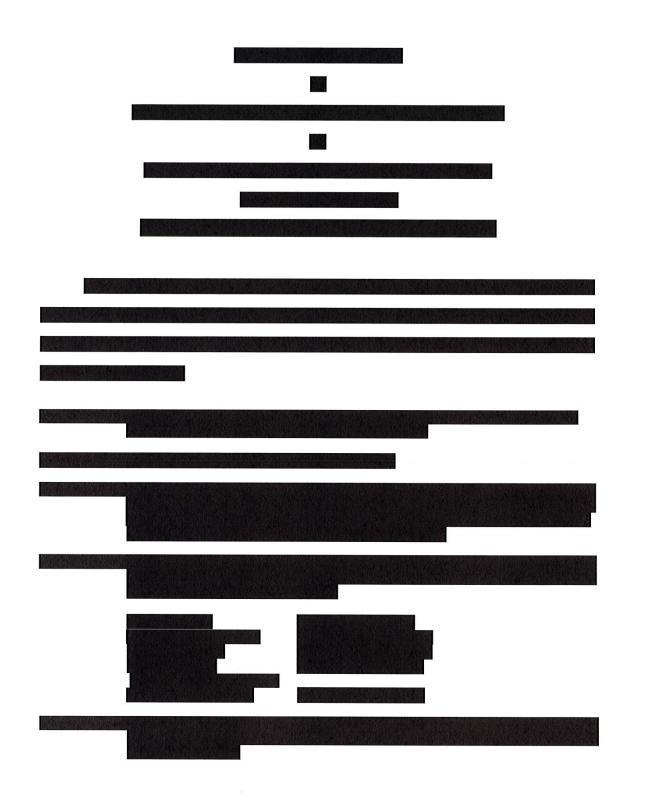


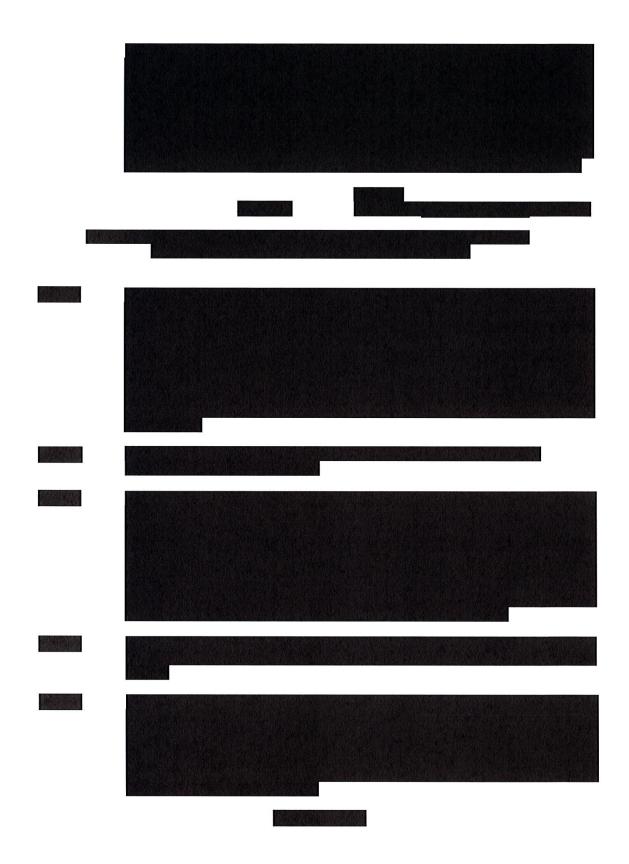


Docket No. DW 20-071 Exhibit 1

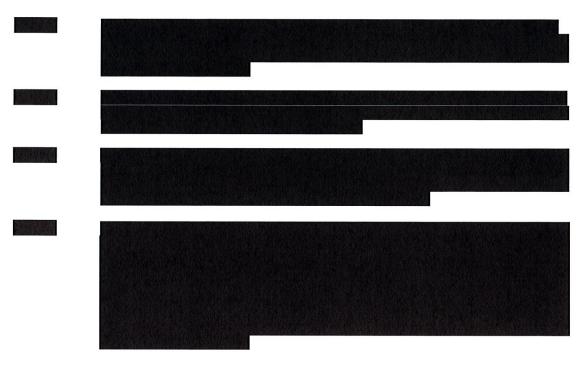
Docket No. DW 20-071 Exhibit 1 Redacted





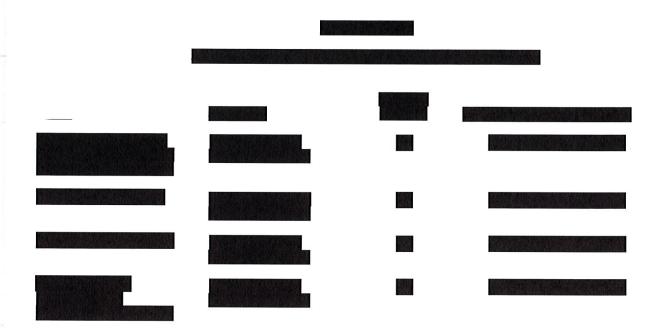


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000030

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Data Request received: 10/01/2020 Staff 2-6 Date of Response: 11/19/2020 Witness: John Sullivan

**Re: Company's responses to Staff 1-17 (Response Pages 65-67) and 1-19 (Response Pages 77-78); Mr. St. Cyr's Testimony, Pages 7-8 (Bates 29-30); and Rate Filing Schedule 1B (Bates 49): Regarding the Contracted Service (Account 730) estimate for Legal - \$2,000: Staff 1-17(b) Attachments (Pages 66-77) appear to indicate that legal expenses incurred by the Company (to LBDI) during 2018 were \$62 and during 2019 were \$121. In light of this, please explain and justify the Company's projected annual Legal expense of \$2,000 and please provide supporting documentation.** 

**RESPONSE: 2-6:** 

In the prior years, the company only had 1 customer (an affiliate). These projections assume an additional 64 customers (non-affiliates). The company projects that the legal fees will increase accordingly. \$2,000 in projected costs would consist of approximately 13 hours of time from our attorney plus approximately 8 hours of time from his legal assistant.

Data Request received: 10/01/2020 Staff 2-7 Date of Response: 11/19/2020 Witness: Joshua Manning

**Re:** Company's responses to Staff 1-19 (Response Pages 77-78), 1-19 (Response Pages 77-78), and 1-22 (Response Pages 84-86); Mr. St. Cyr's Testimony, Pages 7-8 (Bates 29-30); and Rate Filing Schedule 1B (Bates 49): Regarding the Contracted Service (Account 730) estimate for Permitting and Reporting - \$1,500: Staff 1-22(b) Attachment (Page 86) appears to indicate that permit expenses incurred by the Company during 2018 were \$1,150 and 2019 were \$1,183 (\$1,150 + \$1,000 - \$967). In light of this, please explain and justify the Company's projected annual Permitting and Reporting expense of \$1,500. Please provide supporting documentation for each identified estimate.

**RESPONSE: 2-7:** 

The company's experience is that DES has increased the cost of the permitting upon each renewal period. The \$1,500 estimate accounts for the anticipated increase in costs.

Data Request received: 10/01/2020 Staff 2-8 Date of Response: 11/19/2020 Witness: John Sullivan

Re: Company's response to Staff 1-22 (Response Pages 84-86); Mr. St. Cyr's Testimony, Pages 7-9 (Bates 29-31); and Rate Filing Schedule 1B (Bates 49): Staff 1-22(b) Attachment (Page 86) appears to indicate that amounts recorded as Miscellaneous Expenses (Account 775) consisted of the following in 2018 and 2019:

|                        | <u>2018</u>      | <u>2019</u>     |
|------------------------|------------------|-----------------|
| Credit Card Fees       | \$ 100           | \$ 116          |
| Outside Accounting     | \$ 1,858         | \$ 2,056        |
| Permits                | \$ 1,150         | \$ 1,183        |
| Retained Earnings Adj. | <u>\$(1,453)</u> | <u>\$0</u>      |
| Totals                 | <u>\$ 1,655</u>  | <u>\$ 3,355</u> |

Given that Outside Accounting expenses and Permit expenses now appear to be classified under Contracted Services expense (Account 730) and that the 2018 Retained Earnings adjustment could be deemed as a non-recurring transaction, it appears that the Company's Miscellaneous Expenses for 2018 and 2019 now only consist of credit card fees of \$100 and \$116, respectively. In light of this, please explain and justify the Company's projected annual Miscellaneous expense of \$2,000. Please provide supporting documentation for each identified estimate.

## RESPONSE: 2-8:

In the prior years, the company only had 1 customer (an affiliate). These projections assume an additional 64 customers (non-affiliates). The company projects that the \$2,000 should cover costs associated with the additional customers. These costs could include additional office expenses, mailing costs, etc.

Data Request received: 10/01/2020 Staff 2-9 Date of Response: 11/19/2020 Witness: John Sullivan

**Re: Company's response to Staff 1-23 (Response Pages 87-91):** Please provide copies of the Company's 2020 Second Issue municipal property tax invoices.

RESPONSE: 2-9:

The Town of Atkinson has not yet issued its second set of property tax bills.

|   | Remit To  | Ó   |                          | 2020 AT   | KINSON, NH PROI  | PERTY TAX - BILL 2 O  | IF 2   |
|---|---|---|--------------------------|---|--|---|--|
|   |   |   |                          | ATKINSON  | AREA WASTE   | WATER RECYCLIN  | NG INC.  |
| Т   | FOWN OF ATKINSO<br>TAX COLLECTO   |   |                          | Map   | Lot  | Sub   | Net Value  |
|   | PO BOX 1206   |   |                          | 000001  | 000200   | 000000  | \$ 632,70  |
|   | ATKINSON, NH 0.   | 3811  |                          |   | Property Location  |   | Acres  |
|   |   |   |                          | WASTE WATER R   | ECYCLIN  |   | 0.00   |
| 89  | % APR Charged Aft   | ter 12/21/2020  |                          | Invoie  | e  | Summary of 7  | laxes  |
|   |   | R add phone # & map & lot # t   | to ck                    | 2020P0200   | 01802  | Total Tax:  | \$ 10,275.0  |
| CI  | HECK FOR OTHER AN   |   | AND RECEIPTION OF AN     |   | Marking the second second second second  |   | 310,275.0  |
| TUNCON  | Billed To   |   |                          | Billing D   | ate  | - 1st Bill:   | \$ 5,592.0   |
| ATKINSON A  | AREA WASTE WAT<br>54 SAWYER AV  | TER RECYCLING INC.  |                          | 11/09/20  | 020  | - Abated/Paid:  | \$ 0.0   |
|   | ATKINSON, NH  |   |                          | Payment Du  | e Date   | - Vet. Credits:   | \$ 0.00  |
|   | ATRIBON   | 1 05011   |                          | 12/21/20  | )20  |   |  |
|   |   |   |                          |   | Amount Due:  | \$ 4,683.0  | )0   |
|   |   |   |                          |   |  | \$ 1,00010  | ,  |
|   |   |   | 22                       | An  | iount Enclosed.  |   |  |
| Please return top copy with your  |   | fice Hours  |                          |   | NOUNT Enclosed:  | PERTY TAX - BIL 27  | )F2  |
|   | Tax Collector Off   |   |                          | 2020 A1<br>ATKINSO  | KINSON, NH PRO<br>N AREA WAST  | PERTY TAX - BILL 2 C  | ING INC.   |
| Jan-May 3   | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W   | NSON, NH  |                          | 2020 AT<br>ATKINSO<br>Map   | KINSON, NH PRO<br>N AREA WAST<br>Lot   | E WATER RECYCL  |  |
| Jan-May 3<br>June 1-De  | Tax Collector Off<br>TOWN OF ATKIP<br>81 M-T-TH 5P-8P W<br>bec31 M 5P-8P T-W-T<br>(603) 362-5   | NSON, NH<br>9A-1P&5P-8P F 9A-3P<br>I'H 9A-3P F CLOSED<br>3357   |                          | 2020 A1<br>ATKINSO  | KINSON, NH PRO<br>N AREA WAST  | E WATER RECYCL  | ING INC.   |
| Jan-May 3<br>June1-Do<br>Ta   | Tax Collector Off<br>TOWN OF ATKIP<br>81 M-T-TH 5P-8P W<br>bec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA  | NSON, NH<br>9A-1P&5P-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE  | Inck                     | 2020 AT<br>ATKINSO<br>Map   | KINSON, NH PRO<br>N AREA WAST<br>Lot   | E WATER RECYCL<br>Sub<br>000000   | ING INC.<br>Pg-Line  |
| Jan-May 3<br>June 1-Do<br>Ta<br>Cks payable: ATKIN  | Tax Collector Off<br>TOWN OF ATKIP<br>81 M-T-TH 5P-8P W<br>bec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA  | NSON, NH<br>9A-1P&5P-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>i357<br>L DESIMONE<br>PR add phone # & map & lot #  | to ck                    | 2020 AT<br>ATKINSO<br>Map   | KINSON, NH PRO<br>N AREA WAST<br>Lot<br>000200<br>Property Location  | E WATER RECYCL<br>Sub<br>000000   | ING INC.<br><b>Pg-Line</b><br>0018-02  |
| Jan-May 3<br>June 1-Do<br>Ta<br>Cks payable: ATKIN  | Tax Collector Off<br>TOWN OF ATKIN<br>81 M-T-TH 5P-8P W<br>ec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A                         | NSON, NH<br>9A-1P&5P-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>i357<br>L DESIMONE<br>PR add phone # & map & lot #  |                          | 2020 A1<br>ATKINSO<br>Map<br>000001   | KINSON, NH PRO<br>N AREA WAST<br>Lot<br>000200<br>Property Location<br>R RECYCLIN                                  | E WATER RECYCL<br>Sub<br>000000   | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000   |
| Jan-May 3<br>June1-Da<br>Ta<br>Cks payable: ATKIN<br>C<br><b>Tax Rates</b><br>County:             | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH SP-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>THECK FOR OTHER AT<br>\$ 0.98           | NSON, NH<br>9A-1P&SP-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>PR add phone # & map & lot #<br>MOUNTS DUE  |                          | 2020 A1<br>ATKINSO<br>Map<br>000001<br>WASTE WATE   | KINSON, NH PRO<br>N AREA WAST<br>Lot<br>000200<br>Property Location<br>R RECYCLIN<br>Ice                           | E WATER RECYCL<br>Sub<br>000000   | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes  |
| Jan-May 3<br>Junel-Da<br>Ta<br>Cks payable: ATKIN:<br>C<br><b>Tax Rates</b><br>County:<br>School: | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A<br>\$ 0.98<br>\$ 12.16 | NSON, NH<br>9A-1P&5P-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment                                 | 5                        | 2020 AT<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo   | KINSON, NH PRO<br>N AREA WASTI<br>Lot<br>000200<br>Property Location<br>R RECYCLIN<br>lee<br>001802                | E WATER RECYCL<br>Sub<br>000000<br>Summary Of 7   | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000   |
| Jan-May 3<br>June1-Da<br>Ta<br>Cks payable: ATKIN<br>C<br><b>Tax Rates</b><br>County:             | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH SP-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>THECK FOR OTHER AT<br>\$ 0.98           | NSON, NH<br>9A-1P&5P-8P F 9A-3P<br>TH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment<br>Taxable Land:               | <b>s</b><br>0            | 2020 AT<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo<br>2020P02  | KINSON, NH PRO<br>N AREA WAST<br>Lot<br>000200<br>Property Location<br>R RECYCLIN<br>loc<br>001802<br>Date         | E WATER RECYCL<br>Sub<br>000000<br>Summary Of<br>Total Tax:   | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes<br>\$ 10,275.00                                      |
| Jan-May 3<br>Junel-Da<br>Ta<br>Cks payable: ATKIN:<br>C<br><b>Tax Rates</b><br>County:<br>School: | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A<br>\$ 0.98<br>\$ 12.16 | NSON, NH<br>9A-1P&SP-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment<br>Taxable Land:<br>Buildings: | <b>s</b><br>0<br>632,700 | 2020 AT<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo<br>2020P02<br>Billing   | KINSON, NH PRO<br>N AREA WAST<br>Lot<br>000200<br>Property Location<br>R RECYCLIN<br>lce<br>001802<br>Date<br>2020 | E WATER RECYCL<br>Sub<br>000000<br>Summary Of<br>Total Tax:<br>- 1st Bill:                                      | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes<br>\$ 10,275.00<br>\$ 5,592.00                       |
| Jan-May 3<br>Junel-Da<br>Ta<br>Cks payable: ATKIN:<br>C<br><b>Tax Rates</b><br>County:<br>School: | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A<br>\$ 0.98<br>\$ 12.16 | NSON, NH<br>9A-1P&SP-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment<br>Taxable Land:<br>Buildings: | <b>s</b><br>0<br>632,700 | 2020 AT<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo<br>2020P020<br>Billing<br>11/09/                                    | KINSON, NH PRO N AREA WASTI Lot 0000200 Property Location R RECYCLIN lice 001802 Date 2020 viae Date               | E WATER RECYCL<br>Sub<br>000000<br>Summary Of 7<br>Total Tax:<br>- 1st Bill:<br>- Abated/Paid:                  | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes<br>\$ 10,275.00<br>\$ 5,592.00<br>\$ 0.00            |
| Jan-May 3<br>Junel-Da<br>Ta<br>Cks payable: ATKIN:<br>C<br><b>Tax Rates</b><br>County:<br>School: | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A<br>\$ 0.98<br>\$ 12.16 | NSON, NH<br>9A-1P&SP-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment<br>Taxable Land:<br>Buildings: | <b>s</b><br>0<br>632,700 | 2020 AT<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo<br>2020P020<br>Billing<br>11/09/<br>Payment D                       | KINSON, NH PRO N AREA WAST Lot 000200 Property Location R RECYCLIN lce 001802 Date 2020 vue Date 2020              | E WATER RECYCL<br>Sub<br>000000<br>Summary Of 7<br>Total Tax:<br>- 1st Bill:<br>- Abated/Paid:                  | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes<br>\$ 10,275.00<br>\$ 5,592.00<br>\$ 0.00            |
| Jan-May 3<br>Junel-Da<br>Ta<br>Cks payable: ATKIN:<br>C<br><b>Tax Rates</b><br>County:<br>School: | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A<br>\$ 0.98<br>\$ 12.16 | NSON, NH<br>9A-1P&SP-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment<br>Taxable Land:<br>Buildings: | <b>s</b><br>0<br>632,700 | 2020 A3<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo<br>2020P02<br>Billing<br>11/09/<br>Payment E<br>12/21/              | KINSON, NH PRO N AREA WAST Lot 000200 Property Location R RECYCLIN lce 001802 Date 2020 vue Date 2020 Rate         | E WATER RECYCL<br>Sub<br>000000<br>Summary Of 7<br>Total Tax:<br>- 1st Bill:<br>- Abated/Paid:                  | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes<br>\$ 10,275.00<br>\$ 5,592.00<br>\$ 0.00            |
| Jan-May 3<br>Junel-Da<br>Ta<br>Cks payable: ATKIN:<br>C<br><b>Tax Rates</b><br>County:<br>School: | Tax Collector Off<br>TOWN OF ATKIN<br>31 M-T-TH 5P-8P W<br>dec31 M 5P-8P T-W-T<br>(603) 362-5<br>ax Collector: DEBRA<br>SON TAX COLLECTO<br>HECK FOR OTHER A<br>\$ 0.98<br>\$ 12.16 | NSON, NH<br>9A-1P&SP-8P F 9A-3P<br>FH 9A-3P F CLOSED<br>3357<br>L DESIMONE<br>DR add phone # & map & lot #<br>MOUNTS DUE<br>Assessment<br>Taxable Land:<br>Buildings: | <b>s</b><br>0<br>632,700 | 2020 AT<br>ATKINSO<br>Map<br>000001<br>WASTE WATE<br>Invo<br>2020P020<br>Billing<br>11/09/<br>Payment I<br>12/21/<br>Interest | KINSON, NH PRO N AREA WAST Lot 000200 Property Location R RECYCLIN lce 001802 Date 2020 vue Date 2020 Rate         | E WATER RECYCL<br>Sub<br>000000<br>Summary Of<br>Total Tax:<br>- 1st Bill:<br>- Abated/Paid:<br>- Vet. Credits: | ING INC.<br>Pg-Line<br>0018-02<br>Acres<br>0.000<br>Taxes<br>\$ 10,275.00<br>\$ 5,592.00<br>\$ 0.00<br>\$ 0.00 |

Docket No. DW 20-071 Exhibit 1

Data Request received: 10/01/2020 Staff 2-10 Date of Response: 11/19/2020 Witness: John Sullivan

**Re: Company's response to Staff 1-25 (Response Page 94)**: Please provide supporting documentation for the \$125,000 capital contribution made by the Company's owner during 2020, and identify the owner by name.

RESPONSE: 2-10:

See attached 10/31/20 bank statement showing \$125,000 deposit made on 10/8/20. The owner making the deposit was Atkinson Farm, LLC.



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STATEMENT OF ACCOUNT

ATKINSON AREA WASTE WATER RECYCLING INC 54 SAWYER AVE ATKINSON NH 03811-2445

Page: Statement Period: Oct 01 2020-Oct 31 2020 Cust Ref #: 889202412-408-E-### Primary Account #: 88-9202412

**Business Analysis** 

ATKINSON AREA WASTE WATER RECYCLING INC

Account # 88-9202412

1 of 2

| 1,106.88   | Average Collected Balance      | 82,746.63  |
|------------|--------------------------------|--|
| 127,950.27 | Interest Earned This Period    | 0.00   |
|            | Interest Paid Year-to-Date     | 0.00   |
| 26,847.81  | Annual Percentage Yield Earned | 0.00%  |
| 102,209.34 | Days in Period                 | 31   |
|            | 127,950.27<br>26,847.81        | 127,950.27Interest Earned This Period<br>Interest Paid Year-to-Date26,847.81Annual Percentage Yield Earned |

| DAILY ACCOUN             | NT ACTIVITY    |                         |                 |                           |                                  |            |
|--------------------------|----------------|-------------------------|-----------------|---------------------------|----------------------------------|------------|
| Deposits<br>Posting date | DESCRIPTION    |                         |                 |                           |                                  | AMOUNT     |
| 10/07                    | RDC COMM       | ERCIAL, SER #           | 1               |                           |                                  | 2,950.27   |
| 10/08                    | RDC COMM       | ERCIAL, SER #           | 1               |                           |                                  | 125,000.00 |
|                          |                |                         |                 |                           | Subtotal:                        | 127,950.27 |
| Checks Paid              | No. Checks: 12 | *Indicates break in ser | ial sequence or | check processed electroni | cally and listed under Electroni | c Payments |
| DATE                     | SERIAL NO.     | AMOUNT                  |                 | DATE                      | SERIAL NO.                       | AMOUNT     |
| 10/01                    | 1800           | 790.00                  |                 | 10/14                     | 1806                             | 415.00     |
| 10/07                    | 1801           | 169.91                  |                 | 10/13                     | 1807                             | 4,117.89   |
| 10/14                    | 1802           | 840.16                  |                 | 10/15                     | 1808                             | 1,102.50   |
| 10/09                    | 1803           | 1,368.40                |                 | 10/15                     | 1809                             | 1,538.23   |
| 10/30                    | 1804           | 420.00                  |                 | 10/29                     | 1810                             | 1,445.00   |
| 10/13                    | 1805           | 9,700.00                |                 | 10/28                     | 1812*                            | 4,940.72   |
|                          |                |                         |                 |                           | Subtotal:                        | 26,847.81  |

| DAILY BALANCE SU | MMARY      |       |                                  |
|------------------|------------|-------|----------------------------------|
| DATE             | BALANCE    | DATE  | BALANCE                          |
| 09/30            | 1,106.88   | 10/14 | 111,655.79                       |
| 10/01            | 316.88     | 10/15 | 109,015.06                       |
| 10/07            | 3,097.24   | 10/28 | 104,074.34                       |
| 10/08            | 128,097.24 | 10/29 | 102,629.34                       |
| 10/09            | 126,728.84 | 10/30 | 102,209.34                       |
| 10/13            | 112,910.95 |       | - 100 LD - 100 LD - 100 LD - 100 |

Call 1-800-747-7000 for 24-hour Bank-by-Phone services or connect to www.tdbank.com

000015

Data Request received: 10/01/2020 Staff 2-11 Date of Response: 11:19/2020 Witness: John Sullivan and Joshua Manning & Stephen St Cyr

### Staff 2-11

**Re:** Audit Issue # 2 – Depreciation (Page 33) of Final NHPUC Audit Report dated 9/17/20: Regarding the depreciation rate of 6.59% (15.02 years) for Treatment and Disposal Equipment (Account 380) in the amount of \$355,325:

- a) Please generally describe the equipment that is contained in Treatment and Disposal Equipment (Account 380).
- b) Please explain and justify the rate of 6.59% (15.02 years) currently being employed to depreciate this asset(s).
- c) Given the fact that the Company has had only one commercial customer and no residential customers since the installation of this asset, should the depreciation rate be adjusted to reflect the less than anticipated use of this asset in previous years and the resulting possible extension in its service life in future years? Please explain. Please provide calculations for deprecation adjustments the Company considers or describes. Please include any supporting documentation. Please identify the number of residential customers upon which the Company's calculations are based, i.e. 128, 64, other, and explain.

### RESPONSE: 2-11:

A) This account includes aeration equipment, treatment lagoon and chemical injection.B) The equipment has a likely life of 10 to 20 years. At the time, the time the Company thought that a 15 year life approximated the life of all the equipment.

C) The Company thinks that the asset's life could be extended. To determine the length of extension would require further investigation with the original vendors and manufacturers. The plant is approximately 79% CIAC. Any adjustment to depreciation would require an offsetting adjustment to amortization of CIAC.

Data Request received: 10/01/2020 Staff 2-1 Date of Response: 11/19/2020 Witness: Stephen St Cyr

**Re:** Audit Issue # 2 – Depreciation (Page 33) of Final NHPUC Audit Report dated 9/17/20: Regarding the depreciation rate of 2.50% (40 years) for Outfall Sewer Lines (Account 382) in the amount of \$17,065:

- a) Please explain and justify the rate of 2.50% (40 years) currently being employed to depreciate this asset(s).
- b) Given the fact that the Company has had only one commercial customer and no residential customers since the installation of this asset, should the depreciation rate be adjusted to reflect the less than anticipated use of this asset in previous years and the resulting possible extension in its service life in future years? Please explain. Please provide calculations for depreciation adjustments the Company considers or describes. Please include any supporting documentation. Please identify the number of residential customers upon which the Company's calculations are based, i.e. 128, 64, other, and explain.

RESPONSE: 2-12:

A) After reviewing this, company feels that the original useful life should have been 50 years. As such, the company will adjust going forward.

B) The Company thinks that the asset's life could be extended. To determine the length of extension would require further investigation with the original vendors and manufacturers. The plant is approximately 79% CIAC. Any adjustment to depreciation would require an offsetting adjustment to amortization of CIAC.

Data Request received: 10/01/2020 Staff 2-13 Date of Response: 11/19/2020 Witness: Anthony Augeri

### **Re:** Company's response to Staff 1-1(b) and Staff 1-24

Please provide the documents requested, specifically:

- Please provide a chart showing ownership and officers for each company/entity identified in Staff 1-1, including current status and any pending changes under consideration. *See*, *e.g.* Docket 20-091;
- Please provide tax returns as requested and described in Staff 1-24.

#### RESPONSE: 2-13:

The Company provided responses to these data requests designating them for confidential treatment with a Motion for Confidential Treatment and Protective Order filed on November 9, 2020.

Supplemental Responses to Staff Data Request Set 1 (Staff 1-23); and Supplemental Responses to Staff Data Request Set 2 (Staff 2-9)



December 4, 2020

By electronic mail (executive.director@puc.nh.gov)

Ms. Debra Howland Executive Director & Secretary NH PUC 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Atkinson Area Waste Water Recycling, Inc. - DW 20-071 Supplemental Responses to Staff Data Request Set 1 (Staff 1-23); and Supplemental Responses to Staff Data Request Set 2 (Staff 2-9)

Dear Ms. Howland:

Pursuant to Puc 1604.02(a)(1) the company submits this cover letter with an electronic copy of its supplemental response to Staff Data Requests Set 1 (Staff 1-23) and supplemental response to Staff Data Request Set 2 (Staff 2-9) for the above-referenced matter. Pursuant to the Commission's March 17. 2020 letter citing to the COVID-19 emergency, the Company will not file any paper copies. The Company will maintain the original paper copy of this submission and file accordingly upon further notice from the Commission

Should you have any questions, please don't hesitate to contact me.

Very truly yours,

/s/ Anthony S. Augeri

Anthony S. Augeri General Counsel

TA/hg enclosures e cc: service list

Data Request received: 10/01/2020

Staff 2-9

Original Date of Response: 11/19/2020 Date of Supplemental Response: 11/30/2020 Witness: John Sullivan

**Re: Company's response to Staff 1-23 (Response Pages 87-91):** Please provide copies of the Company's 2020 Second Issue municipal property tax invoices.

RESPONSE: 2-9:

The Town of Atkinson has not yet issued its second set of property tax bills.

SUPPLEMENTAL RESPONSE: 2-9:

Attached is the Town of Atkinson second set of property tax bills.

Responses to Staff Data Request Set 3



December 17, 2020

By electronic mail (<u>executive.director@puc.nh.gov</u>)

Ms. Debra Howland Executive Director & Secretary NH PUC 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Atkinson Area Waste Water Recycling, Inc. - DW 20-071 Responses to Staff Data Request Set 3

Dear Ms. Howland:

Pursuant to Puc 1604.02(a)(1) the company submits this cover letter with an electronic copy of its responses to Staff Data Requests Set 1 for the above-referenced matter. Pursuant to the Commission's March 17. 2020 letter citing to the COVID-19 emergency, the Company will not file any paper copies. The Company will maintain the original paper copy of this submission and file accordingly upon further notice from the Commission

Should you have any questions, please don't hesitate to contact me.

Very truly yours,

/s/ Anthony S. Augeri

Anthony S. Augeri General Counsel

TA/hlg enclosures e cc: service list

Date request received: 12/4/2020Date of response: 12/17/2020Staff 3-1Witness: Stephen P. St. Cyr and<br/>John Sullivan

### <u>Staff 3-1</u>

#### **Referencing the Petition and updates**

Please provide the Company's supporting schedules in Microsoft Excel live format with all formulas intact for schedules filed with the initial petition unless the schedule was updated. If updated, then please provide the Microsoft Excel live format for the updated schedule(s).

#### **<u>Response</u>**:

See attached supporting schedules filed with the initial petition. Schedule 2 of the initial petition was revised. See revised Schedule 2. Also, the Report of Proposed Changes and rate calculation was revised. See revised Report of Proposed Changes and rate calculation.

Date request received: 12/4/2020Date of response: 12/17/2020Staff 3-2Witness: Joshua Manning

### **Staff 3-2**

### Referencing Company responses to Staff 1-16 and Staff 2-3

The NH Department of Environmental Services is central to the Southern NH Regional Water Interconnection Project which will use Chloramination water rather than Chlorination. Since the Hampstead Area Water Company (HAWC) is also involved in that project and will convert parts of their system to Chloramination and will be the water provider for Atkinson Heights, has AAWW considered if the change in HAWC's water treatments will impact AAWW's treatment process? If so, will this impact AAWW's projected costs?

### **<u>Response</u>:**

After consultation with our operational staff, we do not feel that the method of water treatment for HAWC's raw water will materially impact AAWW's treatment process. Therefore, we do not believe such water treatment will impact AAWW's projected costs.

| Date request received: 12/4/2020 | Date of response: 12/17/2020 |
|----------------------------------|------------------------------|
| Staff 3-3                        | Witness: Stephen P. St. Cyr  |

### <u>Staff 3-3</u>

# Referencing Company responses to Staff 2-9 and Mr. St. Cyr's Testimony, Pages 9-10 – Taxes other than Income

Please provide copies of the Company's 2020 second issue municipal property tax bills as well 2020 second issue state property tax forms. If those forms are not yet available, please indicate when the Company expects to receive them and (consistent with data request instructions) provide them to Staff promptly.

Company's Supplemental Response to Data Request Set 1 at (1-23): Attached is the Town of Atkinson second set of property tax bills.

Company's Supplemental Response to Data Request Set 2 at (2-9): Attached is the Town of Atkinson second set of property tax bills.

### Response:

The Company responded in its Supplemental Response to Staff Data Request Set 1 (1-23) on December 4, 2020 and Supplemental Response to Staff Data Request Set 2 (Staff 2-9) on December 4, 2020.

The annual state property tax form has not been received yet. It usually comes in December. The Company will forward it to the staff upon receipt.

Date request received: 12/4/2020Date of response: 12/17/2020Staff 3-4Witness: Stephen P. St. Cyr

### <u>Staff 3-4</u>

### **Referencing The Petition, Schedule 1A**

Please provide step-by-step calculations that the Company used to ultimately derive the requested permanent revenue requirement of \$116,120. Please show work, and include supporting documents including the live Excel Spreadsheet requested in 3-1.

### **<u>Response</u>:**

There is not a formal step-by-step calculation per se. The Company develops rate base (See Sch. 3). The Company also develops the rate of return (See Sch. 4). The rate of return is applied to rate base to derive Operating Income Required (See Computation of Revenue Deficiency). The Company reviews revenues and expenses and makes adjustments (See Sch. 1 & 1A). Operating Income Required is compared to Net Operating Income, and revenues are adjusted so that Net Operating Income and Operating Income Required are the same.

Date request received: 12/4/2020Date of response: 12/17/2020Staff 3-5Witness: John Sullivan

### <u>Staff 3-5</u>

### Referencing the Company's response to Staff 2-3

The Chlorine bill was billed to HAWC. To what extent has, or will, AAWW reimburse HAWC? At what rate will AAWW reimburse HAWC? Please explain and provide documentation as to the amount.

### Response:

The Company will reimburse HAWC based on the intercompany markup formula used between HAWC, Lewis Builders and the Company. In summary, there is no markup for profit on the invoice.

Date request received: 12/4/2020 Staff 3-6 Date of response: 12/17/2020 Witness: Stephen P. St. Cyr

### <u>Staff 3-6</u>

#### Referencing the Company's response to Staff 2-5, 2-6, 2-8

AAWW has referenced its one large commercial user and stated that the Company projected use for 64 additional customers. What method has AAWW used to make these projections? Please explain and describe. Please provide any documentation or spreadsheets that support the Company's projected estimates.

#### **<u>Response</u>**:

The Company has used its best judgment and limited historical data including water use by 55plus communities it has built in the past to develop the estimates reflected in the Proposed Annual Operating Budget. See Schedule 1B.

Date request received: 12/4/2020Date of response: 12/17/2020Staff 3-3Witness: Stephen P. St. CyrDate of Supplemental Response 12/23/2020

#### Staff 3-3

## Referencing Company responses to Staff 2-9 and Mr. St. Cyr's Testimony, Pages 9-10 – Taxes other than Income

Please provide copies of the Company's 2020 second issue municipal property tax bills as well 2020 second issue state property tax forms. If those forms are not yet available, please indicate when the Company expects to receive them and (consistent with data request instructions) provide them to Staff promptly.

Company's Supplemental Response to Data Request Set 1 at (1-23): Attached is the Town of Atkinson second set of property tax bills.

Company's Supplemental Response to Data Request Set 2 at (2-9): Attached is the Town of Atkinson second set of property tax bills.

#### **Response**:

The Company responded in its Supplemental Response to Staff Data Request Set 1 (1-23) on December 4, 2020 and Supplemental Response to Staff Data Request Set 2 (Staff 2-9) on December 4, 2020.

The annual state property tax form was received on December 17, 2020 and is attached.

#### Supplemental Response 3-3:

Attached is the State of New Hampshire Department of Revenue Administration second issue state property tax form.

### State of New Hampshire

Department of Revenue Administration



NOTICE OF VALUE AND TAX BILL

Utility Property Tax - RSA 83-F



 Tax Year:
 2020

 Tax Period:
 4/1/2020 - 3/31/2021

 Tax Type:
 Utility Property Tax

Date Notice Issued:December 15, 2020Appeal Expiration Date:February 13, 2021Due Date for Filing Form DP-255:January 15, 2021

ATKINSON AREA WASTE WATER RECYCLING INC 54 SAWYER AVE ATKINSON NH 03811

| SUMMARY OF ASSESSED VALUE AND TAX DUE                                     |           |
|---|-----------|
| 1. Assessed value as of April 1, 2020:                                    | \$755,900 |
| 2. Tax rate per \$1,000 of assessed value:                                | \$6.60    |
| 3. 2020 Utility Property Tax due pursuant to RSA 83-F:                    | \$4,989   |
| 4. Penalty for failure to file Form PA-20 or untimely filing of the form: | \$0       |
| 5. Total due:   | \$4,989   |

IMPORTANT: All taxpayers receiving this Notice of Value and Tax Bill must file Form DP-255 "Utility Property Tax Payment Form" by January 15, 2021. The form can be obtained at the Department of Revenue Administration (DRA) website at: http://www.revenue.nh.gov/forms/utility-property.htm. You can also obtain a copy of the form by calling the Forms Line at (603) 230-5001.

Additional interest charges and penalties may apply for late payment of tax due, failure to make payments or underpayment of taxes including underpayment of estimated taxes. See instructions for Form DP-255.

Questions about your assessment can be directed to the Utility Appraiser at the DRA Municipal and Property Division at (603) 230-5090.

All written correspondence to the Department should include the taxpayer's name, taxpayer identification number, the name of a contact person and a daytime telephone number. Individuals with hearing or speech impairments may call TDD Access: Relay NH 1-800-735-2964.

Mail Form DP-255 to:

NH Department of Revenue PO Box 637 Concord, NH 03302-0637

See Taxpayer's Bill of Rights on reverse side of this notice, which outlines your rights as well as the obligations of the Department.

Utility Property Tax Notice Rev 1.2 07/2015

Attachment - Supplemental Response to Data Request 3-3 DW20-071

Schedule 2 Page 1 of 2

### **Balance Sheet - Assets and Other Debits**

|      |  |         | ctual 2019 |          | ctual 2018 | ctual 2017      |     |     |
|------|--|---------|------------|----------|------------|-----------------|-----|-----|
|      |  |         | Year End   |          | Year End   | Year End        |     |     |
| Line | Account Title (Number)                         | Balance |            |          | Balance    | Balance         |     |     |
| No.  | (a)  |         | (d)        |          | (d)        |                 | (d) | (d) |
|      | UTILITY PLANT                                  |         |            |          |            |                 |     |     |
| 1    | Utility Plant (101-105)                        | \$      | 1,241,340  | \$<br>\$ | 1,241,340  | \$<br>1,241,340 |     |     |
| 2    | Less: Accumulated Depr. and Amort. (108-110)   | \$      | 485,391    |          | 428,065    | \$<br>370,739   |     |     |
| 3    | Net Plant                                      | \$      | 755,949    | \$       | 813,275    | \$<br>870,601   |     |     |
| 4    | Utility Plant Acquisition Adj. (Net) (114-115) |         |            |          |            |                 |     |     |
| 5    | Total Net Utility Plant                        | \$      | 755,949    | \$       | 813,275    | \$<br>870,601   |     |     |
|      | OTHER PROPERTY AND INVESTMENTS                 |         |            |          |            |                 |     |     |
| 6    | Nonutility Property (121)                      |         |            |          |            |                 |     |     |
| 7    | Less: Accumulated Depr. and Amort. (122)       |         |            |          |            |                 |     |     |
| 8    | Net Nonutility Property                        |         |            |          |            |                 |     |     |
| 9    | Investment in Associated Companies (123)       |         |            |          |            |                 |     |     |
| 10   | Utility Investments (124)                      |         |            |          |            |                 |     |     |
| 11   | Total Other Property & Investments             |         |            |          |            |                 |     |     |
|      | CURRENT AND ACCRUED ASSETS                     |         |            |          |            |                 |     |     |
| 12   | Cash (131)                                     |         | 1,050      |          | 355        | 3,914           |     |     |
| 13   | Special Deposits (132)                         |         |            |          |            |                 |     |     |
| 14   | Accounts and Notes Receivable-Net (141-143)    |         |            |          |            |                 |     |     |
|      | Accounts Receivable from Associated Companies  |         |            |          |            |                 |     |     |
| 15   | (145)  |         | 2,705      |          | 2,971      | 2,551           |     |     |
| 16   | Plant Materials and Supplies (151)             |         |            |          |            |                 |     |     |
| 17   | Prepayments (162-163)                          |         | 5,590      |          | 3,318      | 4,866           |     |     |
| 18   | Misc. Current and Accrued Assets (174)         |         |            |          |            |                 |     |     |
| 19   | Total Current and Accrued Assets               | \$      | 9,345      | \$       | 6,644      | \$<br>11,331    |     |     |
|      | DEFERRED DEBITS                                |         |            |          |            |                 |     |     |
| 20   | Miscellaneous Deferred Debits (186)            |         | 14,270     |          | 13,815     | 14,249          |     |     |
| 21   | Accumulated Deferred Income Taxes (190)        |         |            |          |            |                 |     |     |
| 22   | Total Deferred Debits                          | \$      | 14,270     | \$       | 13,815     | \$<br>14,249    |     |     |
|      | TOTAL ASSETS AND OTHER DEBITS                  | \$      | 779,564    | \$       | 833,734    | \$<br>896,181   |     |     |

Schedule 2 Page 2 of 2

**Balance Sheet - Equity Capital and Liabilities** 

|      |  |    | Actual 2019<br>Year End |          | ctual 2018<br>'ear End |    | ctual 2017<br>(ear End |  |     |  |     |
|------|--|----|-------------------------|----------|------------------------|----|------------------------|--|-----|--|-----|
| Line | Account Title (Number)                                     |    | Balance                 |          | Balance                |    | Balance                |  |     |  |     |
| No.  | (a)  | '  |                         |          | (d)                    |    |                        |  | (d) |  | (d) |
|      |  |    | (4)                     |          | (0)                    |    | (4)                    |  |     |  |     |
| 1    | Common Stock Issued (201)                                  | \$ | 2,000                   | \$       | 2,000                  | \$ | 2,000                  |  |     |  |     |
| 2    | Preferred Stock Issued (204)                               | Ť  | _,                      | Ŧ        | _,                     | Ŧ  | _,                     |  |     |  |     |
| 3    | Other Paid-In Capital (211)                                |    | 159,200                 |          |                        |    |                        |  |     |  |     |
| 4    | Retained Earnings (217)                                    |    | (180,856)               |          | (147,751)              |    | (124,511)              |  |     |  |     |
| 5    | Proprietary Capital (proprietorships & partnerships) (218) |    |                         |          |                        |    |                        |  |     |  |     |
| 6    | Total Equity Capital                                       | \$ | (19,656)                | \$       | (145,751)              | \$ | (122,511)              |  |     |  |     |
|      | LONG TERM DEBT   |    |                         |          |                        |    |                        |  |     |  |     |
| 7    | Advances from Associated Companies (223)                   |    | 128,000                 |          | 259,700                |    | 245,700                |  |     |  |     |
|      | CURRENT AND ACCRUED LIABILITIES                            |    |                         |          |                        |    |                        |  |     |  |     |
| 8    | Accounts Payable (231)                                     |    | 127                     |          | 1,581                  |    | 1,893                  |  |     |  |     |
| 9    | Notes Payable (232)  |    |                         |          |                        |    |                        |  |     |  |     |
| 10   | Customer Deposits (235)                                    |    |                         |          |                        |    |                        |  |     |  |     |
| 11   | Accrued Taxes (236)  |    |                         |          |                        |    | 5,784                  |  |     |  |     |
| 12   | Accrued Interest (237)                                     |    |                         |          |                        |    |                        |  |     |  |     |
| 13   | Misc. Current and Accrued Liabilities (241)                |    |                         |          |                        |    |                        |  |     |  |     |
| 14   | Total Current and Accrued Liabilities                      | \$ | 127                     | \$       | 1,581                  | \$ | 7,677                  |  |     |  |     |
|      | DEFERRED CREDITS   |    |                         |          |                        |    |                        |  |     |  |     |
| 15   | Advances for Construction (252)                            |    |                         |          |                        |    |                        |  |     |  |     |
| 16   | Other Deferred Credits (253)                               |    |                         |          |                        |    |                        |  |     |  |     |
| 17   | Accumulated Deferred Investment Tax Credits (255)          |    |                         |          |                        |    |                        |  |     |  |     |
| 18   | Miscellaneous Operating Reserves (265)                     |    |                         |          |                        |    |                        |  |     |  |     |
| 19   | Contributions In Aid of Construction - Net (271-272)       |    | 671,093                 |          | 718,204                |    | 765,315                |  |     |  |     |
| 20   | Accumulated Deferred Income Taxes (281-283)                |    |                         | <b>•</b> |                        |    |                        |  |     |  |     |
| 21   | TOTAL EQUITY CAPITAL AND LIABILITIES                       | \$ | 779,564                 | \$       | 833,734                | \$ | 896,181                |  |     |  |     |

### Computation of Revenue Deficiency

### For the Test Year Ended December 31, 2019

|                                   | <u>Actual</u>      | <u>Proforma</u> |
|-----------------------------------|--------------------|-----------------|
| Rate Base (Schedule 3)            | \$ 95,018          | \$ 99,837       |
| Rate of Return (Schedule 4)       | <u>5.50%</u>       | <u>5.50%</u>    |
| Operating Income Required         | \$ 5,226           | \$ 5,491        |
| Net Operating Income (Schedule 1) | (32,671)           | 5,491           |
| Operating Income Deficiency       | \$ (37,897)        | \$ (0)          |
| Tax Effect                        |                    |                 |
| Revenue Deficiency                | <u>\$ (37,897)</u> | <u>\$ (0)</u>   |

### Statement of Income

|      |   |      | Actual 2019   | Proforma      | Proforma 2019    | Actual 2018      |      | Actual 2017    |
|------|---|------|---------------|---------------|------------------|------------------|------|----------------|
| Line | Account Title (Number)  | Year | r End Balance | Adjustments   | Year End Balance | Year End Balance | Yea  | ar End Balance |
| No.  | (a)   |      | (b)           | (c)           | (d)              | (e)              |      | (f)            |
|      | UTILITY OPERATING INCOME                                      |      |               |               |                  |                  |      |                |
| 1    | Operating Revenues(400)                                       | \$   | 34,173        | \$<br>153,981 | \$ 188,154       | \$ 30,699        | \$   | 31,084         |
| 2    | Operating Expenses:   |      |               |               |                  |                  |      |                |
| 3    | Operating and Maintenance Expense (401)                       |      | 40,998        | \$39,082      | 80,080           | 21,622           |      | 24,567         |
| 4    | Depreciation Expense (403)                                    |      | 57,226        | \$6,970       | 64,196           | 57,226           |      | 57,226         |
| 5    | Amortization of Contribution in Aid of Construction (405)     |      | (47,111)      | (\$6,970)     | (54,081)         | (47,111)         | )    | (47,111)       |
| 6    | Amortization of Utility Plant Acquisition Adjustments (406)   |      |               |               |                  |                  |      |                |
| 7    | Amortization Expense-Other (407)                              |      | 100           |               | 100              | 100              |      | 100            |
| 8    | Taxes Other Than Income (408)                                 |      | 15,631        | 4,703         | 20,334           | 20,215           |      | 18,328         |
| 9    | Income Taxes (409.1, 410.1, 411.1, 412.1)                     |      |               | 72,034        | 72,034           |                  |      |                |
| 10   | Total Operating Expenses                                      | \$   | 66,844        | \$<br>115,819 | \$ 182,663       | \$ 52,052        | \$   | 53,110         |
| 11   | Net Operating Income (Loss)                                   |      | (32,671)      | 38,162        | 5,491            | (21,353)         | )    | (22,026)       |
| 12   | OTHER INCOME AND DEDUCTIONS                                   |      |               |               |                  |                  |      |                |
| 13   | Interest and Dividend Income (419)                            |      |               |               |                  |                  |      |                |
| 14   | Allow. for funds Used During Construction (420)               |      |               |               |                  |                  |      |                |
| 15   | Nonutility Income (421)                                       |      |               |               |                  |                  |      |                |
| 16   | Gains (Losses) From Disposition of Nonutility Property (422)  |      |               |               |                  |                  |      |                |
| 17   | Miscellaneous Nonutility Expenses (426)                       |      |               |               |                  |                  |      |                |
| 18   | Interest Expense (427)  |      | (434)         |               | (434)            | (434)            | )    | (434)          |
| 19   | Taxes Applicable To Other Income (409.2, 410.2, 411.2, 412.2) |      |               |               |                  |                  |      |                |
| 20   | Total Other Income and Deductions                             | \$   | (434)         | \$<br>-       | \$ (434)         | \$ (434)         | ) \$ | (434)          |
| 21   | NET INCOME (LOSS)   | \$   | (33,105)      | \$<br>38,162  | \$ 5,057         | \$ (21,787)      | )\$  | (22,460)       |

Docket No. DW 20-071 Exhibit 1

### Schedule 1

| Atkinson Area Waste Water Recycling, Inc.  | Schedule 1A |
|--|-------------|
| Statement of Income - Proforma Adjustments | Page 1 of 3 |

### **Operating Revenues**

| 2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year revenues for revenue based on projected usage at existing rates<br>for 64 new residential customers   | \$<br>\$        | 59,677<br><u>34,173</u><br>25,504   |
|--|-----------------|-------------------------------------|
| 2019 Test Year Proforma<br>2019 Test Year Actual adjusted for 64 new customers<br>Proforma Adjustment<br>To adjust test year revenues for revenue needed in order for the Company to earn<br>its rate of return and to recover its expenses. | \$<br><u>\$</u> | 116,120<br><u>59,677</u><br>56,443  |
| 2019 Test Year Proforma<br>2019 Test Year Actual adjusted for 64 new customers<br>Proforma Adjustment<br>To adjust test year revenues for revenue associated with the developer's contribution of pla  | \$              | 188,154<br><u>116,120</u><br>72,034 |
| Total Proforma Adjustment to Operating Revenues  | <u>\$</u>       | <u>153,981</u>                      |
| Operation and Maintenance Expenses   |                 |                                     |
| 711 Sludge Removal:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year sludge removal for proposed annual operating budget  | \$<br><u>\$</u> | 7,910<br><br>7,910                  |
| 715 Purchased Power:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year purchased power for proposed annual operating budget  | \$<br>\$        | 16,370<br><u>9,648</u><br>6,722     |
| 718 Chemicals:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year chemicals for proposed annual operating budget  | \$<br><u>\$</u> | 2,000<br><u>-</u><br>2,000          |
| 730 Contracted Services:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment  | \$<br><u>\$</u> | 20,138<br>27,943<br>(7,805)         |
| To adjust test year contracted services for 4th quarter 2018 ground water monitoring expen   |                 |                                     |

To adjust test year contracted services for 4th quarter 2018 ground water monitoring expenses

|  | <u>Pac</u>      | <u>ie 2 of 3</u>                              |
|--|-----------------|---|
| 730 Contracted Services:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year contracted services for proposed annual operating budget                      | \$<br>\$        | 43,750<br>20,138<br>23,612                    |
| 730 Contracted Services:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year contracted services for anticipated PUC audit (\$4,500 / 3 years)             | \$<br><u>\$</u> | 1,500<br><br>1,500                            |
| 755 Insurance:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year insurance for proposed annual operating budget  | \$<br>\$        | 6,300<br><u>-</u><br>6,300                    |
| 765 Regulatory Commission Expenses:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year regulatory commission expense for proposed annual operating budget | \$<br>\$        | 250<br><u>52</u><br>198                       |
| 775 Miscellaneous Expenses:<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year miscellaneous expenses for proposed annual operating budget                | \$<br><u>\$</u> | 2,000<br><u>3,355</u><br>(1,355)              |
| Total Operation and Maintenance Expense Adjustment   | <u>\$</u>       | <u>39,082</u>                                 |
| Depreciation Expenses<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year depreciation expenses for additional full year depreciation on 2020 plant        | \$<br><b>\$</b> | 64,196<br><u>57,226</u><br><b>6,970</b>       |
| Amortization of CIAC Expenses  |                 |   |
| 2017 Test Year Proforma<br>2017 Test Year Actual<br>Proforma Adjustment<br>To adjust test year amortization of CIAC expanses for additional full year on 2020 CIAC                                       | \$<br><b>\$</b> | (54,081)<br><u>(47,111)</u><br><b>(6,970)</b> |

To adjust test year amortization of CIAC expenses for additional full year on 2020 CIAC

|  | Page                      | e 3 of 3                                       |
|--|---------------------------|--|
| <b>Taxes other than Income</b><br>State Utility Property Taxes<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year taxes other than income taxes for anticipated increase in state utility pro | \$<br><u>\$</u><br>operty | 6,383<br><u>4,980</u><br><u>1,403</u><br>taxes |
| Town of Atkinson Real Estate Taxes<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year taxes other than income taxes for anticipated increase in Town of Atkins                                |                           |  |
| Total Taxes other than Income Adjustment Income Taxes Federal Income and State Business Taxes 2019 Test Year Proforma 2019 Test Year Proforma Proforma Adjustment To adjust test year federal income and state business taxes                |                           | <b>4,703</b><br>72,034<br>-<br>72,034          |
| Total Proforma Adjustments   | <u>\$</u> 1               | 15,819   |

Docket No. DW 20-071

Exhibit 1

### Atkinson Area Waste Water Recycling, Inc.

### **Proposed Annual Operating Budget**

Permitting and Reporting

Management Fee

Total

Water Testing (Treatment) 12 months

Water Testing (Monitoring Wells) 6 mos.

Water Testing (Lagoon) 6 months

Legal

| Operation & Maintenance Expenses:       |                |               |  |
|---|----------------|---------------|--|
| 711 Sludge Removal Expense (1)          |                | 7,910         |  |
| 715 Purchased Power (2)                 |                | 16,370        |  |
| 718 Chemicals                           |                | 2,000         |  |
| 730 Contracted Services (3)             |                | 43,750        |  |
| 740 Rents                               |                |               |  |
| 755 Insurance                           |                | 6,300         |  |
| 765 Regulatory Commission Expense       |                | 250           |  |
| 770 Bad Debt Expense                    |                |               |  |
| 775 Misc. Expense                       |                | 2,000         |  |
| Total O & M Expenses                    |                | <u>78,580</u> |  |
| Notes:                                  |                | Annual        |  |
| (1) 711 - Sludge Removal:               |                | Cost          |  |
| Pump Septic Tanks (Bi-Annually)         |                | 1,280         |  |
| Pump Clean Solutions Tank (Bi-Annually) |                | 1,680         |  |
| Pump Grease Tanks (paid by ACC)         |                | 0             |  |
| Pump Septic Tanks (ACC) (Semi-Annually) |                | 4,950         |  |
| Total                                   |                | 7,910         |  |
|   |                |               |  |
| (2) 715 - Purchased Power:              | <b>Monthly</b> | <u>Annual</u> |  |
| Lagoon Pump Station & aeration          |                | 5,000         |  |
| Irrigation Pump Station (6 months)      | 1,255          | 7,530         |  |
| Clean Solutions Tanks                   | 320            | <u>3,840</u>  |  |
| Total                                   |                | <u>16,370</u> |  |
|   |                |               |  |
| (3) 730 - Contracted Services:          |                |               |  |
| Maintenance Labor                       |                | 2,000         |  |
| Admin Labor - 4 hours per week          |                | 10,400        |  |
| Operations                              |                | 2,500         |  |
| Sampling Labor                          |                | 2,700<br>650  |  |
| HAWC Billing Services                   |                |               |  |
| Outside Acctg Services                  |                | 2,000         |  |

### Schedule 1B

8000 gallon tank per 32 unit building - current charge = \$0.16 per gallon 10,500 gallon tank per 32 unit building - current charge = \$0.16 per gallon

36,000 gallons per year

Liberty Unitil

1,500

2,000

5,000

2,000

8,000 <u>5,000</u>

<u>43,750</u>

583 per month now

### Atkinson Area Waste Water Recycling, Inc. Schedule - 1C

Calculation of anticipated increase in property taxes

| Property Taxes   | Ρ         | Total<br>Projected<br><u>Costs</u> |
|--|-----------|------------------------------------|
| State Utility Property Taxes<br>Total Project Costs    | \$        | 216,000                            |
| Accumulated Depreciation                               |           | 3,485                              |
| Net Plant  | <u>\$</u> | 212,515                            |
| Thousand Dollars of Assessed Value                     | <u>\$</u> | 212.52                             |
| Tax Value as % of Net Book Value                       |           | <u>100.00</u> %                    |
| State Utility Property Tax Rate                        | <u>\$</u> | 6.60                               |
| State Utility Property Taxes                           | \$        | 1,403                              |
| Tour of Allineer Dreport, Tours                        |           |                                    |
| Town of Atkinson Property Taxes<br>Total Project Costs | \$        | 216,000                            |
| Accumulated Depreciation                               | Ψ         | 3,485                              |
| Net Plant  | \$        | 212,515                            |
| Thousand Dollars of Assessed Value                     | \$        | 212.52                             |
| Tax Value as % of Net Book Value                       |           | 100.00%                            |
| Town of Atkinson Property Tax Rate                     | \$        | 15.53                              |
| Town of Atkinson Property Taxes                        | \$        | 3,300                              |
|  |           |                                    |
| Total Combined State and local Property taxes          | \$        | 4,703                              |
|  |           |                                    |
|  |           |                                    |
| Combined State and Local Property Tax Rate:            |           |                                    |
| New Hampshire  | \$        | 6.60                               |
| Atkinson   |           | 15.53                              |
| Total  | \$        | 22.13                              |
| NHDRA Assessed value as of 4/1/19                      | \$        | 813,300                            |
| Net Plant at 12/31/18                                  | Ŧ         | 813,275                            |
| Percent of assessed value to net plant                 |           | 100.00%                            |
|  |           |                                    |

#### Schedule 1D

### **Income Tax Computation**

|                                      | <u>Actual</u>   | <u>Proforma</u> |
|--------------------------------------|-----------------|-----------------|
| Total Rate Base                      | \$95,018        | \$99,837        |
| Equity Component of Cost of Capital  | <u>-1.85%</u>   | <u>0.00%</u>    |
| Operating Net Income Required        | -\$1,757        | \$0             |
| Tax Multiplier (.3714)               | <u>-652</u>     | <u>0</u>        |
| Income Required before Income Taxes  | -\$2,409        | \$0             |
| Less: NH Business Profits Tax @ 7.7% | <u>-185</u>     | <u>0</u>        |
| Income subject to Federal Taxes      | -\$2,224        | \$0             |
| Less: Federal Income Tax @ 21%       | <u>-467</u>     | <u>0</u>        |
| Income after Income Taxes            | <u>-\$1,757</u> | <u>\$0</u>      |

Schedule 1E

### **Effective Tax Factor**

| Taxable Income                           | 100.00% |
|--|---------|
| Less: NH Business Profits Tax            | 7.70%   |
|  | 1.1078  |
| Federal Taxable Income                   | 92.30%  |
| Federal Income Tax Rate                  | 21.00%  |
|  |         |
| Effective Federal Income Tax Rate        | 19.38%  |
| Add: NH Business Profit Tax              | 7.70%   |
| Effective Tax Rate                       | 27.08%  |
|  |         |
|  |         |
| Percent of Income Available if No Tax    | 100.00% |
| Effective Tax Rate                       | 27.08%  |
|  |         |
| Percent Used as a Divisor in Determining |         |
| the Revenue Requirement                  | 72.92%  |
| Tax Multiplier                           | 37.14%  |
|  | 57.1470 |

Schedule 2 Page 1 of 2

### Balance Sheet - Assets and Other Debits

|      |  | Actual 2019<br>Year End |           | ctual 2018<br>Year End | ctual 2017<br>Year End |
|------|--|-------------------------|-----------|------------------------|------------------------|
| Line | Account Title (Number)                         |                         | Balance   | Balance                | Balance                |
| No.  | (a)  |                         | (d)       | (d)                    | (d)                    |
|      | UTILITY PLANT                                  |                         |           |                        |                        |
|      | Utility Plant (101-105)                        | \$                      | 1,241,340 | \$<br>1,241,340        | \$<br>1,241,340        |
|      | Less: Accumulated Depr. and Amort. (108-110)   | \$                      | 485,391   | \$<br>428,065          | \$<br>370,739          |
| 3    | Net Plant                                      | \$                      | 755,949   | \$<br>813,275          | \$<br>870,601          |
|      | Utility Plant Acquisition Adj. (Net) (114-115) |                         |           |                        |                        |
| 5    | Total Net Utility Plant                        | \$                      | 755,949   | \$<br>813,275          | \$<br>870,601          |
|      | OTHER PROPERTY AND INVESTMENTS                 |                         |           |                        |                        |
|      | Nonutility Property (121)                      |                         |           |                        |                        |
|      | Less: Accumulated Depr. and Amort. (122)       |                         |           |                        |                        |
|      | Net Nonutility Property                        |                         |           |                        |                        |
|      | Investment in Associated Companies (123)       |                         |           |                        |                        |
|      | Utility Investments (124)                      |                         |           |                        |                        |
| 11   | Total Other Property & Investments             |                         |           |                        |                        |
|      | CURRENT AND ACCRUED ASSETS                     |                         |           |                        |                        |
| 12   | Cash (131)                                     |                         | 1,050     | 355                    | 3,914                  |
| 13   | Special Deposits (132)                         |                         |           |                        |                        |
| 14   | Accounts and Notes Receivable-Net (141-144)    |                         | 2,705     | 2,971                  | 2,551                  |
| 15   | Plant Materials and Supplies (151)             |                         |           |                        |                        |
|      | Prepayments (162-163)                          |                         | 5,590     | 3,318                  | 4,866                  |
|      | Misc. Current and Accrued Assets (174)         |                         |           |                        |                        |
| 18   | Total Current and Accrued Assets               | \$                      | 9,345     | \$<br>6,644            | \$<br>11,331           |
|      | DEFERRED DEBITS                                |                         |           |                        |                        |
| 19   | Miscellaneous Deferred Debits (186)            |                         | 14,270    | 13,815                 | 14,249                 |
| 20   | Accumulated Deferred Income Taxes (190)        |                         | -,        | -,                     | -,                     |
| 21   | Total Deferred Debits                          | \$                      | 14,270    | \$<br>13,815           | \$<br>14,249           |
|      | TOTAL ASSETS AND OTHER DEBITS                  | \$                      | 779,564   | \$<br>833,734          | \$<br>896,181          |

Schedule 2 Page 2 of 2

**Balance Sheet - Equity Capital and Liabilities** 

|      |  | Actual 2019<br>Year End |           |    | ctual 2018<br>'ear End |    | ctual 2017<br>⁄ear End |
|------|--|-------------------------|-----------|----|------------------------|----|------------------------|
| Line | Account Title (Number)                                     |                         | Balance   |    | Balance                |    | Balance                |
| No.  | (a)  | '                       | (d)       |    | (d)                    |    | (d)                    |
|      | EQUITY CAPITAL   |                         | ()        |    | ()                     |    | ()                     |
| 1    | Common Stock Issued (201)                                  | \$                      | 2,000     | \$ | 2,000                  | \$ | 2,000                  |
| 2    | Preferred Stock Issued (204)                               | Ť                       | _,        | Ŧ  | _,                     | Ŧ  | _,                     |
| 3    | Other Paid-In Capital (211)                                |                         | 159,200   |    |                        |    |                        |
| 4    | Retained Earnings (217)                                    |                         | (180,856) |    | (147,751)              |    | (124,511)              |
| 5    | Proprietary Capital (proprietorships & partnerships) (218) |                         |           |    |                        |    | <b>X Y Y</b>           |
| 6    | Total Equity Capital                                       | \$                      | (19,656)  | \$ | (145,751)              | \$ | (122,511)              |
|      | LONG TERM DEBT   |                         |           |    |                        |    |                        |
| 7    | Other Long-Term Debt (224)                                 |                         | 128,000   |    | 259,700                |    | 245,700                |
|      | CURRENT AND ACCRUED LIABILITIES                            |                         |           |    |                        |    |                        |
| 8    | Accounts Payable (231)                                     |                         | 127       |    | 1,581                  |    | 1,873                  |
| 9    | Notes Payable (232)  |                         |           |    | ,                      |    | - <b>,</b>             |
| 10   | Customer Deposits (235)                                    |                         |           |    |                        |    |                        |
| 11   | Accrued Taxes (236)  |                         |           |    |                        |    | 5,784                  |
| 12   | Accrued Interest (237)                                     |                         |           |    |                        |    |                        |
| 13   | Misc. Current and Accrued Liabilities (241)                |                         |           |    |                        |    |                        |
| 14   | Total Current and Accrued Liabilities                      | \$                      | 127       | \$ | 1,581                  | \$ | 7,657                  |
|      | DEFERRED CREDITS   |                         |           |    |                        |    |                        |
| 15   | Advances for Construction (252)                            |                         |           |    |                        |    |                        |
| 16   | Other Deferred Credits (253)                               |                         |           |    |                        |    |                        |
| 17   | Accumulated Deferred Investment Tax Credits (255)          |                         |           |    |                        |    |                        |
| 18   | Miscellaneous Operating Reserves (265)                     |                         |           |    |                        |    |                        |
| 19   | Contributions In Aid of Construction - Net (271-272)       |                         | 671,093   |    | 718,204                |    | 765,315                |
| 20   | Accumulated Deferred Income Taxes (281-283)                | <u> </u>                |           |    |                        |    |                        |
| 21   | TOTAL EQUITY CAPITAL AND LIABILITIES                       | \$                      | 779,564   | \$ | 833,734                | \$ | 896,161                |

### Rate Base

|      |   | Actual<br>12/31/2018 |             |    |             | Actual<br>6/30/2019 |             | Actual<br>9/30/2019 |             | Actual<br>12/31/2019 |             | 5 Quarter<br>Average |             |       |           | Proforma<br>2019 |             |
|------|---|----------------------|-------------|----|-------------|---------------------|-------------|---------------------|-------------|----------------------|-------------|----------------------|-------------|-------|-----------|------------------|-------------|
| Line | Account Title                             |                      | Balance     |    | Balance     | I                   | Balance     |                     | Balance     |                      | Balance     | I                    | Balance     | Adjus | stments   |                  | Balance     |
| No.  | (a)                                       |                      | (b)         |    | (c)         |                     | (d)         |                     | (e)         |                      | (f)         |                      | (g)         |       | (h)       |                  | (i)         |
| 1    | Plant in Service                          | \$                   | 1,241,340   | \$ | 1,241,340   | \$                  | 1,241,340   | \$                  | 1,241,340   | \$                   | 1,241,340   | \$                   | 1,241,340   | \$    | 216,000   | \$               | 1,457,340   |
| 2    | Less: Accumulated Depreciation            |                      | 428,065     |    | 442,397     |                     | 456,728     |                     | 471,060     |                      | 485,391     |                      | 456,728     |       | 3,485     |                  | 460,213     |
| 3    | Net Utility Plant                         | \$                   | 813,275     | \$ | 798,943     | \$                  | 784,612     | \$                  | 770,280     | \$                   | 755,949     | \$                   | 784,612     | \$    | 212,515   | \$               | 997,127     |
| 4    | Cash Working Capital                      |                      |             |    |             |                     |             |                     |             |                      | 5,055       |                      | 5,055       |       | 4,819     |                  | 9,874       |
| 5    | Material and Supplies                     |                      |             |    |             |                     |             |                     |             |                      |             |                      |             |       |           |                  | -           |
| 6    | Contribution in Aid of Construction       |                      | (1,071,537) |    | (1,071,537) |                     | (1,071,537) |                     | (1,071,537) |                      | (1,071,537) |                      | (1,071,537) |       | (216,000) |                  | (1,287,537) |
| 7    | Contribution in Aid of Construction - Net |                      | 353,333     |    | 365,111     |                     | 376,889     |                     | 388,666     |                      | 400,444     |                      | 376,889     |       | 3,485     |                  | 380,374     |
| 8    | Total Rate Base                           | \$                   | 95,071      | \$ | 92,517      | \$                  | 89,964      | \$                  | 87,409      | \$                   | 89,911      | \$                   | 95,018      | \$    | 4,819     | \$               | 99,837      |

Docket No. DW 20-071 Exhibit 1

### Schedule 3

| Atkinson Area Waste Water Recycling, Inc.<br>Statement of Income - Proforma Adjustments  | Schedule 3A<br>Page 1 of 1                     |
|--|--|
| Rate Base  |  |
| Plant in Service<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year plant in service for 2020 additions to plant                                    | \$ 1,457,340<br><u>1,241,340</u><br>\$ 216,000 |
| Accumulated Depreciation<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year accumulated depreciation for 1/2 year depreciation on 2020 additions    | \$ 460,213<br><u>456,728</u><br>\$ 3,485       |
| Contributions in Aid of Construction<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year CIAC for 2020 additions to CIAC                             | \$ (1,287,537)<br>(1,071,537)<br>\$ (216,000)  |
| Accumulated Amortization of CIAC<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year accumulated amortization for 1/2 year amortization on 2020 CIAC | \$ 380,374<br><u>376,889</u><br>\$ 3,485       |
| Cash Working Capital<br>2019 Test Year Proforma<br>2019 Test Year Actual<br>Proforma Adjustment<br>To adjust test year O&M expenses for the projected increase in O&M expenses                     | \$      9,874<br>5,055<br>\$      4,819        |

### Schedule 3B

### Plant / Depreciation Expense / Accumulated Depreciation

|     |                            | <u>Costs</u> | Estimated<br><u>Life</u> | Annual<br>Depr<br><u>Expense</u> | Accum<br><u>Depr</u> |
|-----|----------------------------|--------------|--------------------------|----------------------------------|----------------------|
| 354 | Structures - Pump Station  | \$ 18,000    | 40                       | \$ 450                           | \$ 225               |
| 354 | Structures - Septic Tanks  | 108,000      | 50                       | 2,160                            | 1,080                |
| 360 | Collection Sewers - Forced | 58,000       | 50                       | 1,160                            | 580                  |
| 371 | Pumping Equipment          | 32,000       | 10                       | 3,200                            | 1,600                |
|     | Total                      | 216,000      |                          | 6,970                            | 3,485                |

### CIAC / Amortization Expense / Accumulated Amortization

|     |                            |              |           | Annual  |             |
|-----|----------------------------|--------------|-----------|---------|-------------|
|     |                            |              | Estimated | Depr    | Accum       |
|     |                            | <u>Costs</u> | Life      | Expense | <u>Depr</u> |
| 354 | Structures - Pump Station  | \$ 18,000    | 40        | \$ 450  | \$ 225      |
| 354 | Structures - Septic Tanks  | 108,000      | 50        | 2,160   | 1,080       |
| 360 | Collection Sewers - Forced | 58,000       | 50        | 1,160   | 580         |
| 371 | Pumping Equipment          | 32,000       | 10        | 3,200   | 1,600       |
|     | Total                      | 216,000      |           | 6,970   | 3,485       |

### Calculation of CIAC Tax under Plant and Equipment Formula

| <u>A</u> | <u>B</u>                          | <u>C</u>   | <u>D</u><br>1/2 Year | <u>E</u> | <u>F</u><br>1-Eff Tax Rate | <u>G</u><br>Gross Up | H          | <u>I</u><br>CIAC Tax |
|----------|-----------------------------------|------------|----------------------|----------|----------------------------|----------------------|------------|----------------------|
|          |                                   | Amount     | Tax Depr.            |          | (12708)                    | (C - D) / F)         | Amount     | (G - H)              |
| 354      | Structures - Pump Station         | \$ 18,000  | \$ 360               | Note 1   | 0.7292                     | \$ 24,191            | \$ 18,000  | \$ 6,191             |
| 354      | Structures - Septic Tanks         | 108,000    | 2,160                | Note 1   | 0.7292                     | 145,145              | 108,000    | 37,145               |
| 360      | <b>Collection Sewers - Forced</b> | 58,000     | 1,160                | Note 1   | 0.7292                     | 77,948               | 58,000     | 19,948               |
| 371      | Pumping Equipment                 | 32,000     | 2,286                | Note 2   | 0.7292                     | 40,749               | 32,000     | 8,749                |
|          | Total                             | \$ 216,000 | \$ 5,966             |          |                            | \$ 288,034           | \$ 216,000 | \$ 72,034            |

Note 1: 25 year tax life, straight line depreciation method and 1/2 year convention.

Note 2: 7 year tax life, straight line depreciation method and 1/2 year convention.

### Schedule 3C

### Working Capital

|                                    | 2019<br>Actual<br><u>Amount</u> | 2019<br>Proforma<br><u>Amount</u> |
|------------------------------------|---------------------------------|-----------------------------------|
| Operating and Maintenance Expenses | \$40,998                        | \$80,080                          |
| 75/365                             | <u>12.33%</u>                   | <u>12.33%</u>                     |
| Working Capital                    | <u>\$5,055</u>                  | <u>\$9,874</u>                    |

### Schedule 4

Page 1 of 2

### **Rate of Return Information**

|                        |           |           | Weighted  |
|------------------------|-----------|-----------|-----------|
|                        | Component | Component | Average   |
| Overall Rate of Return | Ratio     | Cost Rate | Cost Rate |
|                        |           |           |           |
| Equity Capital         | -18.14%   | 10.19%    | -1.85%    |
|                        |           |           |           |
| Long Term Debt         | 118.14%   | 5.50%     | 6.50%     |
|                        |           |           |           |
| Total Capital          | 100.00%   |           | 4.65%     |

### Note: Since AAWWR's Equity Capital is negative, AAWWR is utilizing LTDebt cost rate for the rate of return.

| Capital Structure     | 2019        | 2019     | 2019        | 2019     |
|-----------------------|-------------|----------|-------------|----------|
|                       | Actual      | Ratios   | Profoma     | Proforma |
| Common Stock          | \$ 2,000    | 1.85%    | \$ 2,000    | 1.85%    |
| Other Paid in Capital | 159,200     | 146.94%  | 159,200     | 146.94%  |
| Retained Earnings     | (180,856)   | -166.93% | (180,856)   | -166.93% |
| Total Equity          | \$ (19,656) | -18.14%  | \$ (19,656) | -18.14%  |
| Long Term Debt        | \$ 128,000  | 118.14%  | \$ 128,000  | 118.14%  |
| Total Capital         | \$ 108,344  | 100.00%  | \$ 108,344  | 100.00%  |

| Capital Structure<br>for 2019 - 2017 | 2019<br>Actual | 2018<br>Actual | 2017<br>Proforma |
|--------------------------------------|----------------|----------------|------------------|
|                                      | , lotdal       | / lotdul       |                  |
| Common Stock                         | \$ 2,000       | \$ 2,000       | \$ 2,000         |
| Other Paid in Capital                | 159,200        |                | -                |
| Retained Earnings                    | (180,856)      | (147,751)      | (124,511)        |
| Total Equity                         | \$ (19,656)    | \$ (145,751)   | \$ (122,511)     |
| Long Term Debt                       | \$ 128,000     | \$ 259,700     | \$ 245,700       |
| Total Capital                        | \$ 108,344     | \$ 113,949     | \$ 123,189       |

| Capital Structure      | 2019     | 2018     | 2017     |
|------------------------|----------|----------|----------|
| Ratios for 2019 - 2017 | Ratios   | Ratios   | Ratios   |
| Common Stock           | 1.85%    | 1.76%    | 1.62%    |
| Other Paid in Capital  | 146.94%  | 0.00%    | 0.00%    |
| Retained Earnings      | -166.93% | -129.66% | -101.07% |
| Total Equity           | -18.14%  | -127.91% | -99.45%  |
| Long Term Debt         | 118.14%  | 227.91%  | 199.45%  |
| Total Capital          | 100.00%  | 100.00%  | 100.00%  |

| Proforma<br>Cost of Debt   | 2019<br>Proforma | Interest<br>Rate | Interest<br>Expense | Amortizatior<br>of Fin Costs |          | Cost<br>Rate |
|----------------------------|------------------|------------------|---------------------|------------------------------|----------|--------------|
| N/P to Atkinson Farm, Inc. | \$ 128,000       | 5.50%            | \$ 7,040            | \$-                          | \$ 7,040 | 5.50%        |
| Total Cost of Debt         | \$ 128,000       | 5.50%            | \$ 7,040            | \$ -                         | \$ 7,040 | 5.50%        |

| Actual                     | 2019       | Interest |     | nterest | Amortization | Total    | Cost  |
|----------------------------|------------|----------|-----|---------|--------------|----------|-------|
| Cost of Debt               | Actual     | Rate     | E   | xpense  | of Fin Costs | Interest | Rate  |
|                            |            |          |     |         |              |          |       |
| N/P to Atkinson Farm, Inc. | \$ 128,000 | 5.50%    | 6\$ | 434     | \$-          | \$ 434   | 0.34% |
|                            |            |          |     |         |              |          |       |
| Total Cost of Debt         | \$ 128,000 | 5.50%    | 6\$ | 434     | \$-          | \$ 434   | 0.34% |

| Cost of Common Equity Capital  |
|--|
|  |
| The Company is utilizing a cost of common equity of 10.19% (9.69% plus .50%) for pro forma purposes. |

# Atkinson Area Waste Water Recycling, Inc.

# **Report of Proposed Rate Changes**

| Utility  | Atkinson Area V                              | Vaste Water Re                                       | ecyclyii | ng, Inc.         | Date Filed:                   |      |                                 |    |  | 6/xx/2020 |                                     |  |
|--|--|--|----------|------------------|-------------------------------|------|---------------------------------|----|--|-----------|-------------------------------------|--|
| Tariff No.:  |  |  |          |                  |                               | Effe | ctive Date:                     |    |  |           | Immediately                         |  |
| Sewer Revenues<br>Rate of Class<br><u>of Service</u> | Annual<br>Sewer<br>Flow<br><u>in gallons</u> | Annual<br>Sewer Flow<br>per 100<br><u>cubic feet</u> |          | fect of<br>hange | Number of<br><u>Customers</u> | F    | uthorized<br>Present<br>Revenue |    | <sup>⊃</sup> roposed<br><u>Revenue</u> |           | Proposed<br>Change<br><u>Amount</u> |  |
| Commercial   | 1,958,000                                    | 2,618  | \$       | 19,242           | 1                             | \$   | 34,173                          | \$ | 53,415                                 | \$        | 19,242                              |  |
| Residential  | 2,336,000                                    | 3,123  |          | 37,201           | 64                            |      | 25,504                          |    | 62,705                                 |           | 37,201                              |  |
| Total Measured Revenues                              |  |  | \$       | 56,443           |                               | \$   | 59,677                          | \$ | 116,120                                | \$        | 56,443                              |  |
| Misc.  |  |  |          | 72,034           |                               |      |                                 |    | 72,034                                 |           | 72,034                              |  |
| Total  | 4,294,000                                    | 5,741  |          | <u>\$128,477</u> |                               |      | <u>\$59,677</u>                 |    | <u>\$188,154</u>                       |           | <u>\$128,477</u>                    |  |
| Avg.Res.Cust.  |  |  |          | <u>\$581.27</u>  |                               |      | <u>\$398.50</u>                 |    | <u>\$979.77</u>                        |           | <u>\$581.27</u>                     |  |

Note: Commercial sewer flow is actual 2019 gallons. Residential sewer flow are projected gallons based on 3,200 gallons per day.

#### Sewer Rates (Annual rate billed quarterly in arrears):

|                                 | C approved<br>wer Rates | % increase in<br>rev per class | Proposed<br>wer Rates | Number of<br><u>Customers</u> | Proposed<br><u>Revenue</u> |
|---------------------------------|-------------------------|--------------------------------|-----------------------|-------------------------------|----------------------------|
| Commercial                      | \$<br>3,000.00          | 1.94581                        | \$<br>5,837.42        | 1                             | \$<br>5,837.42             |
| Residential                     | \$<br>108.00            | 1.94581                        | \$<br>210.15          | 64                            | <br>13,449.43              |
| Total Revenue from Base Charges |                         |                                |                       |                               | \$<br>19,286.85            |
| Total Revenue from Consumption  | \$<br>11.91             |                                | \$<br>16.87           |                               | <br>96,833.15              |
| Total Measured Revenue          |                         |                                |                       |                               | \$<br>116,120.00           |

Staff 1-7 Attachment

Atkinson Area Waste Water Recycling, Inc.

Report of Proposed Rate Changes - Revised

| Utility                     | Atkinson Area W    | tkinson Area Waste Water Recyclying, Inc. |    |                     |                        |      |                    | Date Filed: |                     |    |                  |  |
|-----------------------------|--------------------|---|----|---------------------|------------------------|------|--------------------|-------------|---------------------|----|------------------|--|
| Tariff No.:                 |                    |   |    |                     |                        | Effe | ctive Date:        |             |                     |    |                  |  |
| Sewer Revenues              | Annual<br>Sewer    | Annual<br>Sewer Flow                      |    |                     |                        | Aı   | uthorized          |             |                     | F  | Proposed         |  |
| Rate of Class<br>of Service | Flow<br>in gallons | per 100<br>cubic feet                     |    | Effect of<br>Change | Number of<br>Customers | I    | Present<br>Revenue |             | Proposed<br>Revenue |    | Change<br>Amount |  |
| Commercial                  | 1,958,000          | 2,618                                     | \$ | 16,525              | 1                      | \$   | 34,173             | \$          | 50,698              | \$ | 16,525           |  |
| Residential                 | 2,336,000          | 3,123                                     |    | 21,315              | 64                     |      | 44,107             | \$          | 65,422              |    | 21,315           |  |
| Total Measured Revenues     | 4,294,000          | 5,741                                     | \$ | 37,840              | 65                     | \$   | 78,280             | \$          | 116,120             | \$ | 37,840           |  |
| Misc.                       |                    |   |    | 72,034              | -                      |      | -                  |             | 72,034              |    | 72,034           |  |
| Total                       | 4,294,000          | 5,741                                     | \$ | 109,874             | 65                     | \$   | 78,280             | \$          | 188,154             | \$ | 109,874          |  |
| Avg.Res.Cust.               |                    |   | \$ | 333                 |                        | \$   | 689                | \$          | 1,022               | \$ | 333              |  |

Note: Commercial sewer flow is actual 2019 gallons. Residential sewer flow are projected gallons based on 3,200 gallons per day.

Sewer Rates (Annual rate billed quarterly in arrears):

|                                 | Capproved<br>wer Rates | % increase in<br>rev per class | Proposed<br>Sewer Rates |          | Number of<br>Customers | Proposed<br>Revenue |            |
|---------------------------------|------------------------|--------------------------------|-------------------------|----------|------------------------|---------------------|------------|
| Commercial                      | \$<br>3,000.00         | 1.483394                       | \$                      | 4,450.18 | 1                      | \$                  | 4,450.18   |
| Residential                     | \$<br>108.00           | 1.483394                       | \$                      | 160.21   | 64                     |                     | 10,253.22  |
| Total Revenue from Base Charges |                        |                                |                         |          |                        | \$                  | 14,703.40  |
| Total Revenue from Consumption  | \$<br>11.91            |                                | \$                      | 17.67    | -                      | \$ :                | 101,416.60 |
| Total Measured Revenue          |                        |                                |                         |          | -                      | \$                  | 116,120.00 |

SPSt. Cyr 10/7/2020 Responses to Staff Technical Session Data Requests Set 1



January 29, 2021

By electronic mail (<u>Christopher.Tuomala@puc.nh.gov</u>) &( <u>Mary.Schwarzer@puc.nh.gov</u>)

Christopher Tuomala, Esquire Mary Schwarzer, Esquire NH PUC 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Atkinson Area Waste Water Recycling, Inc. - DW 20-071 Responses to Staff Technical Session Data Requests Set 1

Dear Attorney Tuomala & Attorney Schwarzer:

Pursuant to Puc 1604.02(a)(1) the company submits this cover letter with an electronic copy of its supplemental response to Staff Data Requests Set 2, Number 2-2 for the above-referenced matter. Pursuant to the Commission's March 17, 2020 letter citing to the COVID-19 emergency, the Company will not file any paper copies. The Company will maintain the original paper copy of this submission and file accordingly upon further notice from the Commission

Should you have any questions, please do not hesitate to contact me.

Very truly yours,

/s/ Anthony S. Augeri

Anthony S. Augeri General Counsel

TA/hg enclosures e cc: Discovery service list

#### DW 20-071 and DW 20-091 ATKINSON AREA WASTE WATER RECYCLING INC. REQUEST FOR CHANGE IN RATES and PETITION TO APPROVE TRANSFER OF OWNERSHIP OF ATKINSON AREA WASTE WATER RECYCLING, INC. ANSWERS TO STAFF DATA REQUESTS – SET TECH SESSION 1

#### Date request received: 1/19/21 Staff TS 1-1

Date of Response: January 29, 2021 Witness: John Sullivan

**Ref:** Petition DW 20-091, Atkinson Area Waste Water Recycling, Inc.'s responses to Staff 1-3 and 1-4 (voting and non-voting shares), Staff 1-5 (transfer of AAWW shares to revocable trusts) and Staff 2-2 (identifying settlors of each trust) in Docket DW 20-091.

For each trust proposed to receive Atkinson Area Waste Water Recycling Inc. (AAWW or the Company) voting or non-voting shares, please identify the other entities the revocable trust currently owns by entity name, type, percentage of trust corpus (by value) and by the number of voting and non-voting shares. For example, and by way of illustration only, assume Atkinson Concessions, Inc. d/b/a Atkinson Resort & Country Club (ACI) is a privately owned country club and that the *Christine (Lewis) Morse Revocable Family Trust of 2000* only has shares for that entity. The response would be:

"*Christine (Lewis) Morse Revocable Family Trust of 2000*; ACI, privately owned country club; 100% value; TBD number of voting shares; TBD number of non-voting shares." Please identify the percentage (by value) of the trust corpus each identified entity comprises to the nearest percentage point.

• Please provide the same answers, this time assuming AAWW ownership is transferred to, and included in, each individual trust corpus. By way of example, and for illustration only, assume the *Christine (Lewis) Morse Revocable Family Trust of 2000* corpus would then include shares in two entities, ACI and AAWW. Further assume that ACI has a value of X% (trust corpus) and AAWW a value of Y% (trust corpus). AAWW's response would be:

"*Christine (Lewis) Morse Revocable Family Trust of 2000*: ACI, private country club, X% value, TDB voting shares; TBD non-voting shares; and AAWW, sewer utility, Y% value, 50 voting shares; zero non-voting shares."

- Please provide the same answers, assuming both AAWW and HAWC shares are transferred into each individual trust.
- Please identify any other entities that AAWW contemplates may be transferred into the individual revocable trusts at issue in the next 12 months.

## **Response:**

## Redacted

AAWW designates the following response as Confidential pursuant to Puc 203.08(d) and reserves the right to file a motion for confidential treatment prior to hearing pursuant to Puc 203.08(d)(2) should the matter not settle. Except as otherwise provided AAWW objects to providing the information as to other company ownership interest on the basis that all such companies are non-public closely held companies and all such information is not available to the public.



#### Redacted

#### DW 20-071 and DW 20-091 ATKINSON AREA WASTE WATER RECYCLING INC. REQUEST FOR CHANGE IN RATES and PETITION TO APPROVE TRANSFER OF OWNERSHIP OF ATKINSON AREA WASTE WATER RECYCLING, INC. STAFF DATA REQUESTS – SET TECH SESSION 1

#### Date request received: 1/19/21 Staff TS 1 - 2

Date of Response: January 29, 2021 Witness: John Sullivan

**Ref.** Company's response to Staff 2-2 (identifying settlors of each trust) and Staff 3-3 (beneficiaries to become owners of trust corpus) in Docket DW 20-091.

Please confirm that the settlor(s) and the beneficiary(ies) of each trust are the same for each individual trust, and if there are additional beneficiaries, please identify them. Please confirm that you will provide notice of any changes to the Public Utilities Commission at least 60 days in advance, or sooner if required by law, and as soon as possible following unforeseeable events (death). Please organize your answers by trust.

#### **Response:**

AAWW designates the following response as Confidential pursuant to Puc 203.08(d) and reserves the right to file a motion for confidential treatment prior to hearing pursuant to Puc 203.08(d)(2) should the matter not settle. Except as otherwise provided AAWW objects to providing the information as to other company ownership interest on the basis that all such companies are non-public closely held companies and all such information is not available to the public.



The company will notify the Commission of any change of ownership through a petition to transfer ownership including transfer after death.

Supplemental Responses to Staff Technical Session Data Requests Set 1



March 2, 2021

By electronic mail (<u>Christopher.Tuomala@puc.nh.gov</u>) &( <u>Mary.Schwarzer@puc.nh.gov</u>)

Christopher Tuomala, Esquire Mary Schwarzer, Esquire NH PUC 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Atkinson Area Wastewater Recycling, Inc. - DW 20-091; and Atkinson Area Wastewater Recycling, Inc. - DW 20-071 Supplemental Responses to Staff Technical Session Data Requests Set 1

Dear Attorney Tuomala & Attorney Schwarzer:

Pursuant to Puc 1604.02(a)(1) the company submits this cover letter with an electronic copy of its supplemental response to Staff Technical Session Data Requests Set 1, as served on DW 20-091 and DW 20-071 for the above-referenced matter. Pursuant to the Commission's March 17, 2020 letter citing to the COVID-19 emergency, the Company will not file any paper copies. The Company will maintain the original paper copy of this submission and file accordingly upon further notice from the Commission.

Should you have any questions, please do not hesitate to contact me.

Very truly yours,

/s/ Anthony S. Augeri

Anthony S. Augeri General Counsel

TA/hg enclosures e cc: Discovery service list

#### Redacted

#### DW 20-071 and DW 20-091 ATKINSON AREA WASTE WATER RECYCLING INC. REQUEST FOR CHANGE IN RATES and PETITION TO APPROVE TRANSFER OF OWNERSHIP OF ATKINSON AREA WASTE WATER RECYCLING, INC. ANSWERS TO STAFF DATA REQUESTS – SET TECH SESSION 1

Date request received: 1/19/21 Staff TS 1-1 Date of Response: January 29, 2021 Witness: John Sullivan Date of Supplemental Response: March 2, 2021

**Ref:** Petition DW 20-091, Atkinson Area Waste Water Recycling, Inc.'s responses to Staff 1-3 and 1-4 (voting and non-voting shares), Staff 1-5 (transfer of AAWW shares to revocable trusts) and Staff 2-2 (identifying settlors of each trust) in Docket DW 20-091.

For each trust proposed to receive Atkinson Area Waste Water Recycling Inc. (AAWW or the Company) voting or non-voting shares, please identify the other entities the revocable trust currently owns by entity name, type, percentage of trust corpus (by value) and by the number of voting and non-voting shares. For example, and by way of illustration only, assume Atkinson Concessions, Inc. d/b/a Atkinson Resort & Country Club (ACI) is a privately owned country club and that the *Christine (Lewis) Morse Revocable Family Trust of 2000* only has shares for that entity. The response would be:

"*Christine (Lewis) Morse Revocable Family Trust of 2000*; ACI, privately owned country club; 100% value; TBD number of voting shares; TBD number of non-voting shares." Please identify the percentage (by value) of the trust corpus each identified entity comprises to the nearest percentage point.

• Please provide the same answers, this time assuming AAWW ownership is transferred to, and included in, each individual trust corpus. By way of example, and for illustration only, assume the *Christine (Lewis) Morse Revocable Family Trust of 2000* corpus would then include shares in two entities, ACI and AAWW. Further assume that ACI has a value of X% (trust corpus) and AAWW a value of Y% (trust corpus). AAWW's response would be:

"*Christine (Lewis) Morse Revocable Family Trust of 2000*: ACI, private country club, X% value, TDB voting shares; TBD non-voting shares; and AAWW, sewer utility, Y% value, 50 voting shares; zero non-voting shares."

- Please provide the same answers, assuming both AAWW and HAWC shares are transferred into each individual trust.
- Please identify any other entities that AAWW contemplates may be transferred into the individual revocable trusts at issue in the next 12 months.

## **Response:**

AAWW designates the following response as Confidential pursuant to Puc 203.08(d) and reserves the right to file a motion for confidential treatment prior to hearing pursuant to Puc 203.08(d)(2) should the matter not settle. Except as otherwise provided AAWW objects to providing the information as to other company ownership interest on the basis that all such companies are non-public closely held companies and all such information is not available to the public.

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<u>Staff TS 1 – 2- Supplemental Response:</u>

#### Redacted

#### DW 20-071 and DW 20-091 ATKINSON AREA WASTE WATER RECYCLING INC. REQUEST FOR CHANGE IN RATES and PETITION TO APPROVE TRANSFER OF OWNERSHIP OF ATKINSON AREA WASTE WATER RECYCLING, INC. STAFF DATA REQUESTS – SET TECH SESSION 1

Date request received: 1/19/21 Staff TS 1 - 2 Date of Response: January 29, 2021 Witness: John Sullivan Date of Supplemental Response: March 2, 2021

# **Ref.** Company's response to Staff 2-2 (identifying settlors of each trust) and Staff 3-3 (beneficiaries to become owners of trust corpus) in Docket DW 20-091.

Please confirm that the settlor(s) and the beneficiary(ies) of each trust are the same for each individual trust, and if there are additional beneficiaries, please identify them. Please confirm that you will provide notice of any changes to the Public Utilities Commission at least 60 days in advance, or sooner if required by law, and as soon as possible following unforeseeable events (death). Please organize your answers by trust.

#### **Response:**

AAWW designates the following response as Confidential pursuant to Puc 203.08(d) and reserves the right to file a motion for confidential treatment prior to hearing pursuant to Puc 203.08(d)(2) should the matter not settle. Except as otherwise provided AAWW objects to providing the information as to other company ownership interest on the basis that all such companies are non-public closely held companies and all such information is not available to the public.



**Staff TS 1 - 2 - Supplemental Response:** 

AAWW - Atkinson Farm, LLC owns 100% of the company. Officers are:

- 1. Harold J. Morse
- 2. Christine Lewis Morse
- 3. Jonathan T. Morse
- 4. Elizabeth A. Morse
- 5. Anthony S. Augeri

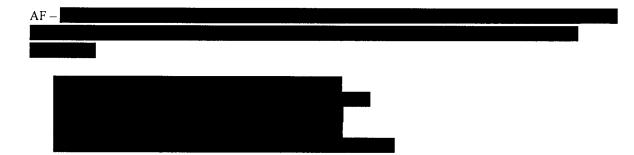
President Vice President Treasurer Secretary Assistant Secretary

HAWC - Christine (Lewis) Morse Revocable Family Trust of 2000 owns 100% of the company. Officers are:

1.Harold J. MorsePresident2.Christine Lewis MorseVice President3.Jonathan T. MorseTreasurer4.Elizabeth A. MorseSecretary5.Anthony S. AugeriAssistant Secretary







## Redacted

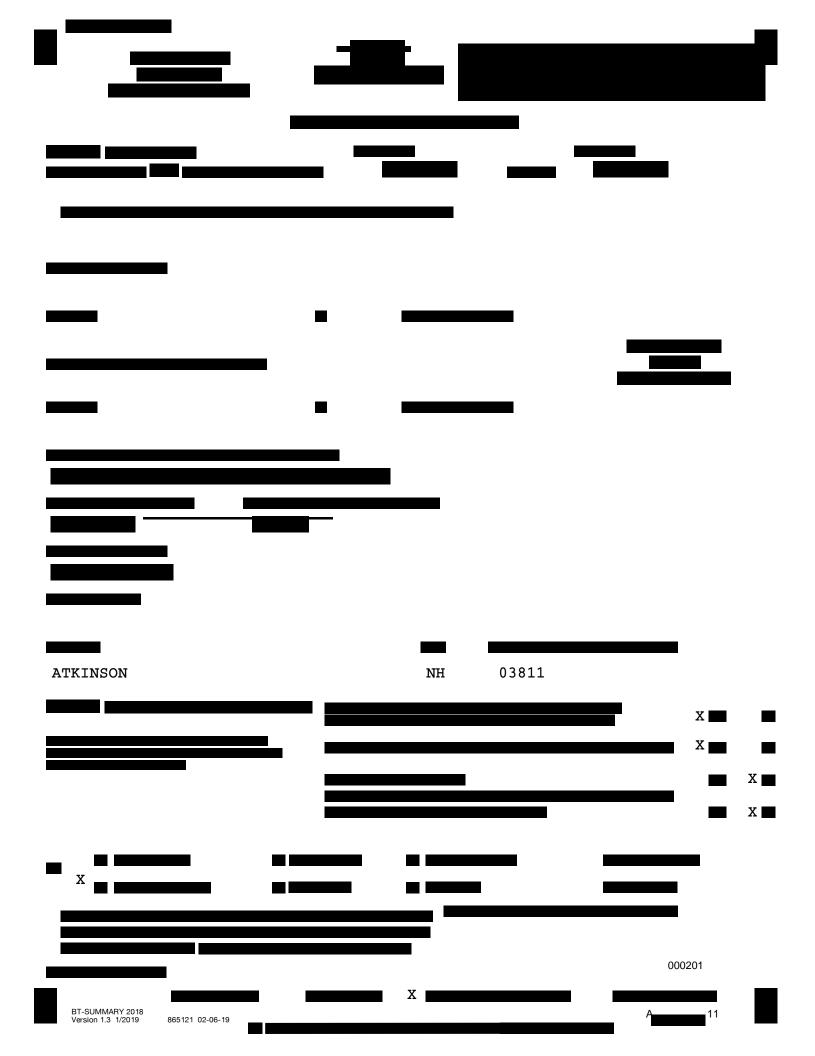
LEWIS BUILDERS, INC. AND SUBSIDIARIES 54 SAWYER AVE ATKINSON, NH 03811



BT-SUMMARY 000199 AAWW 000009



AAWW-0000210



**New Hampshire** Department of Revenue Administration



#### **BUSINESS TAX RETURN SUMMARY - Continued**

#### STEP 3 - Complete the BET and / or BPT return(s) and then complete the BT-Summary and attach return(s)

| ę | STEF | P 4 - Calculate Your Balance Due or Ov   |        | Round to the nearest whole dollar                   |            |      |
|---|------|--|--------|---|------------|------|
| 1 | (a)  | Business Enterprise Tax Net of Statutory Credits 1(a)                                  |        |   |            |      |
|   | (b)  | Business Profits Tax Net of Statutory Credits 1(b)                                     |        |   |            |      |
|   | (c)  | Subtotal of Business Tax Due (Line 1(b) plus Line 1(a))                                |        |   | 1(c)       |      |
| 2 | PAY  | MENTS  |        |   |            |      |
|   | (a)  | Tax paid with application for extension  | 2(a)   |   |            |      |
|   | (b)  | Total of taxable period's estimated tax payments                                       | 2(b)   |   |            |      |
|   | (c)  | Credit carryover from prior tax period   | 2(c)   |   |            |      |
|   | (d)  | Tax paid with original return (Amended returns only)                                   | 2(d)   |   |            |      |
|   | (e)  | Total of lines 2(a) through 2(d)   |        |   | 2(e)       |      |
| 3 | ТАХ  | DUE: (Line 1(c) minus Line 2(e))   |        |   | 3          |      |
| 4 | ADD  | DITIONS TO TAX   |        |   |            |      |
|   | (a)  | Interest (See instructions)  | 4(a)   |   |            |      |
|   | (b)  | Failure to Pay (See instructions)  | 4(b)   |   |            |      |
|   | (c)  | Failure to File (See instructions)   | 4(c)   |   |            |      |
|   | (d)  | Underpayment of Estimated Tax (See instructions)                                       | 4(d)   |   |            |      |
|   | (e)  | Total of Lines 4(a) through 4(d)   |        |   | 4(e)       |      |
| 5 | (a)  | Subtotal of Amount Due (Line 3 plus Line 4(e))   |        |   | 5(a)       |      |
|   | (b)  | Return Payment Made Electronically   | 5(b)   |   |            |      |
|   | (c)  | BALANCE DUE: Line 5(a) minus 5(b). Make your make check payable to: STATE OF NEW HAMPS |        | t on-line at <u>www.revenue.nl</u><br>PAY THIS AMOU |            |      |
| 6 | OVE  | <b>RPAYMENT:</b> If balance due is less than zero, enter on                            | Line 6 | 6   |            |      |
| 7 |      | ly overpayment amount on Line 6 to:<br>Credit - Next Year's Tax Liability              |        |   | DO NOT PAY | 7(a) |
|   | (b)  | Refund   |        |   | DO NOT PAY | 7(b) |
|   |      |  |        |   |            |      |

#### STEP 5

THIS RETURN MUST BE ACCOMPANIED BY COMPLETE AND LEGIBLE COPIES OF THE APPROPRIATE FEDERAL FORMS AND SCHEDULES



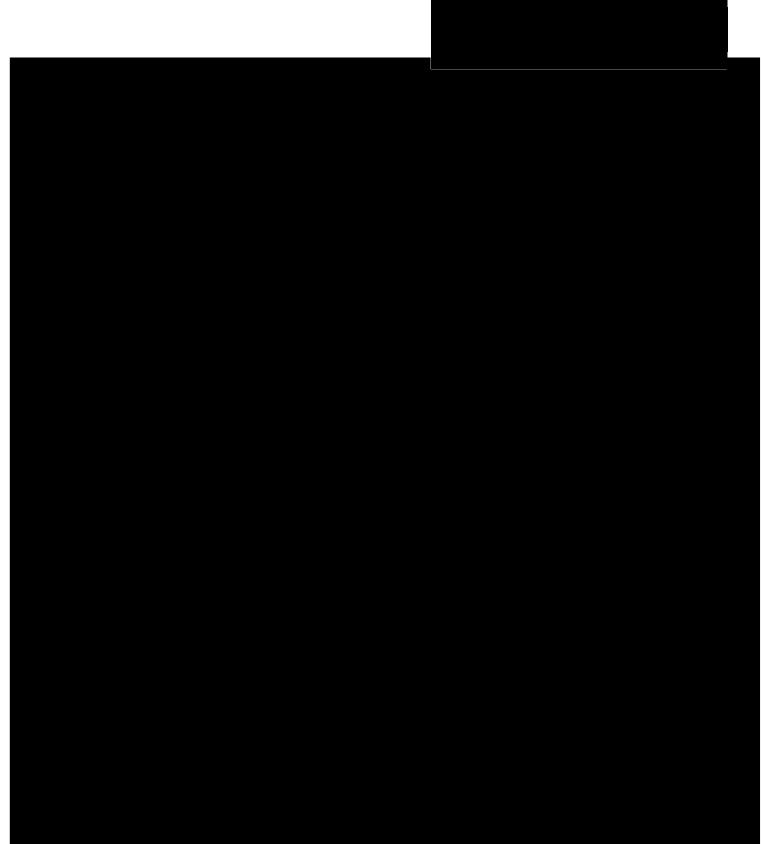
Under penalties of perjury, I declare that I have examined this BT-Summary and the attached returns, and to the best of my belief they are true, correct and complete. If prepared by a person other than the taxpayer, this declaration is based on all information of which the preparer has knowledge. If a combined group, I also certify that all affiliated companies are included in the appropriate group described in this return.

| combined group, i also certify that all amiliated companies are | included in the appropriate group described in this return.  |
|---|--|
| POA: By checking this box and signing below, you autho          | rize us to discuss this return with the preparer listed below.   |
| Signature (in ink)  | MMDDYYYY   |
| Signature (in ink)  | MMDDYYYY   |
| Print Signatory Name & Title                                    |  |
|   |  |
| Email Address   |  |
|   |  |
| Phone Number  | if you are filing as a surviving spouse  |
| Check this box  | if you are filing as a surviving spouse  |
| Circaburg of Duca and   |  |
| Signature of Preparer   | MMDDYYYY<br>09062019   |
| Printed Name of Preparer  |  |
|   |  |
| Email Address   |  |
| DANDREWS@EJCCPA.COM   |  |
| Phone Number Preparer Identification                            |  |
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|   |   | Docket                          | No. DW 20-071<br>Exhibit 1 |
|---|---|---------------------------------|----------------------------|
|   |   | 000BET1811019                   |                            |
| Taxpayer Name   |   |                                 |                            |
|   |   |                                 |                            |
| Taxpayer Identification #   | MMDDYYYY  | M                               | MDDYYYY                    |
| For the CALENDAR year<br>or other taxable period beginning  | ng:   | and ending:                     |                            |
| You are required to file this return if the gross business receipts were greater than <b>\$208,000</b> or the enterprise value tax base is greater than <b>\$104,000</b>  | Cn  | eck here if required to file Fo | rm BET-80                  |
| Total Gross Business Receipts for this business organization  |   | Round to                        | the nearest whole dolla    |
|   |   |                                 |                            |
| 1. Dividends Paid   |   | 1                               |                            |
| 2. Compensation and Wages Paid or Accrued   |   | 2                               |                            |
| 3. Interest Paid or Accrued   |   | 3                               |                            |
| 4. Taxable Enterprise Value Tax Base (Sum of Lines 1, 2, and 3)   |   | 4                               |                            |
| 5. New Hampshire Business Enterprise Tax (BET) (Line 4 multiplied by .00  | 675) before credits                                   | 5                               |                            |
| 6. Enter credits against BET. Use DP-160 to determine credit against BET  |   | 6                               |                            |
| 7. Enter Tax Due (Line 5 minus 6). If negative, enter Zero. Report on BT-SUMMARY  | / Line 1(a)   | 7                               |                            |
|   |   |                                 |                            |
| <ol> <li>Business Profits Tax (BPT) from BPT Return, Line 18 NH-1120-WE, Line</li> <li>Sum the amounts from Lines 3 through 8, Column B plus other credits<br/>Form DP-160 part B, not to exceed the amount on Line 1. Include the return, Line 19(a) NH-1120-WE or Line 11(a) all other forms. If other credits<br/>include result on BPT return, Line 19(b) NH-1120-WE, Line 11(b) all other</li> </ol> | applied from<br>esult on the BPT<br>dits are applied, | 1                               |                            |
| Use carry forward amounts in the following order A for this taxable period Apply Credit   | s Here Sum  | B<br>of Credit to BPT           | Excess Credits             |
|   |   |                                 |                            |
|   |   |                                 |                            |
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BET-80-WE 2018 Version 1.0 5/2018 865661 01-15-19

AAWW 000015

BET-80-WE 2018 Version 1.0 5/2018 865662 01-15-19



BET-80-WE 2018 Version 1.0 5/2018 865662 01-15-19









AAWW 000022



ADDLINFO 2018 Version 1.1 7/2018 865011 01-15-19



ADDLINFO 2018 Version 1.1 7/2018 865012 01-15-19





DP-80 2018 Version 1.1 6/2018 000217

AAWW 000027

865871 04-01-18



812841 04-01-18 000225

AAWW 000035

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812841 04-01-18 000226 AAWW 000036

16200309 132183 ATK1450

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AAWW 000037

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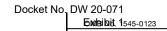
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824441 12-03-18 JWA 000234

AAWW 000044

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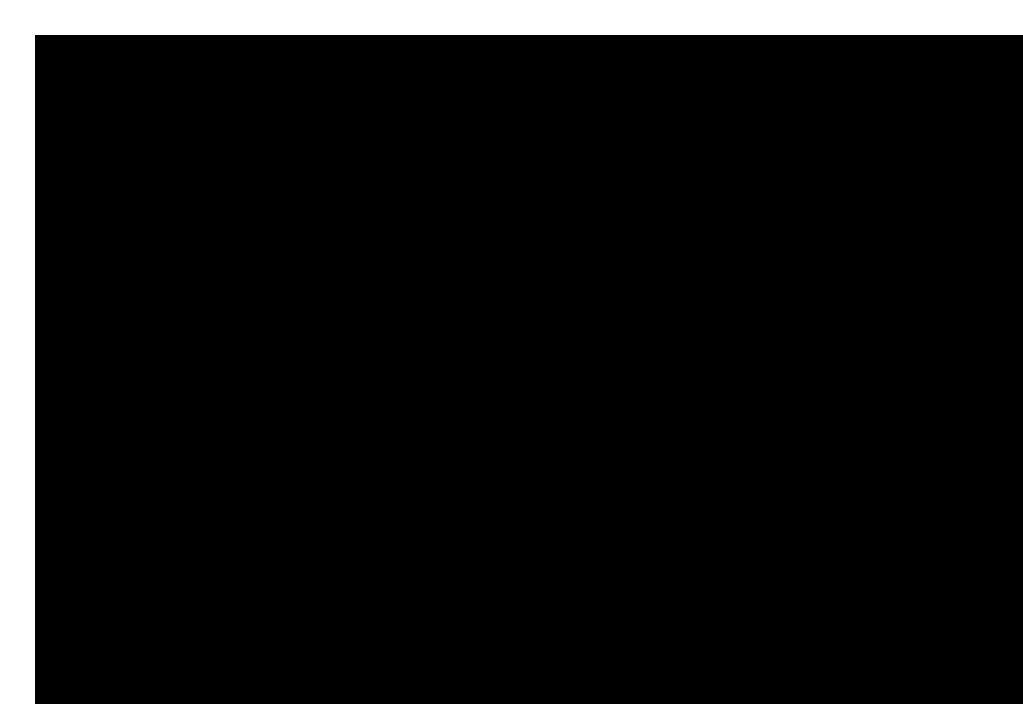
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| Included on Part I, line 7 |  |
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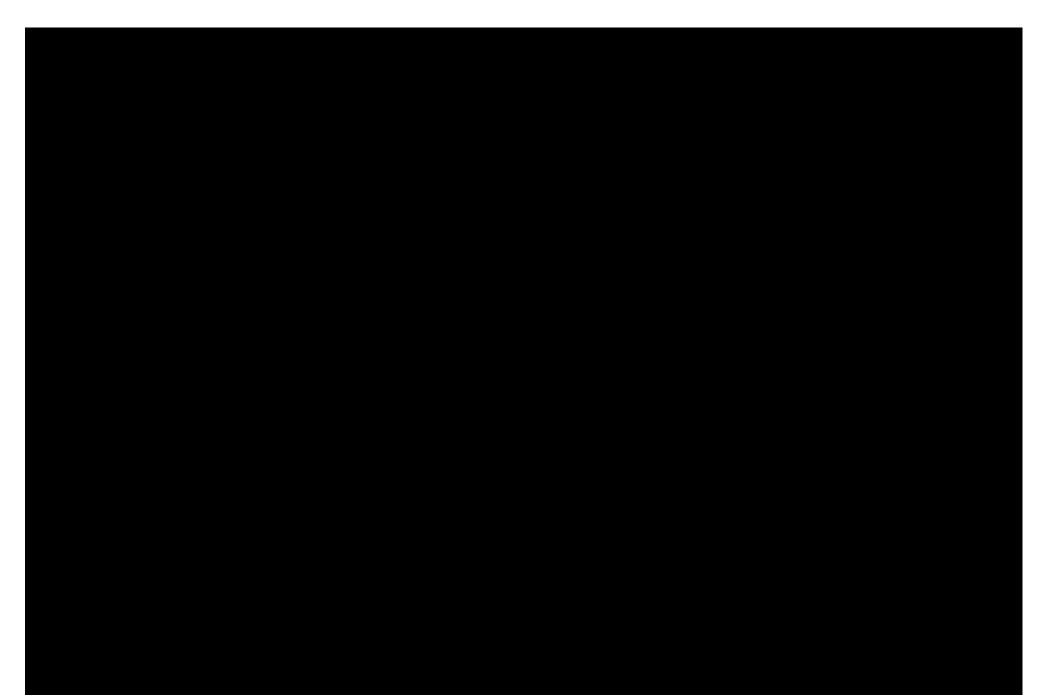
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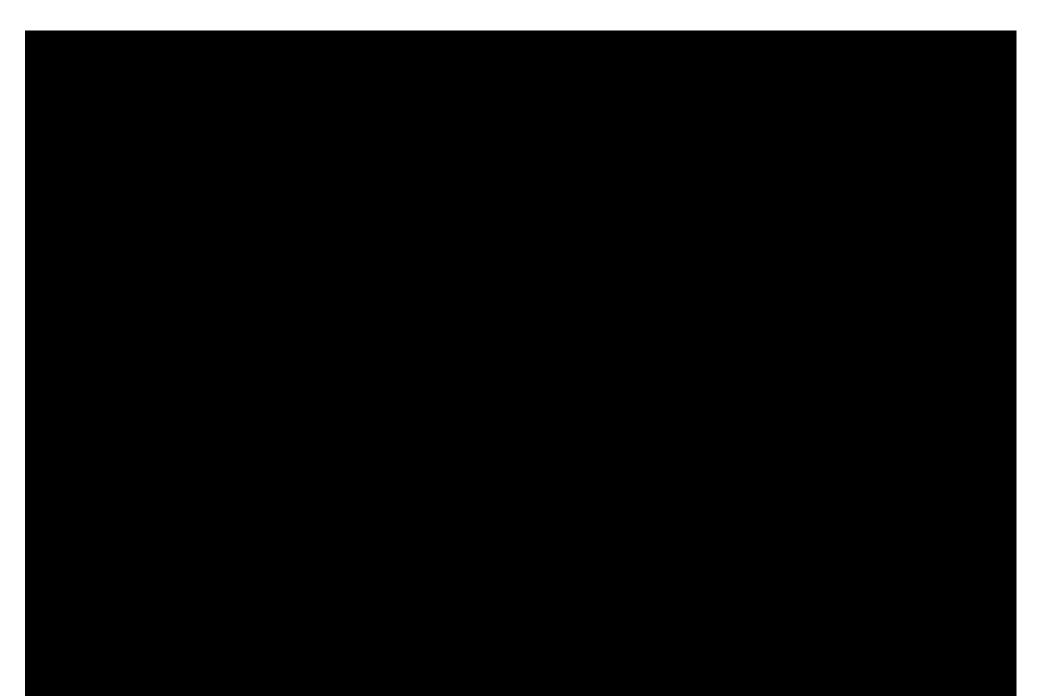
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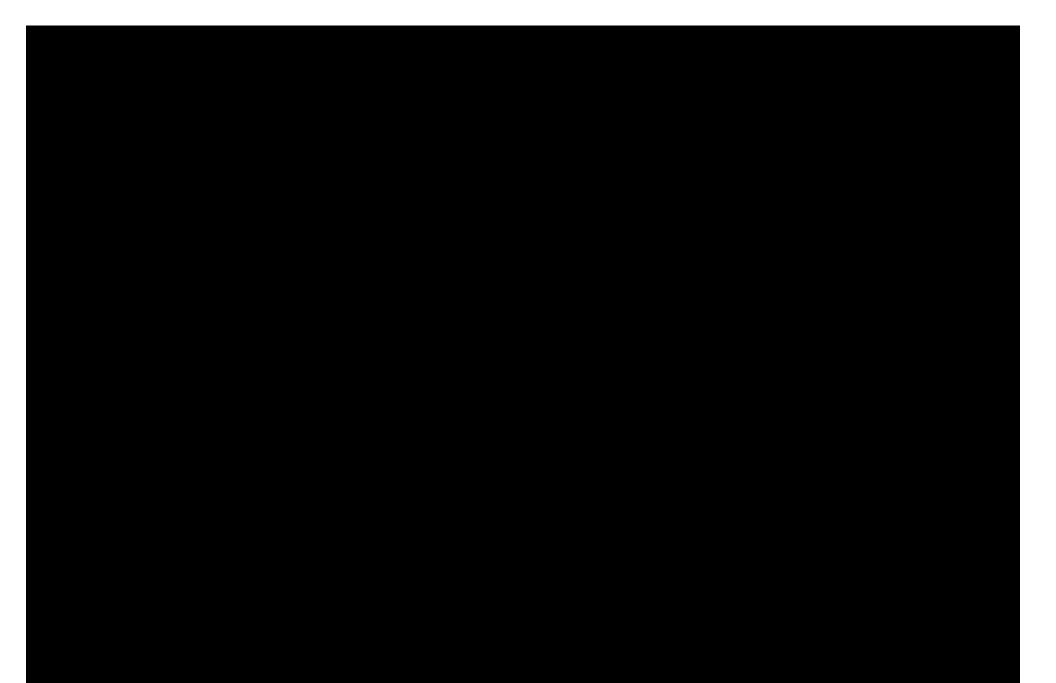


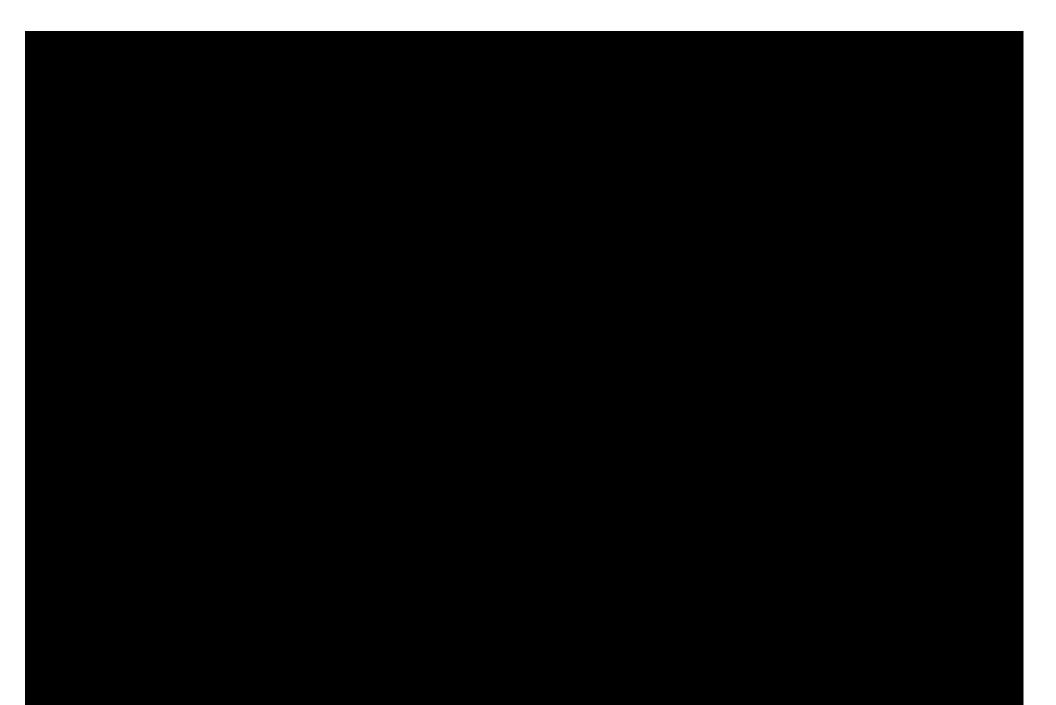
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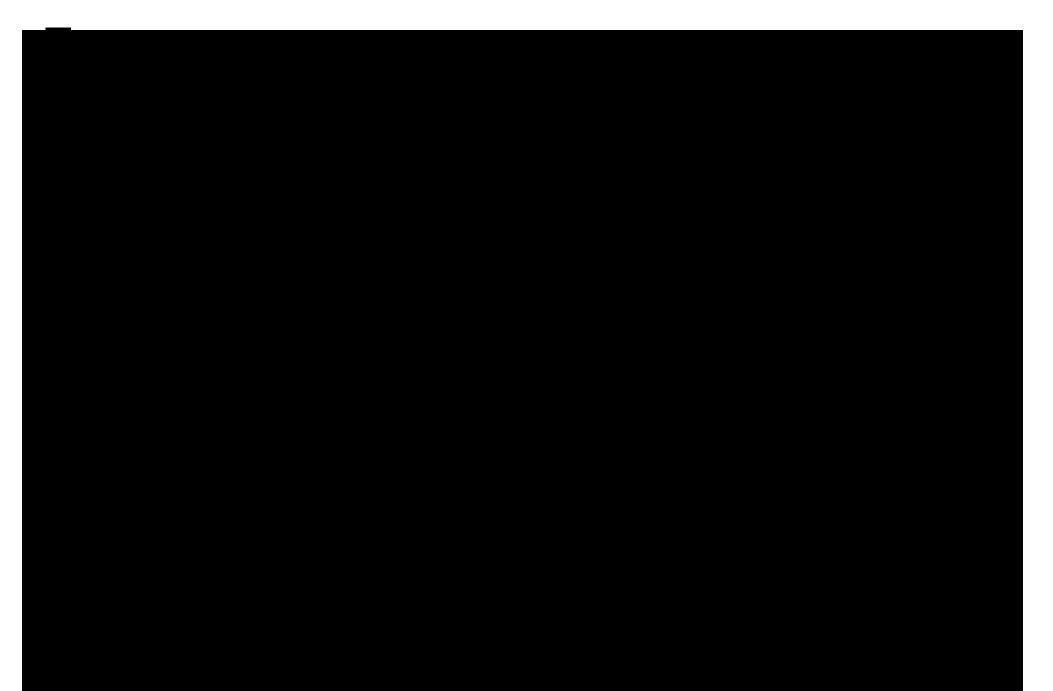
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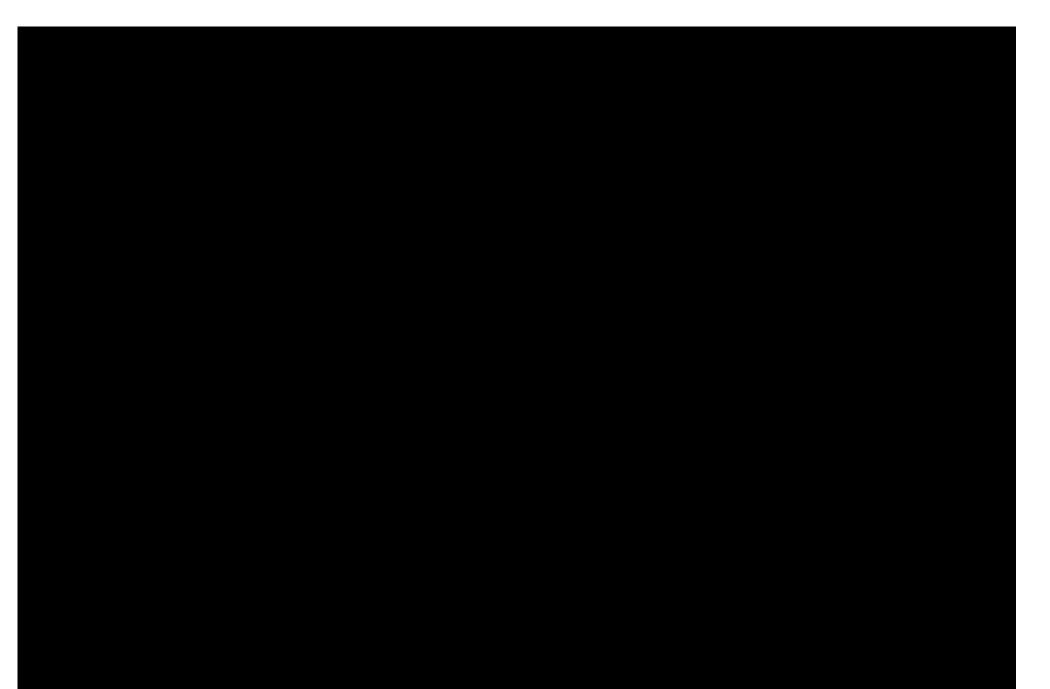


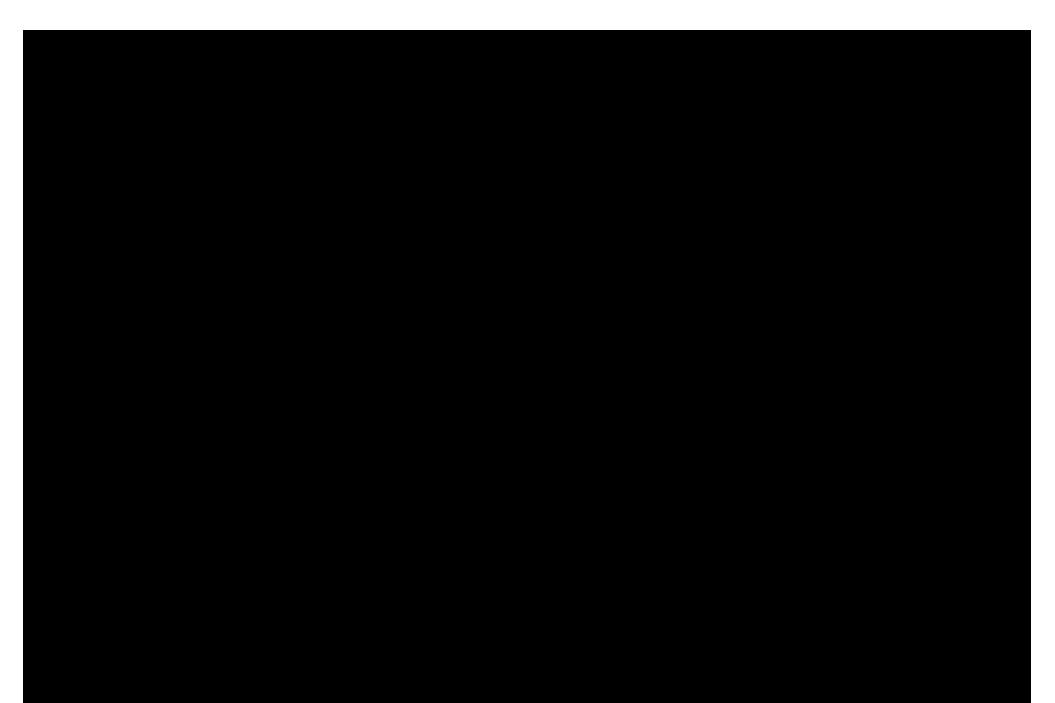


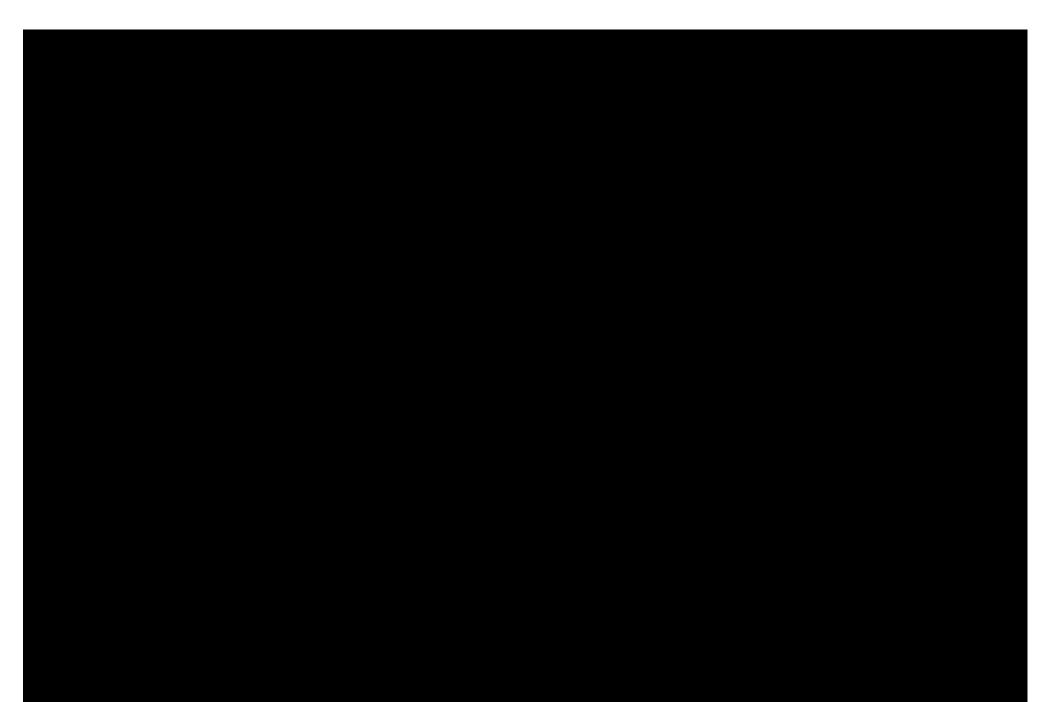


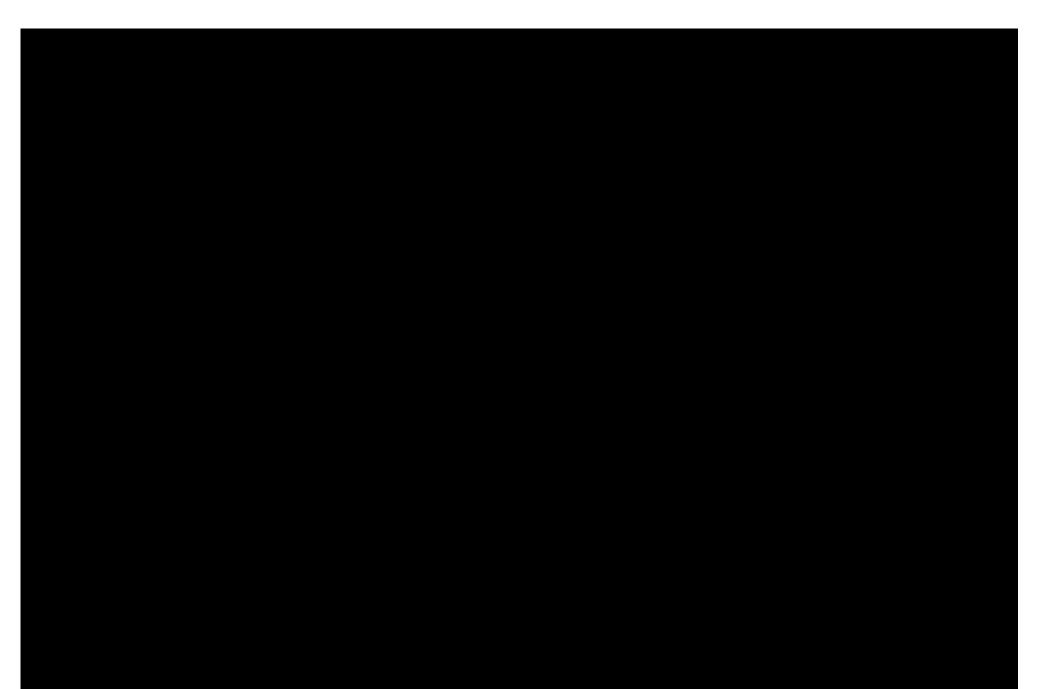


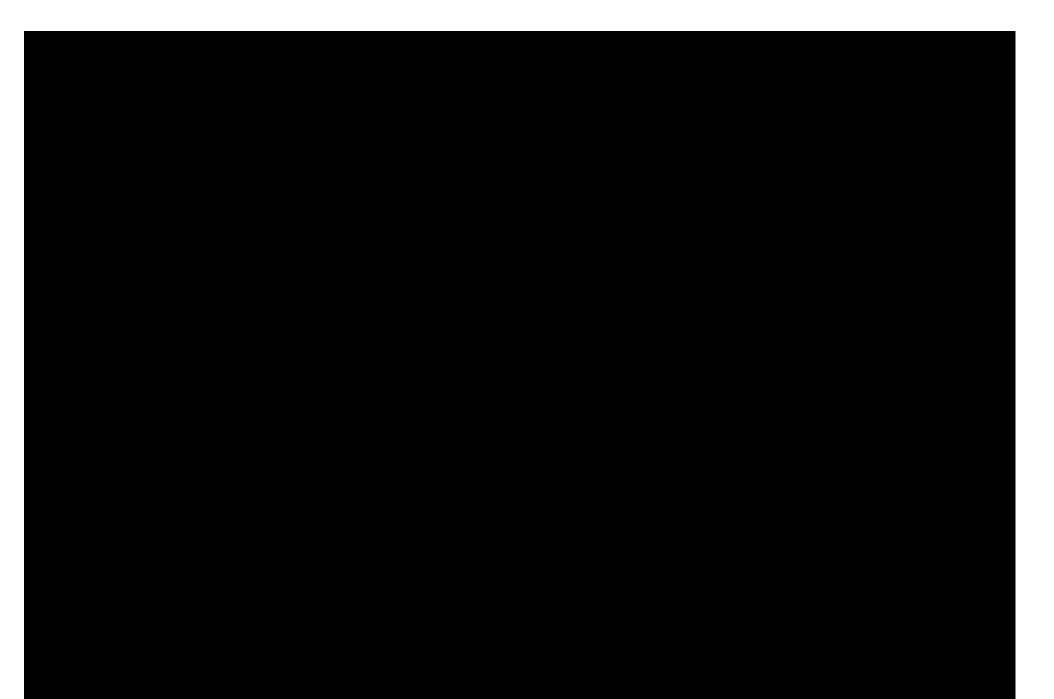


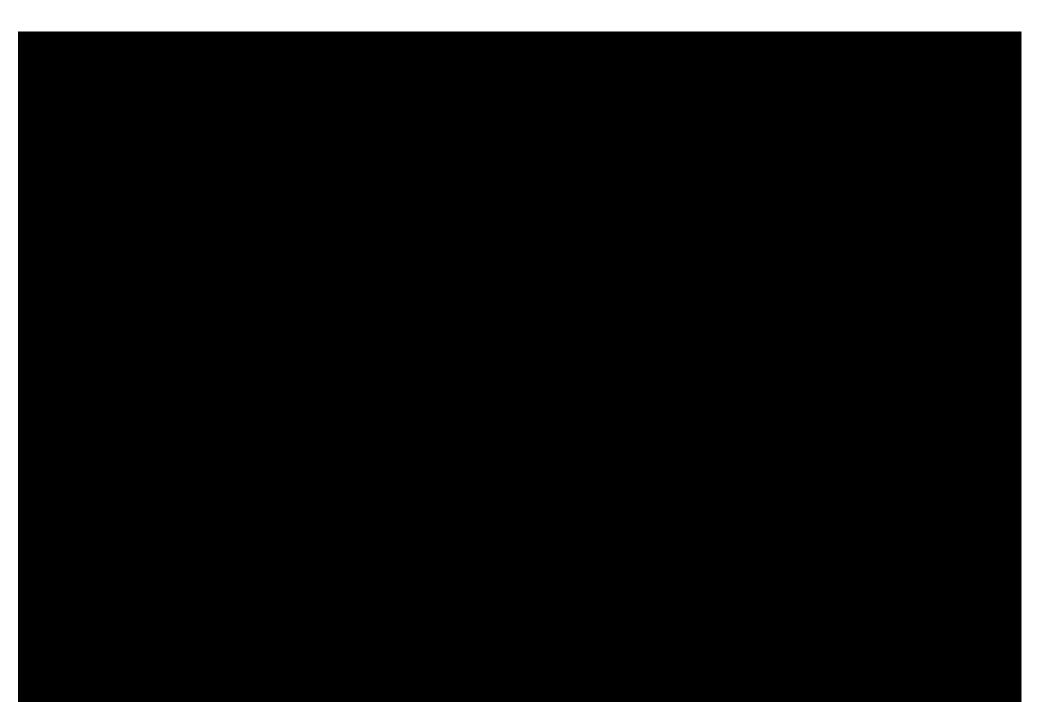


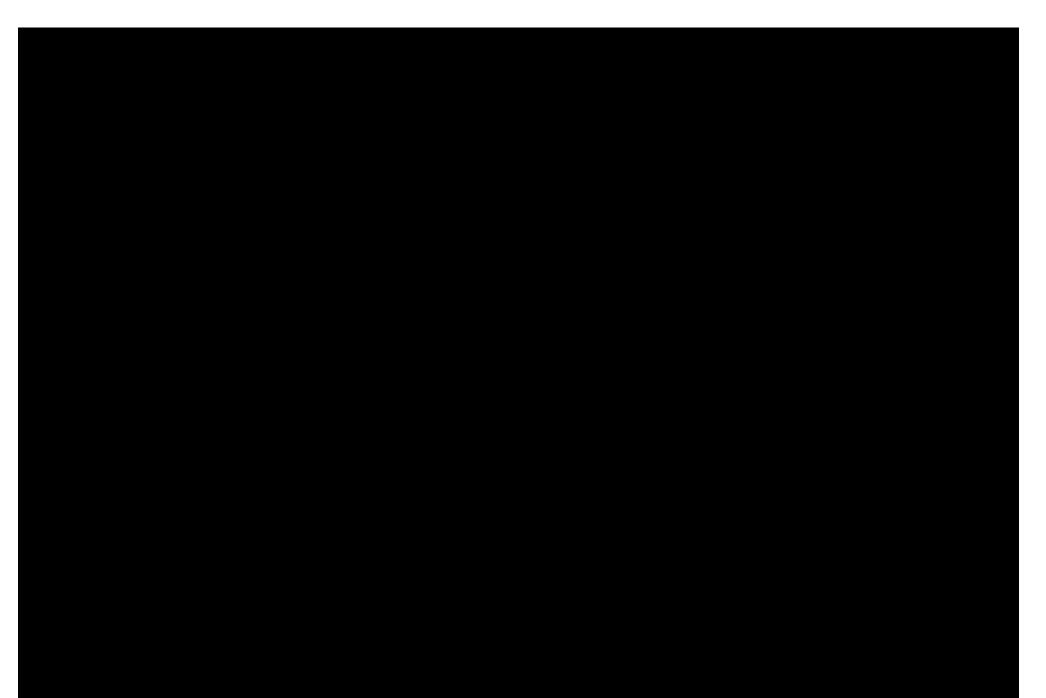


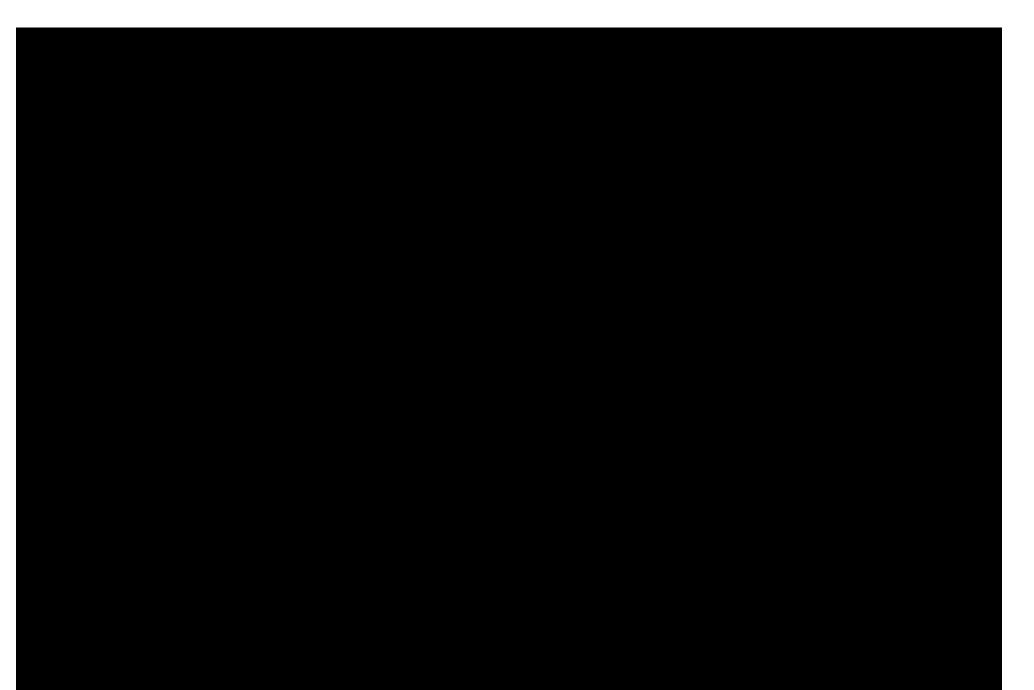


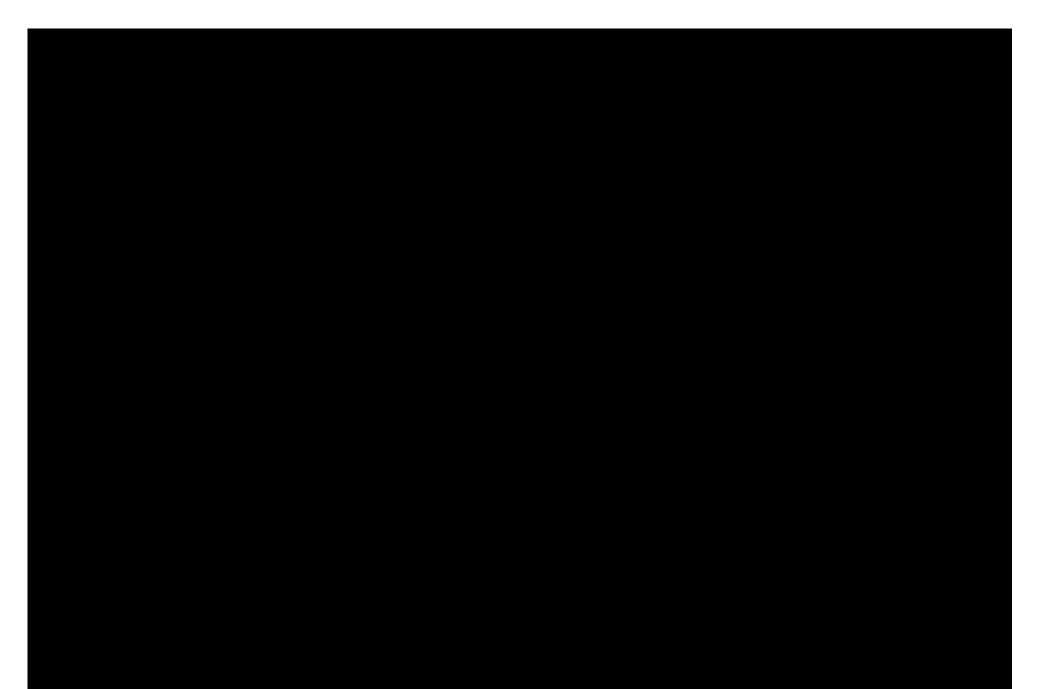


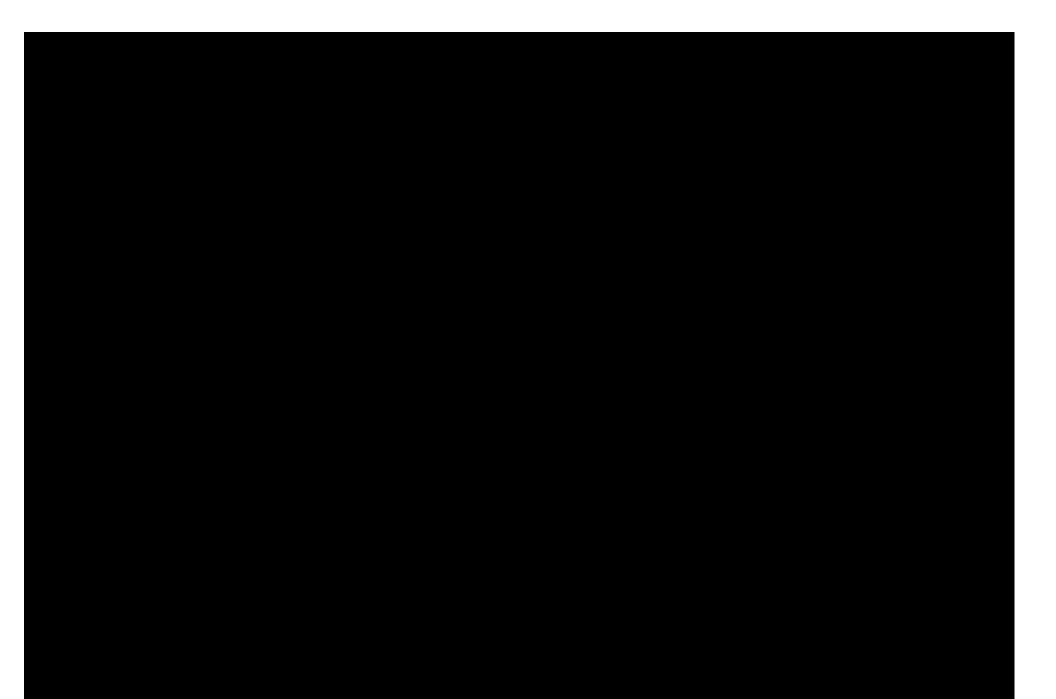


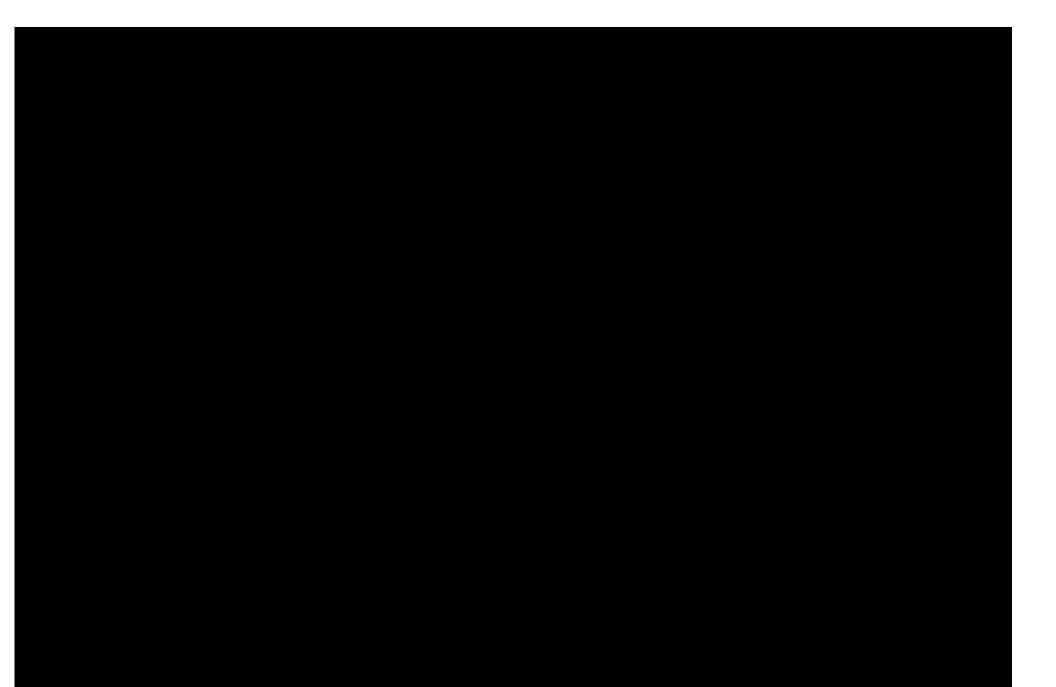


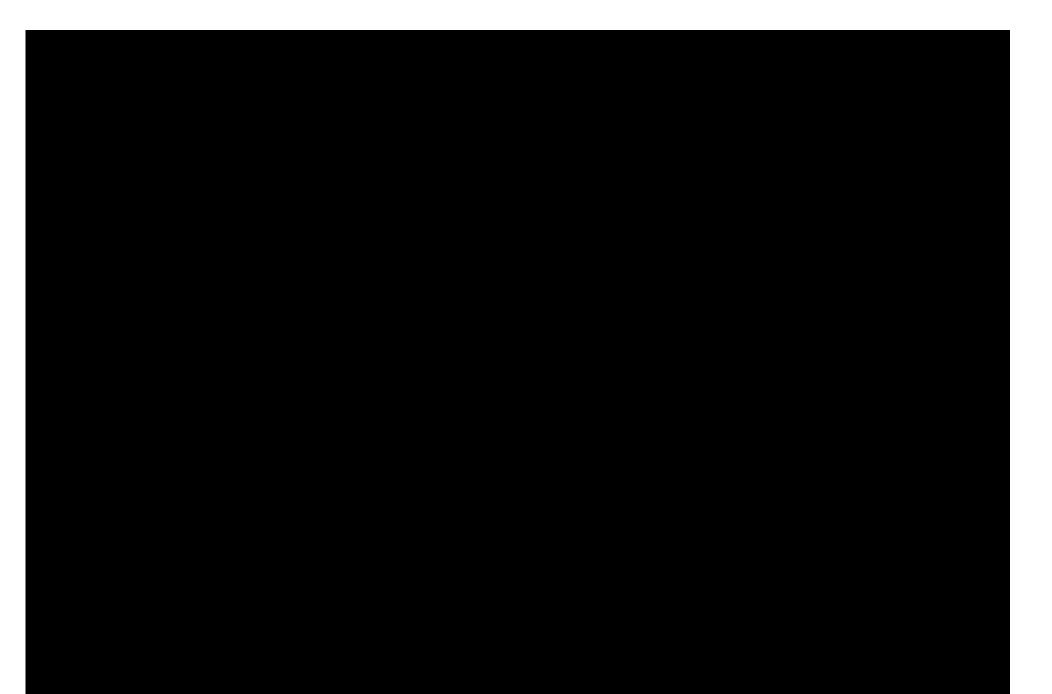


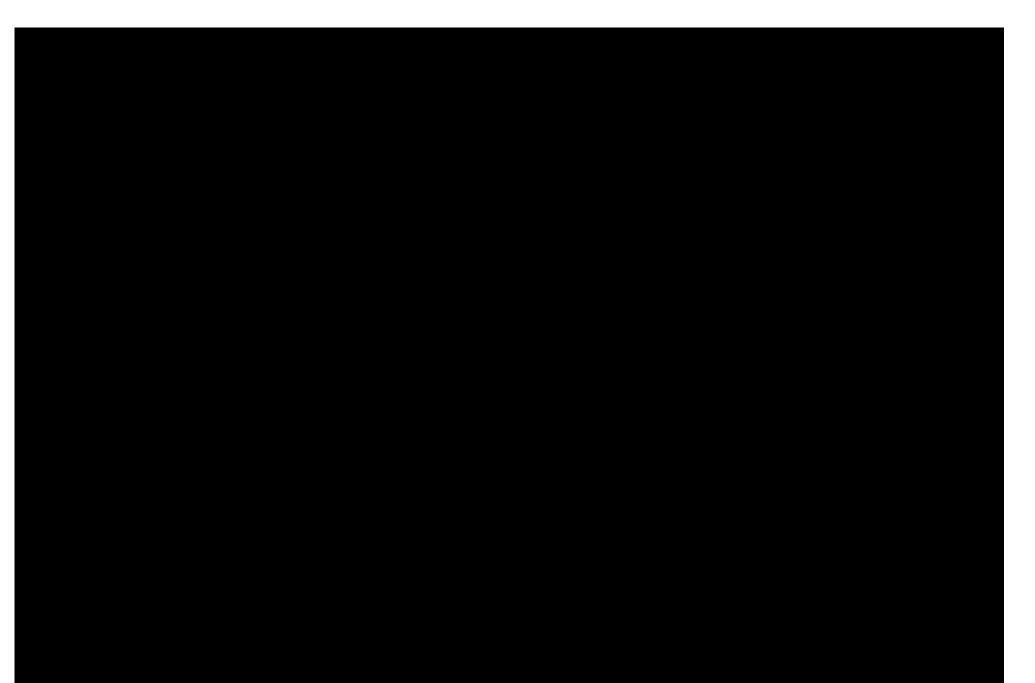


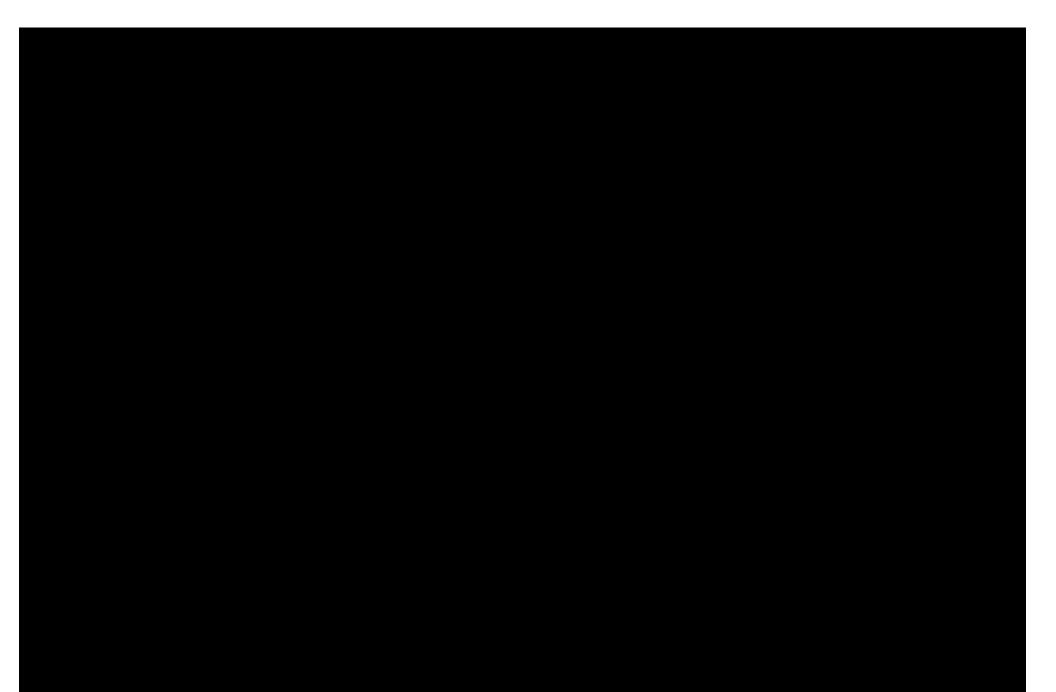












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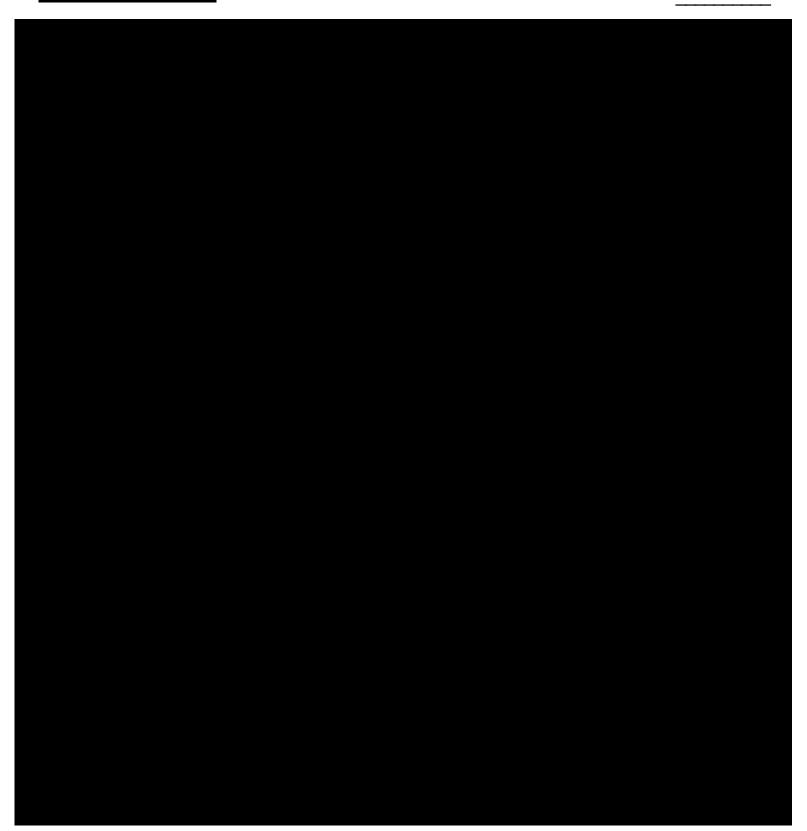
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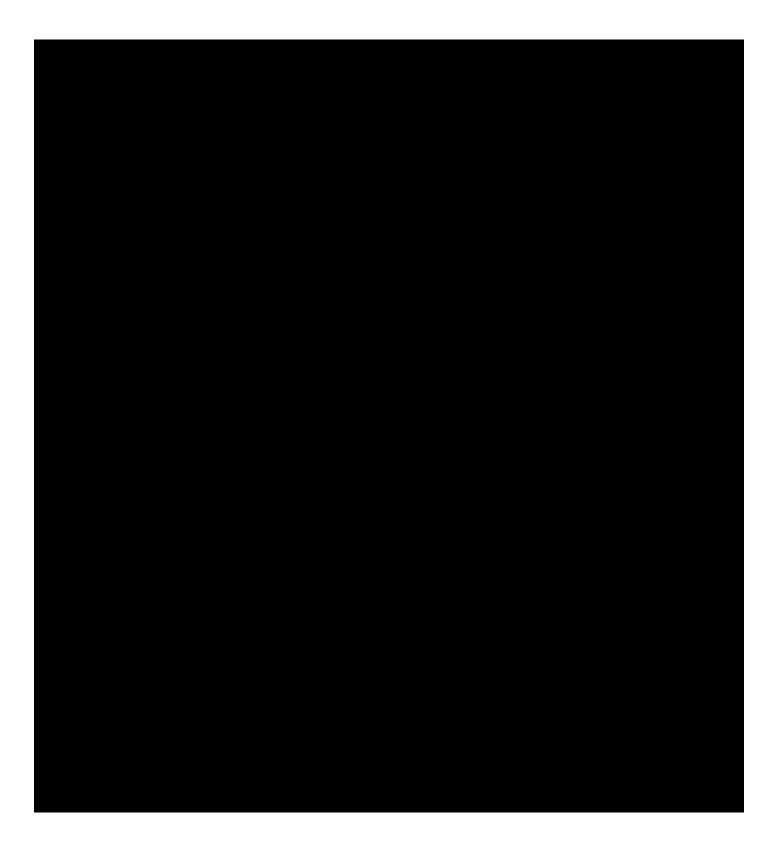
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AAWW 000104

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AAWW 000105

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2019.03011 ATKINSON FARM, LLC

ATK14501

912841 04-01-19 000296

AAWW 000106

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2019.03011 ATKINSON FARM, LLC

ATK14501



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AAWW 000107

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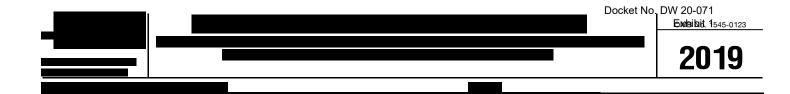
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2019.03011 ATKINSON FARM, LLC

ATK14501



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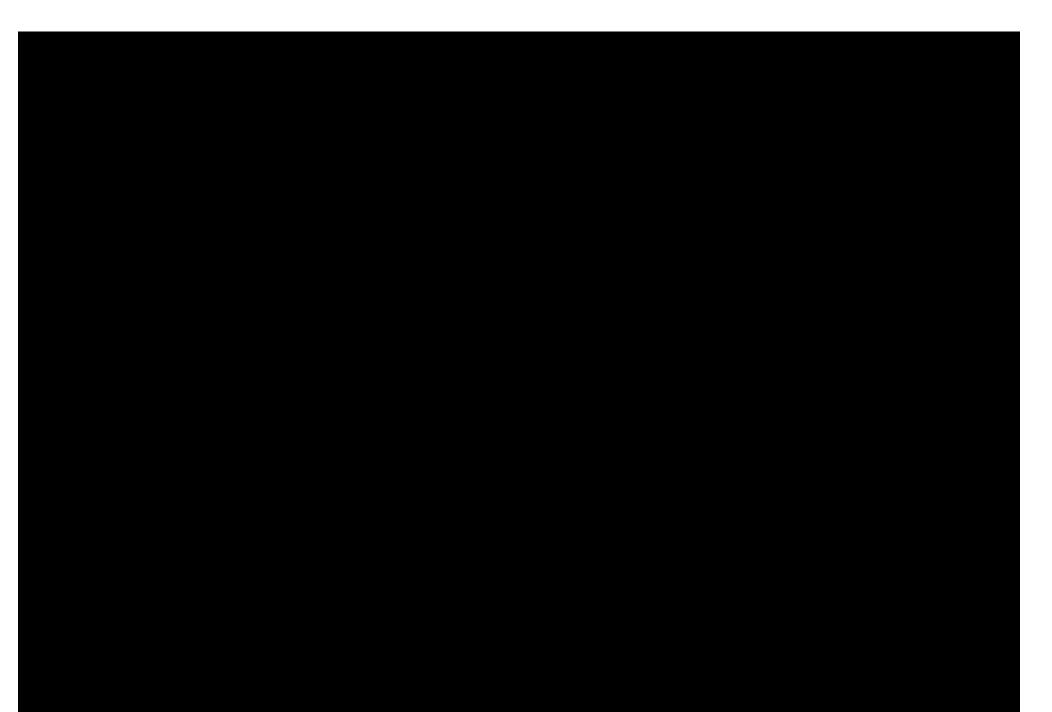
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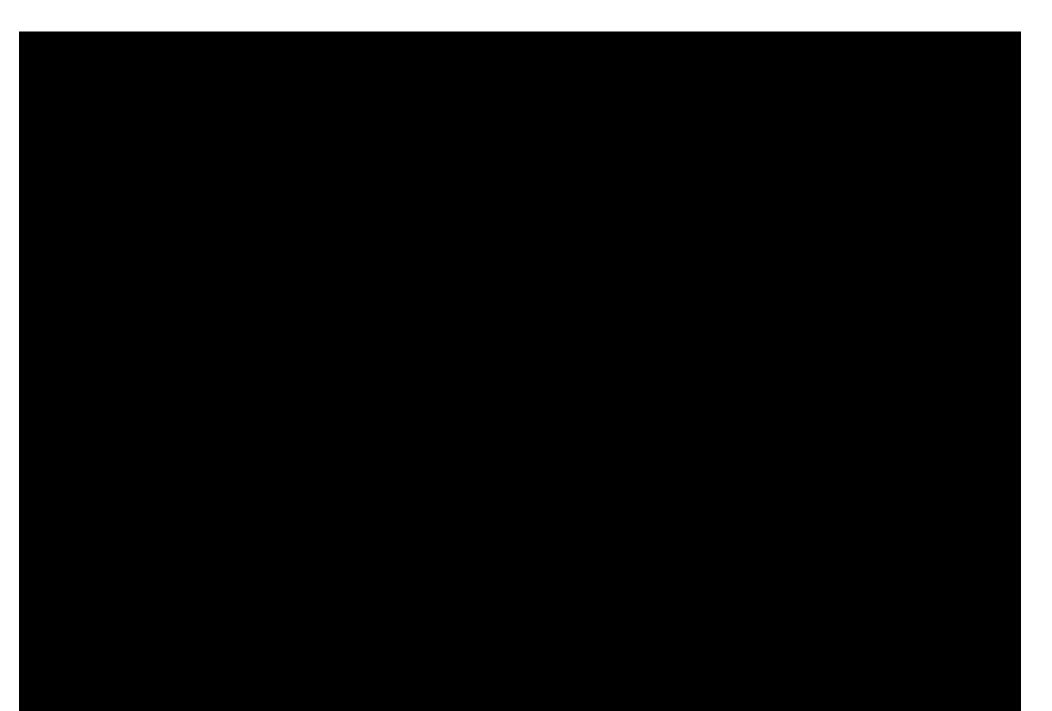
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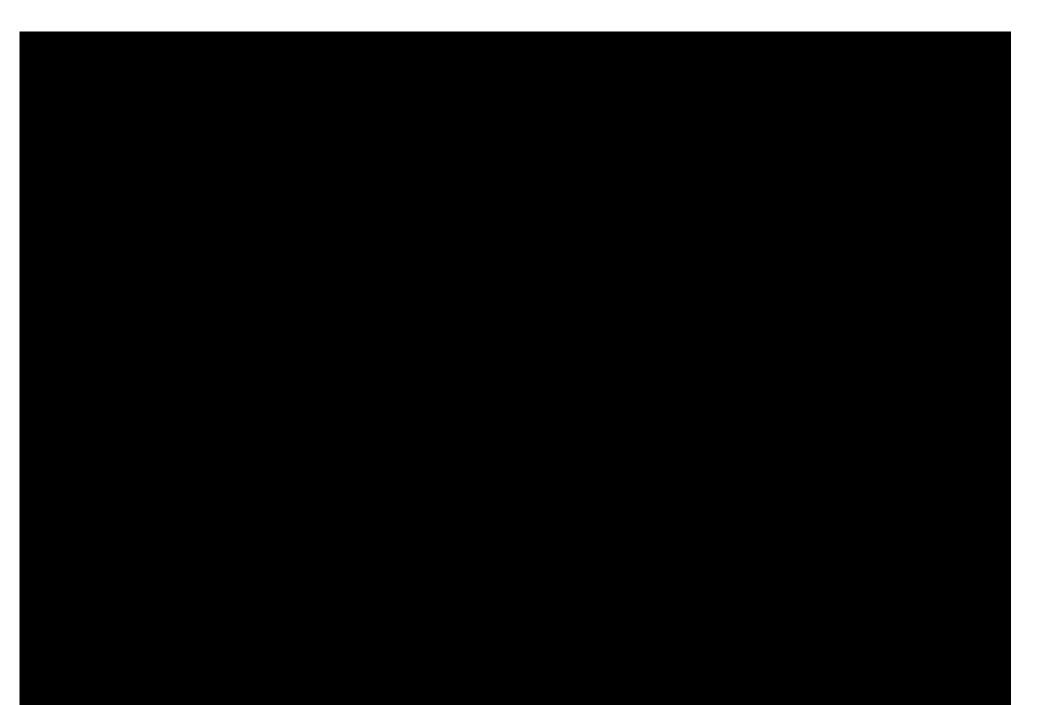
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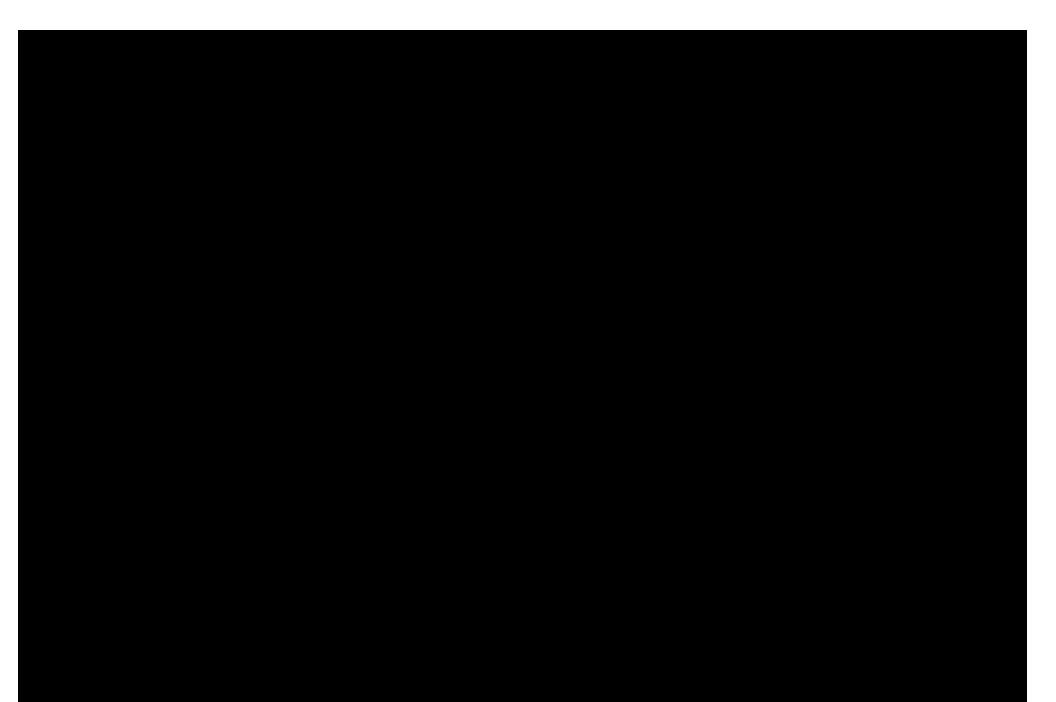
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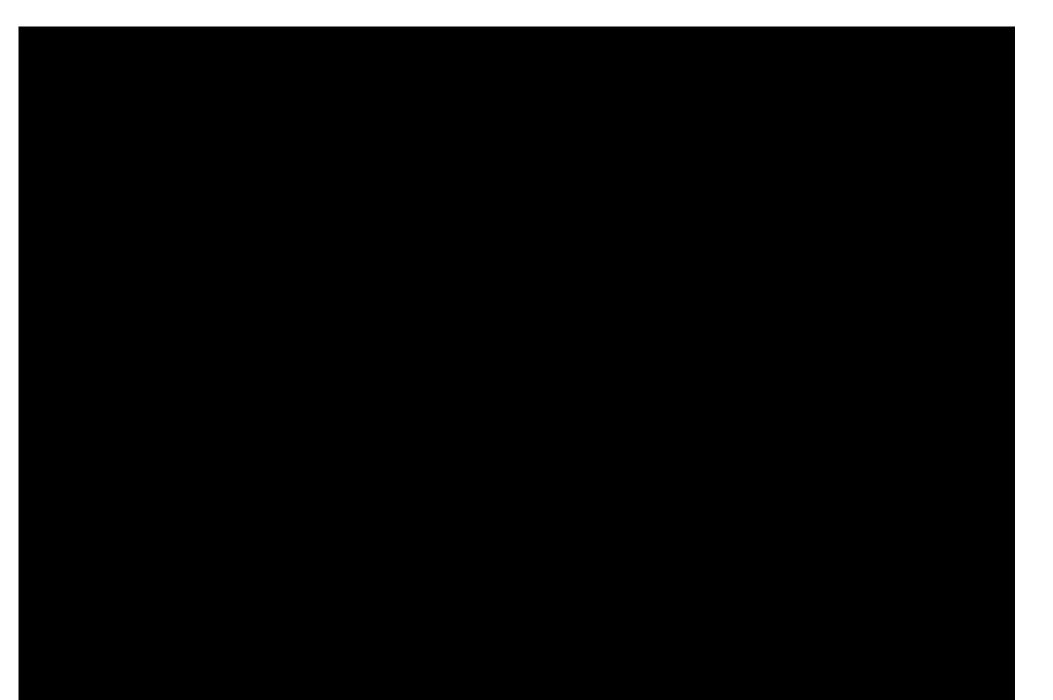
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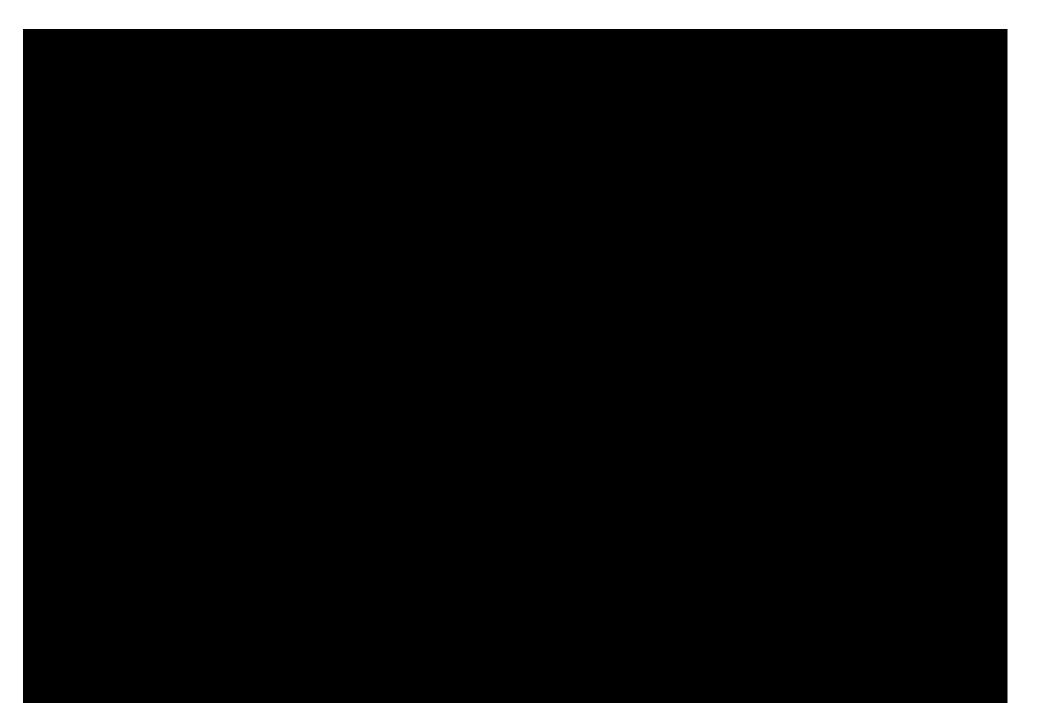


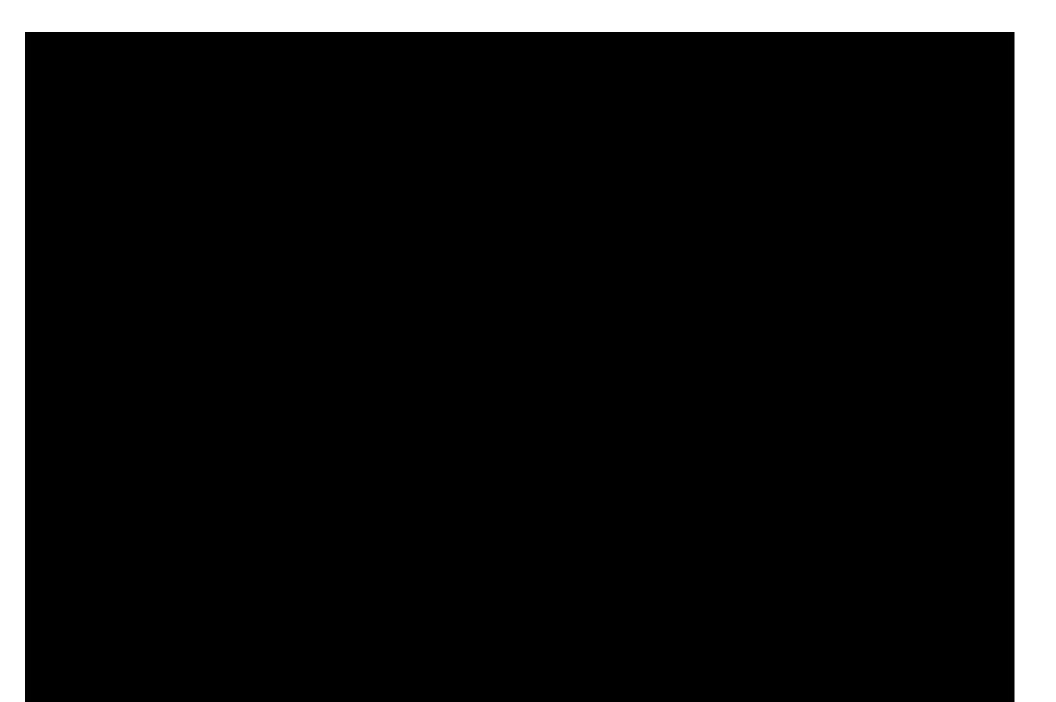


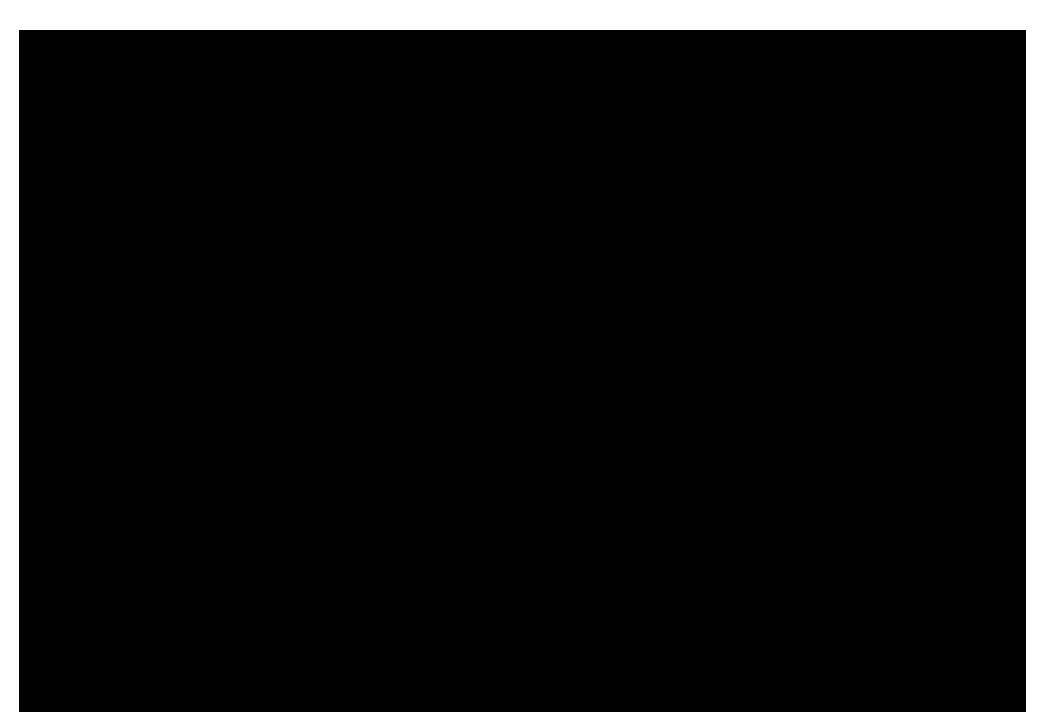


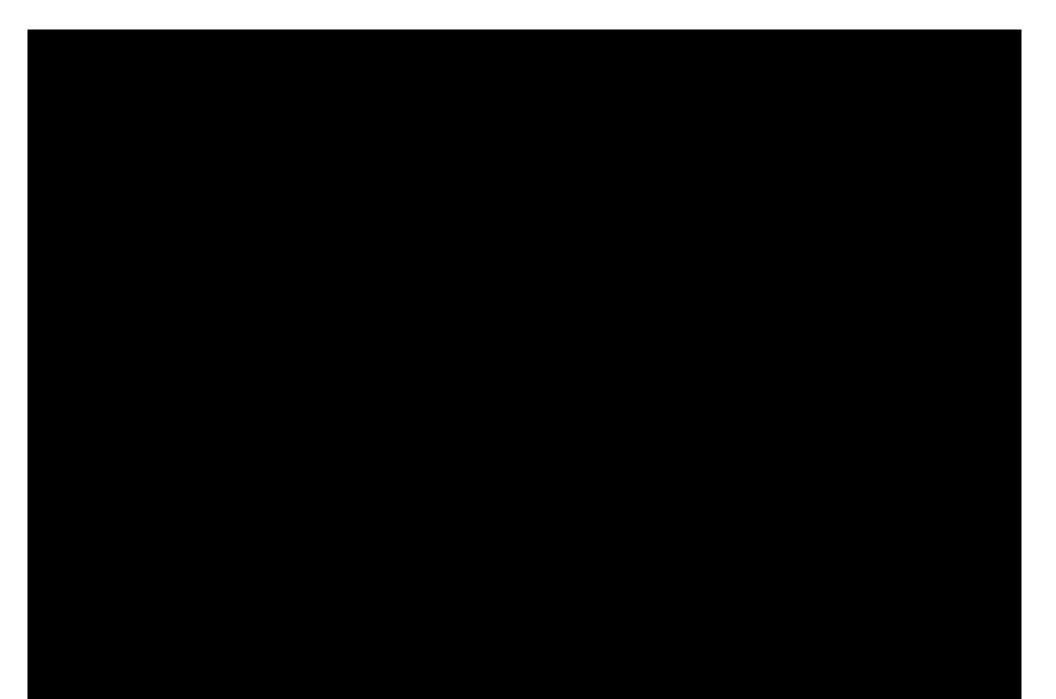


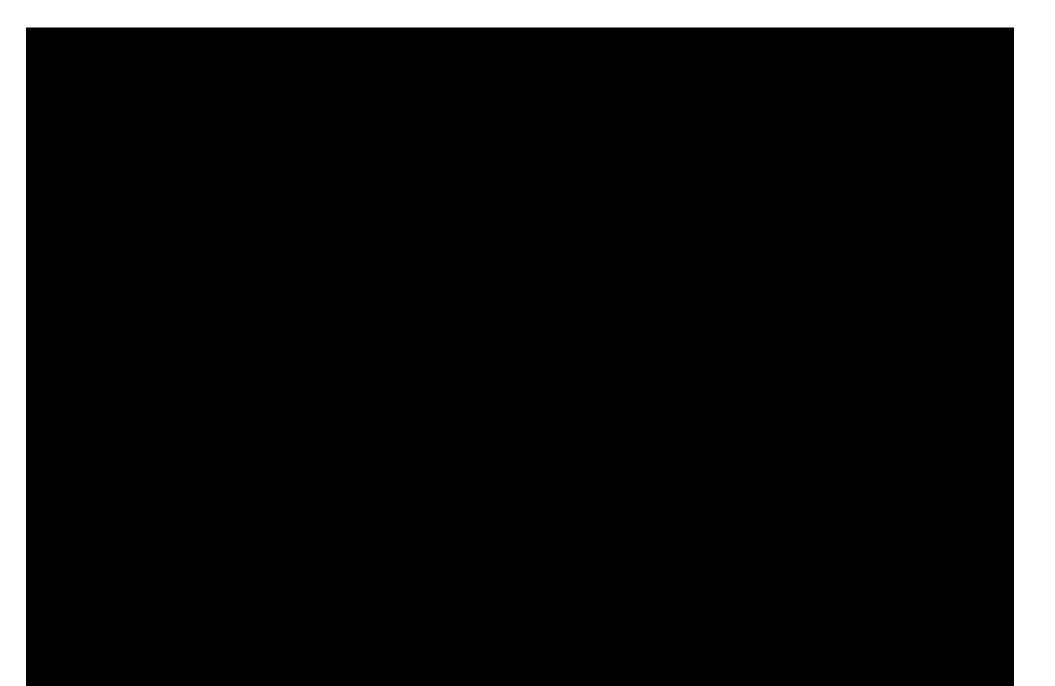


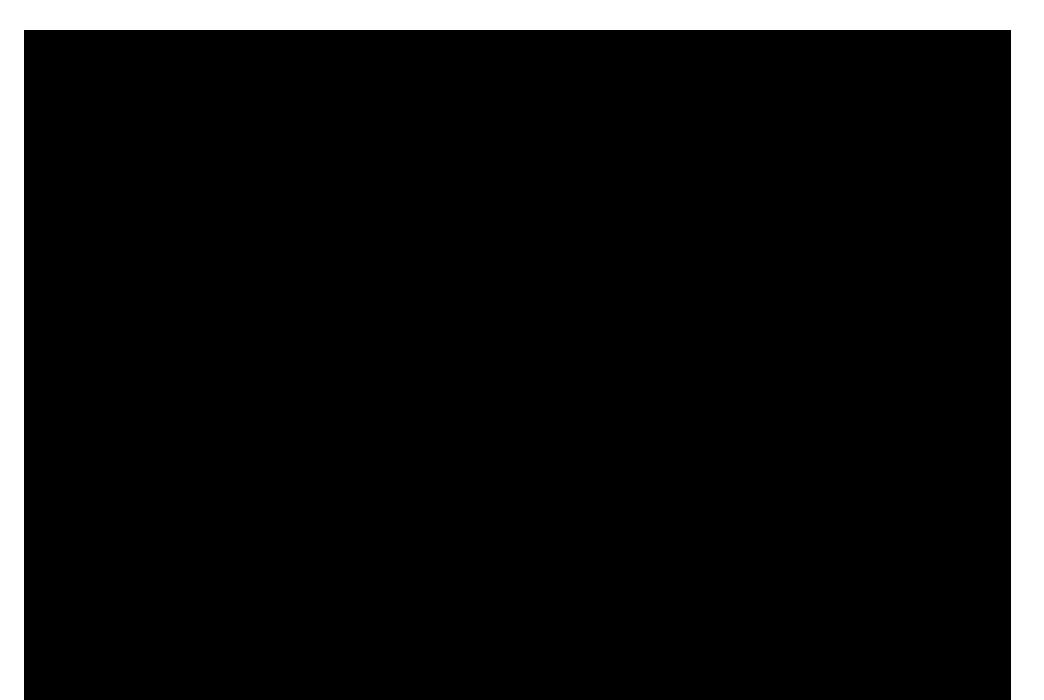


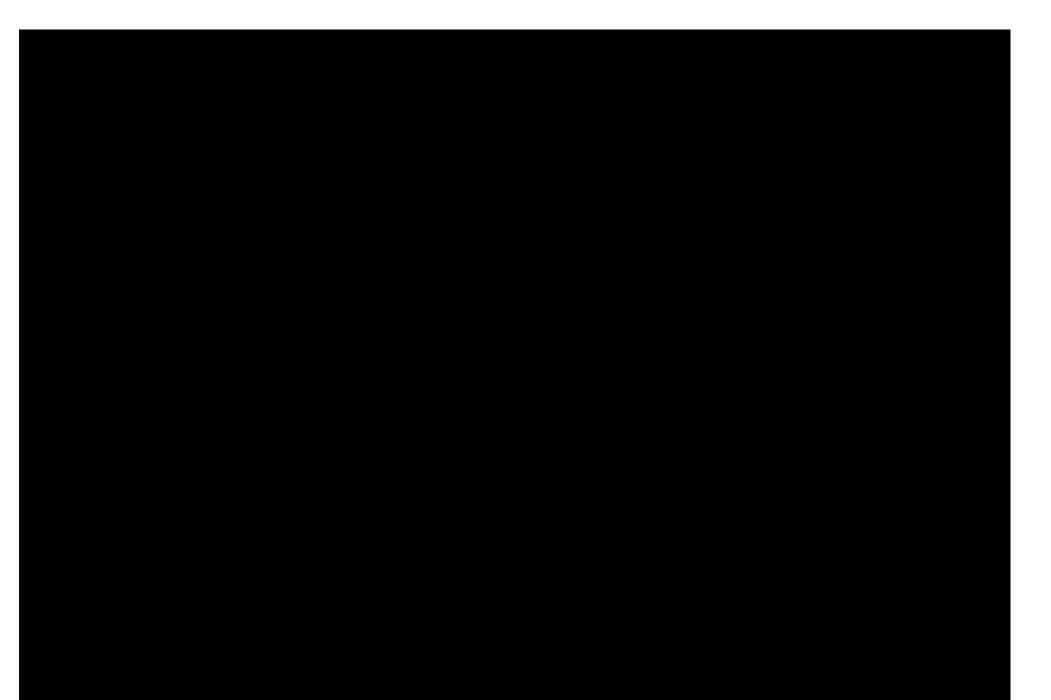


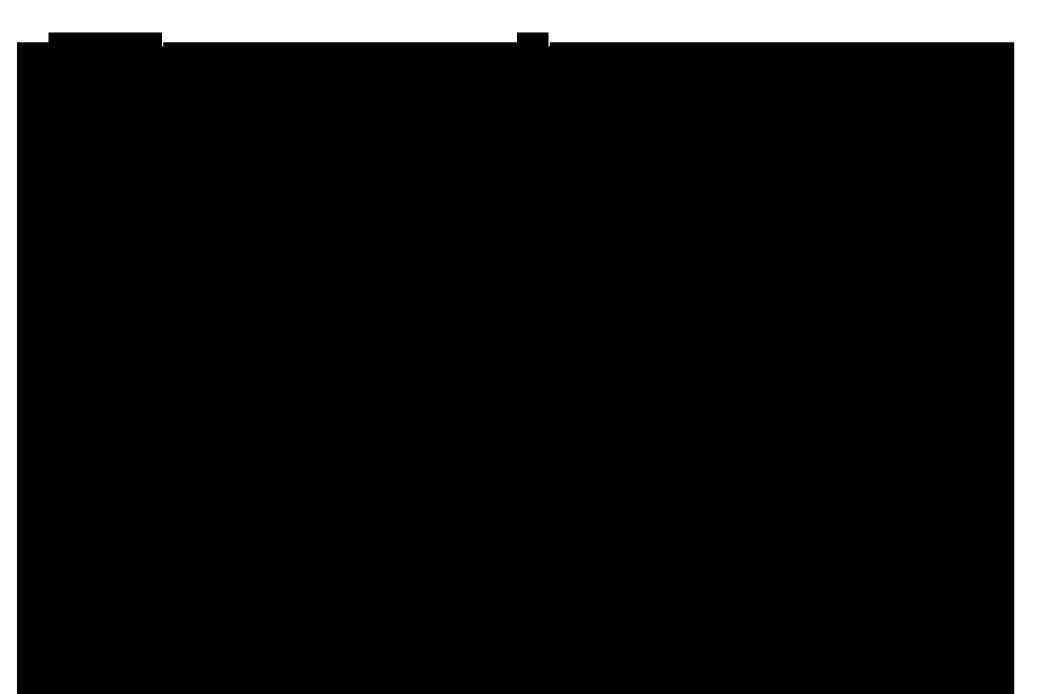


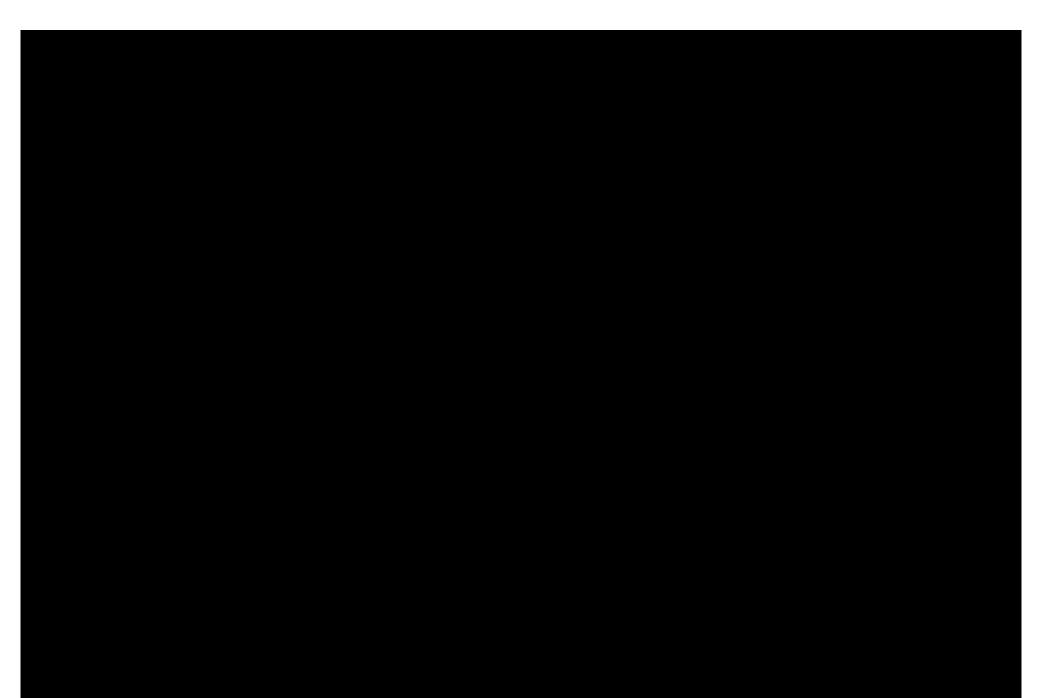


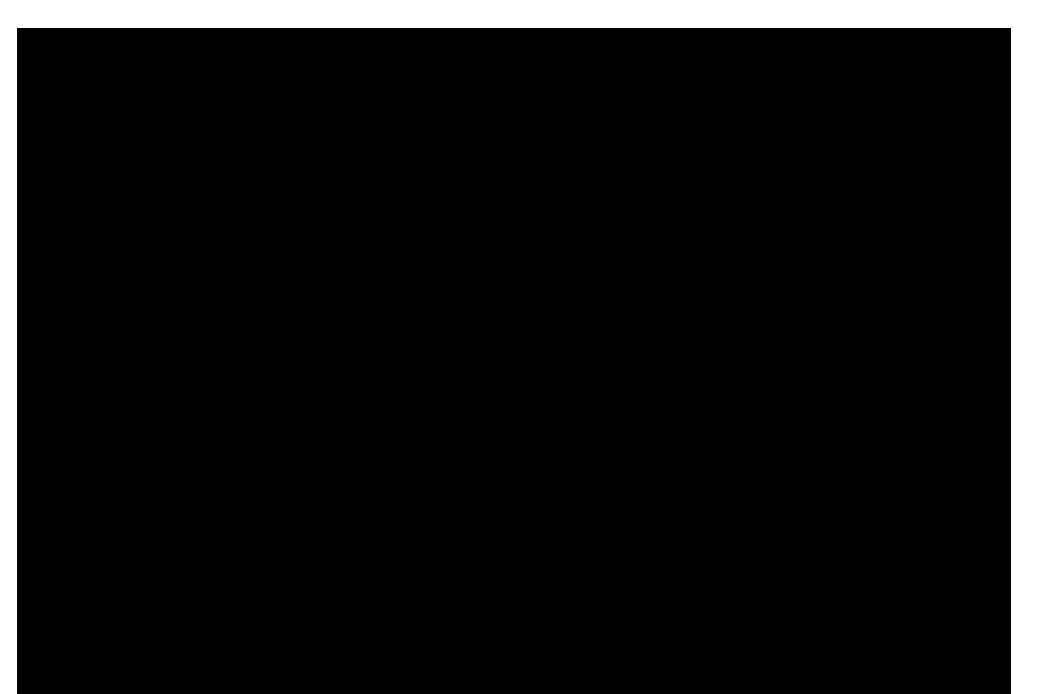


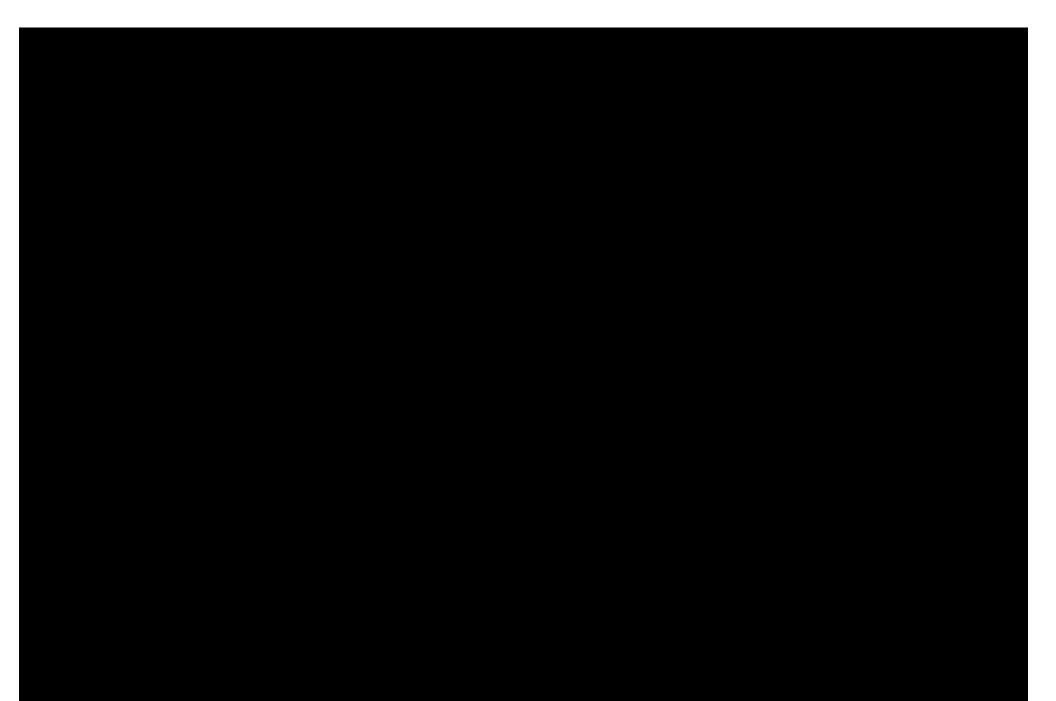


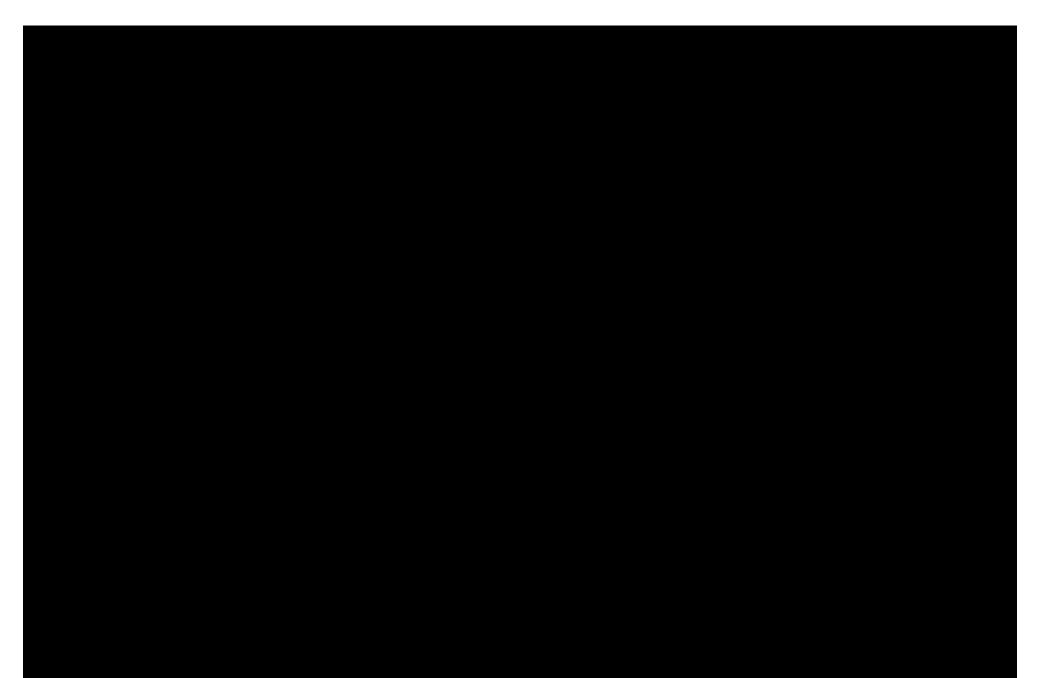


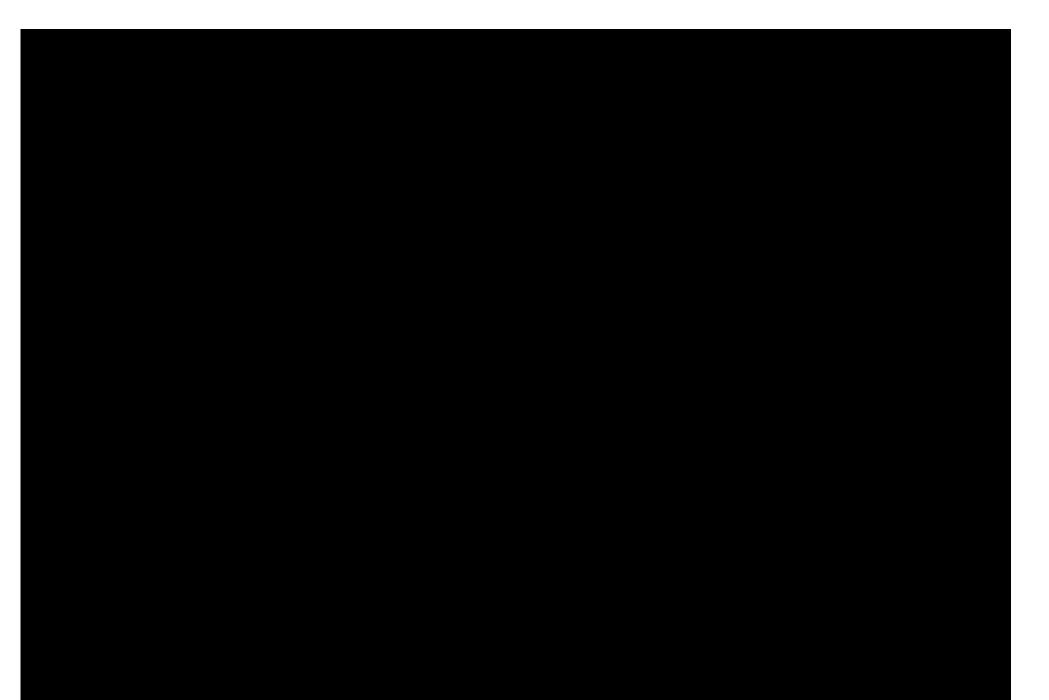


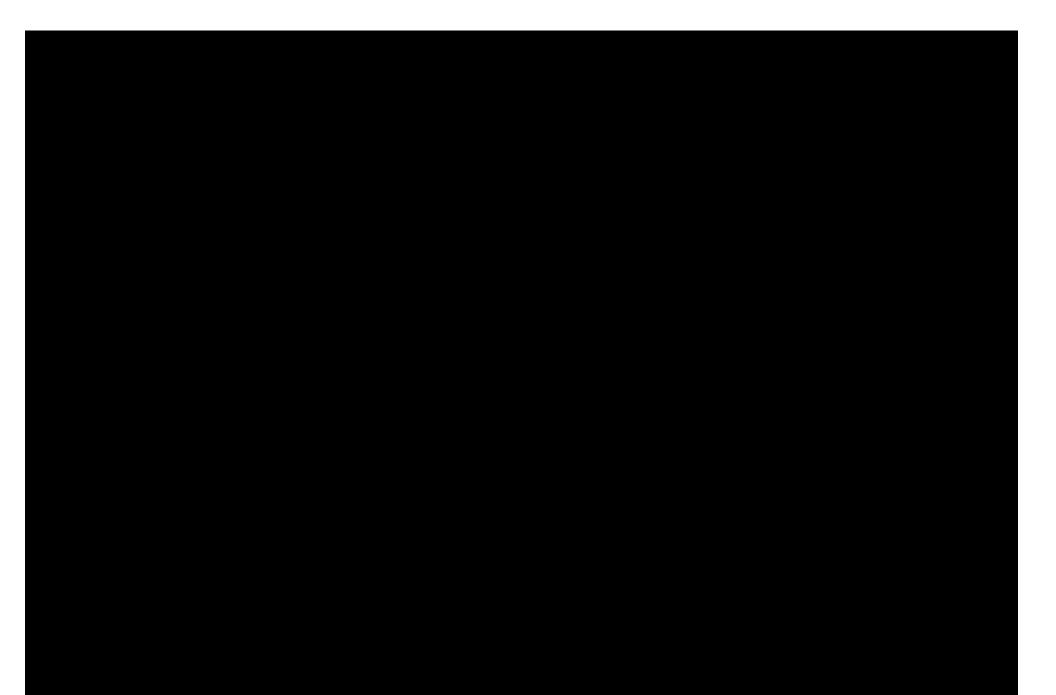


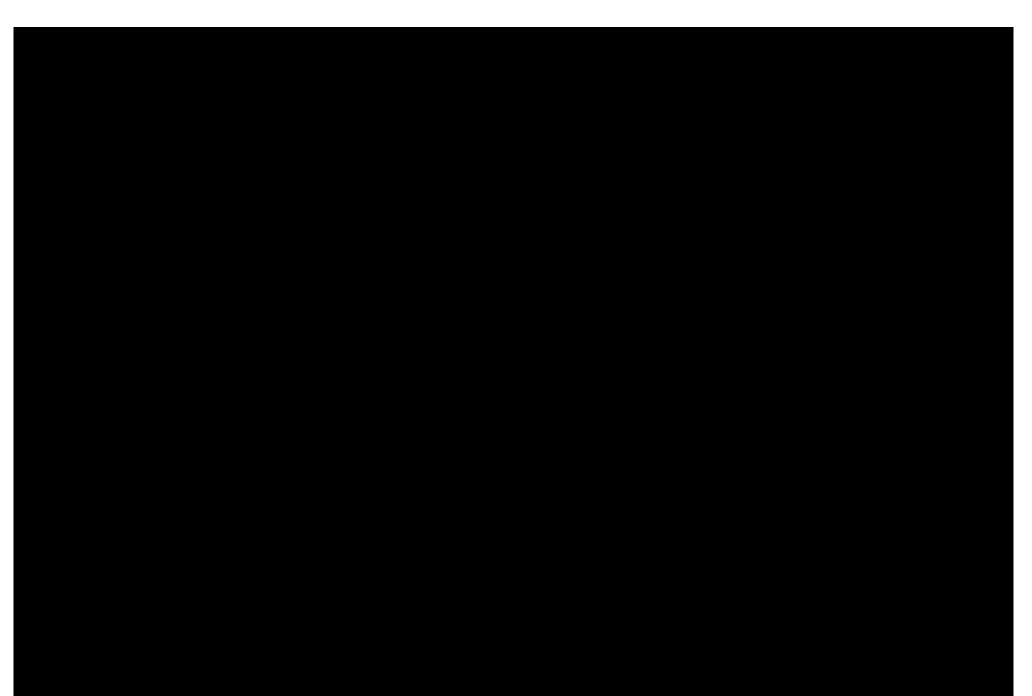


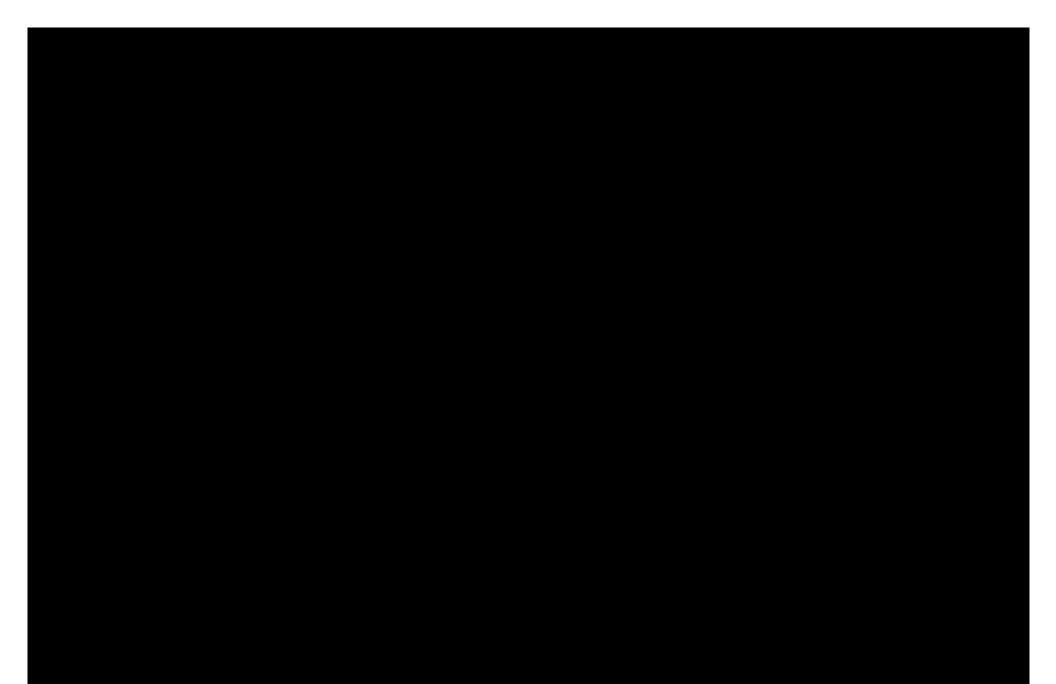


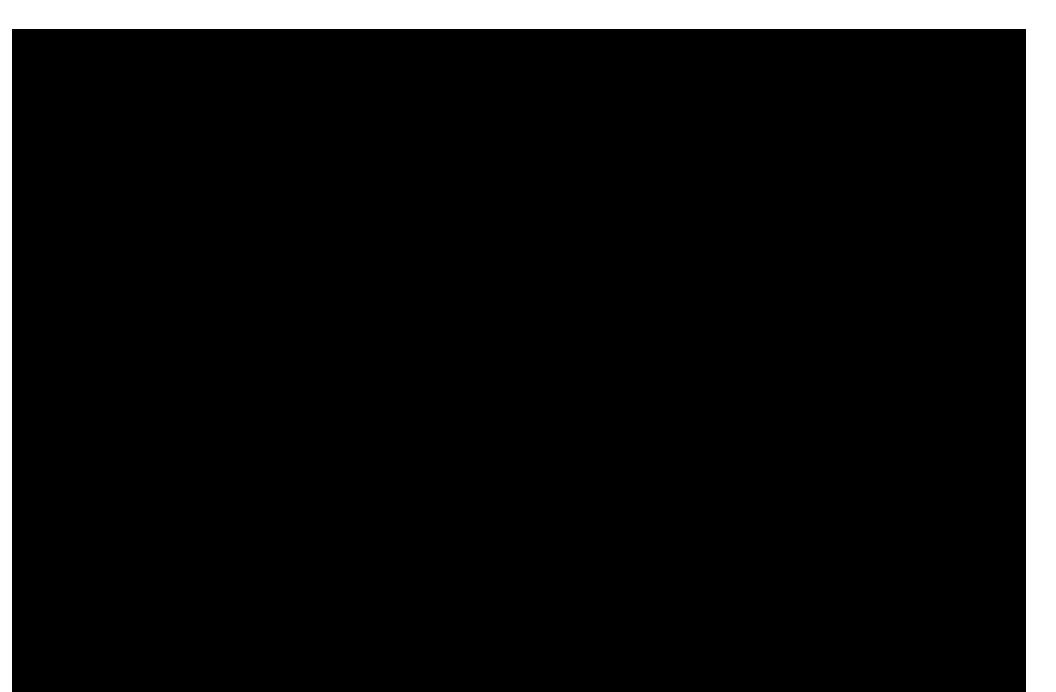


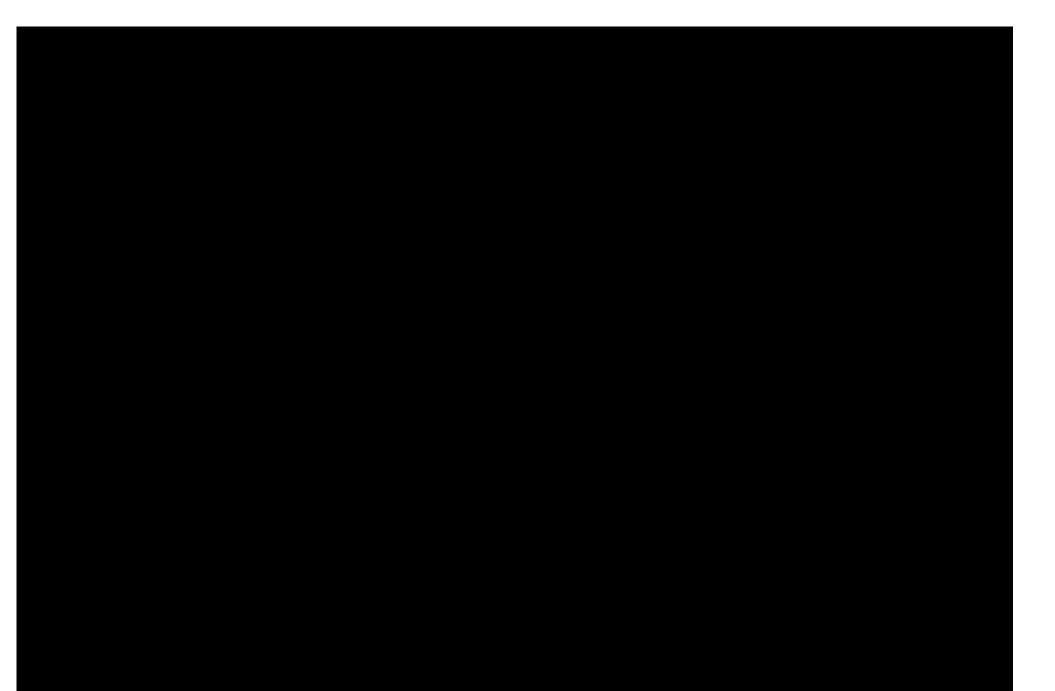


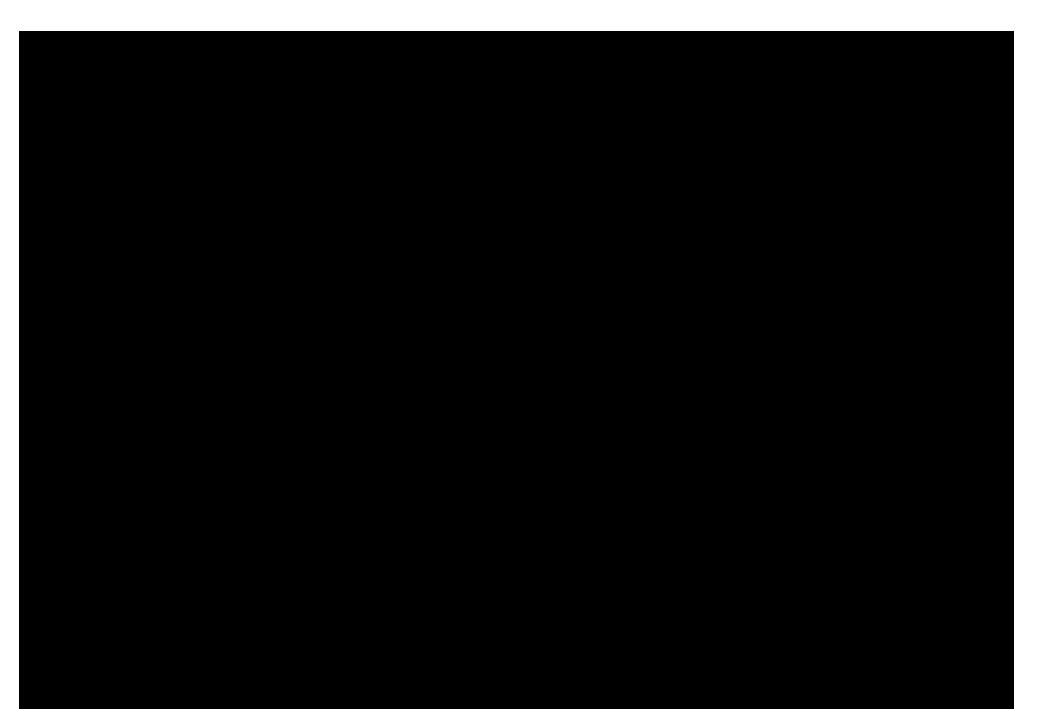


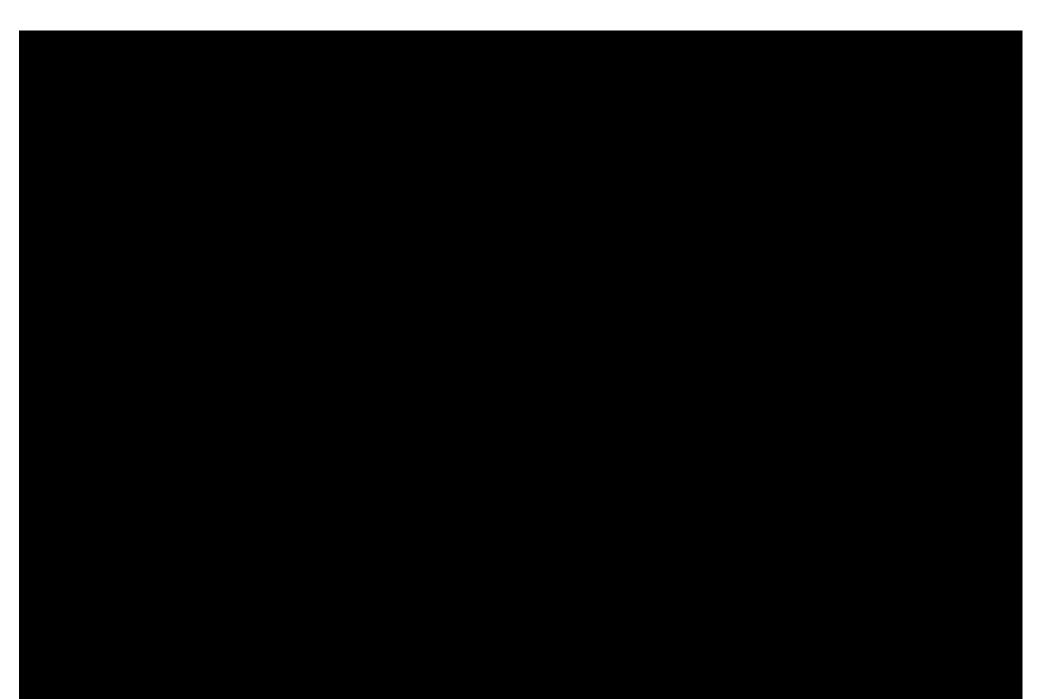












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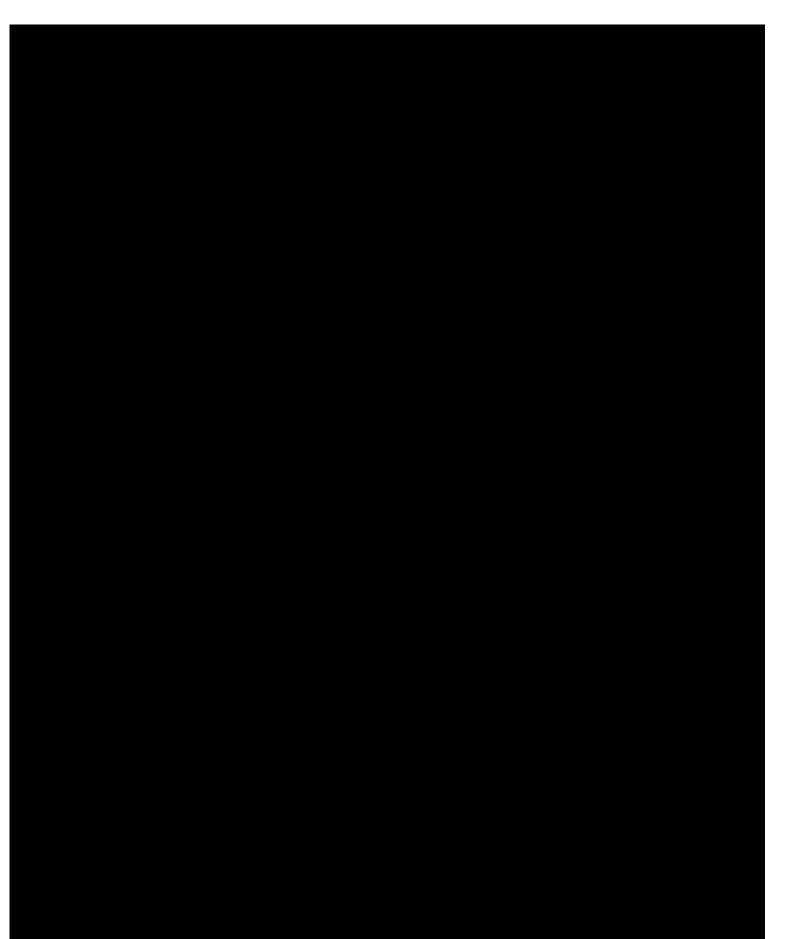
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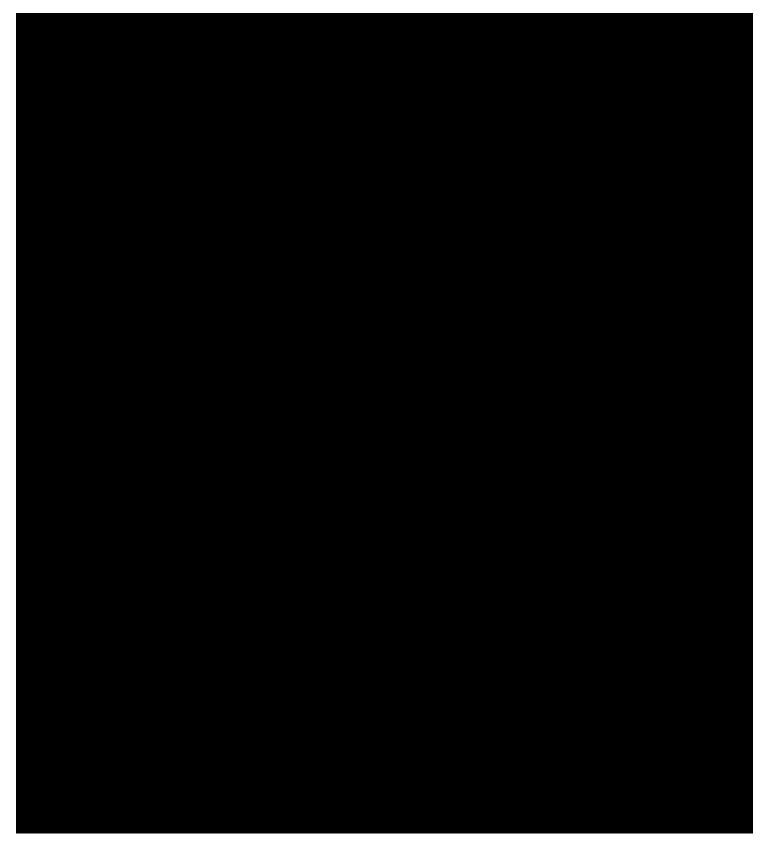
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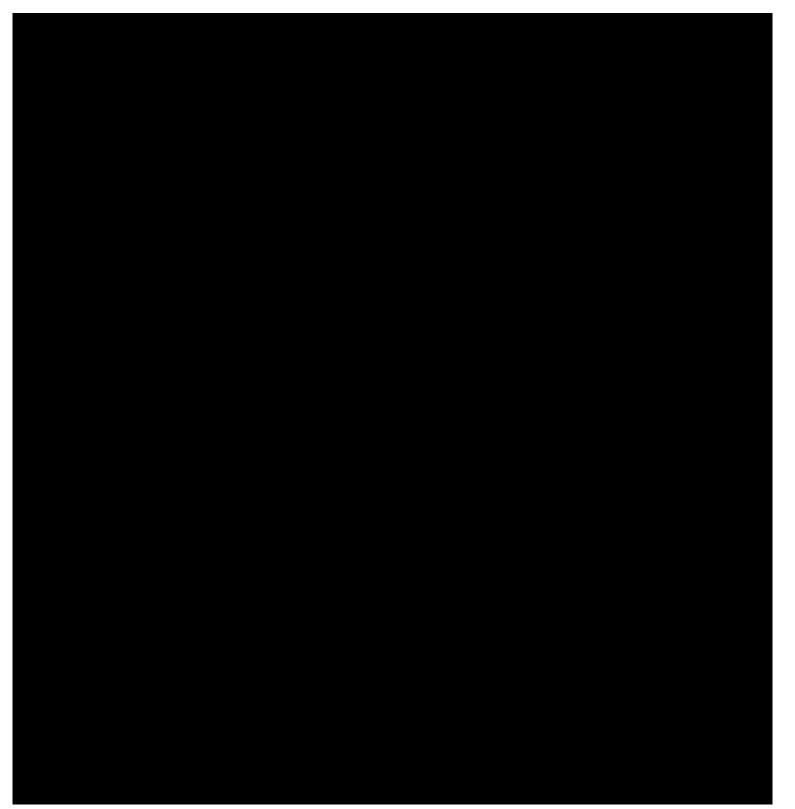
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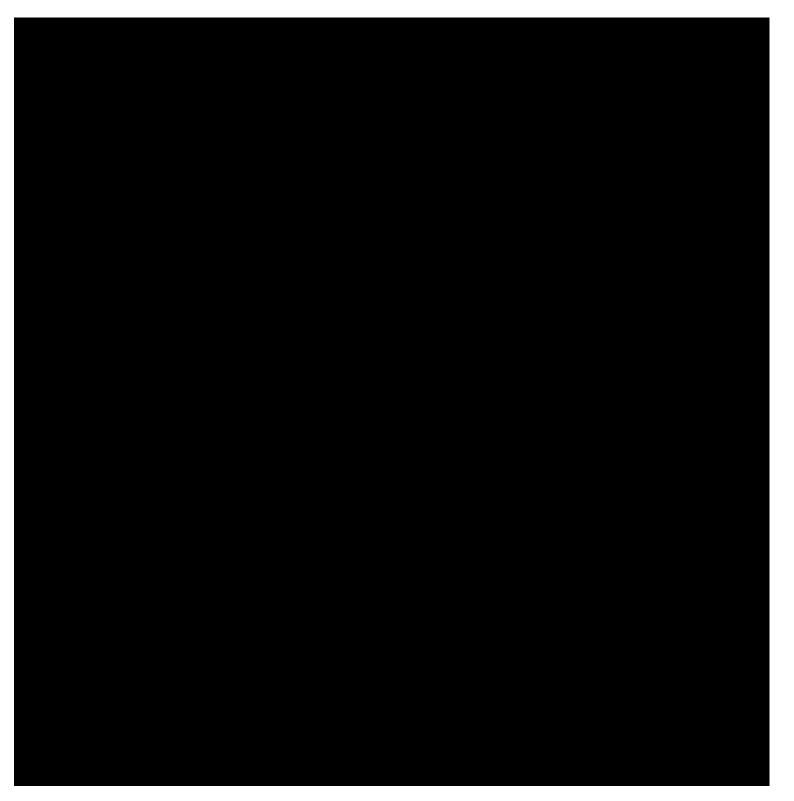












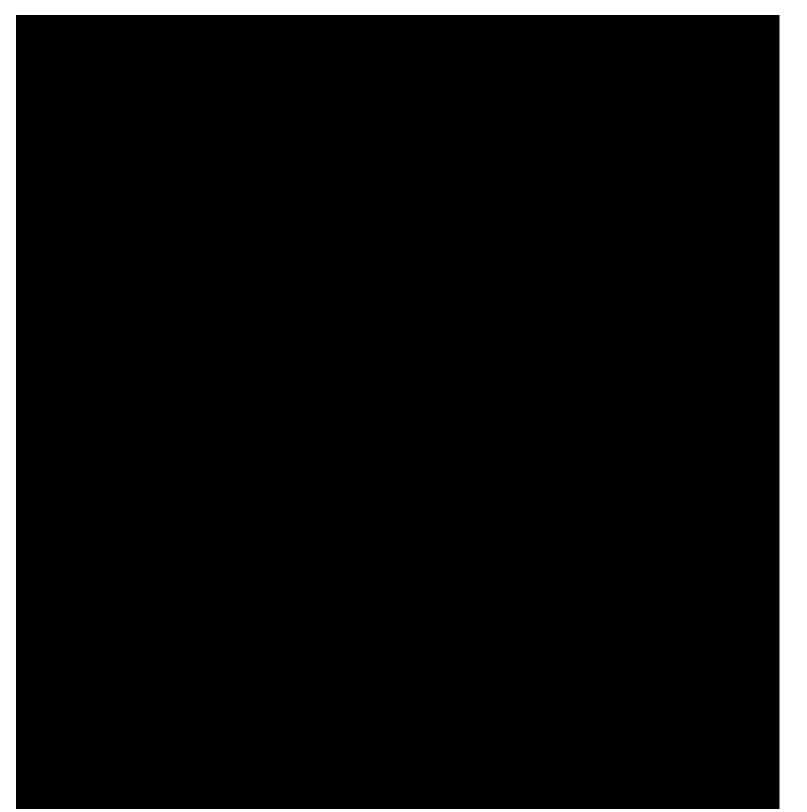
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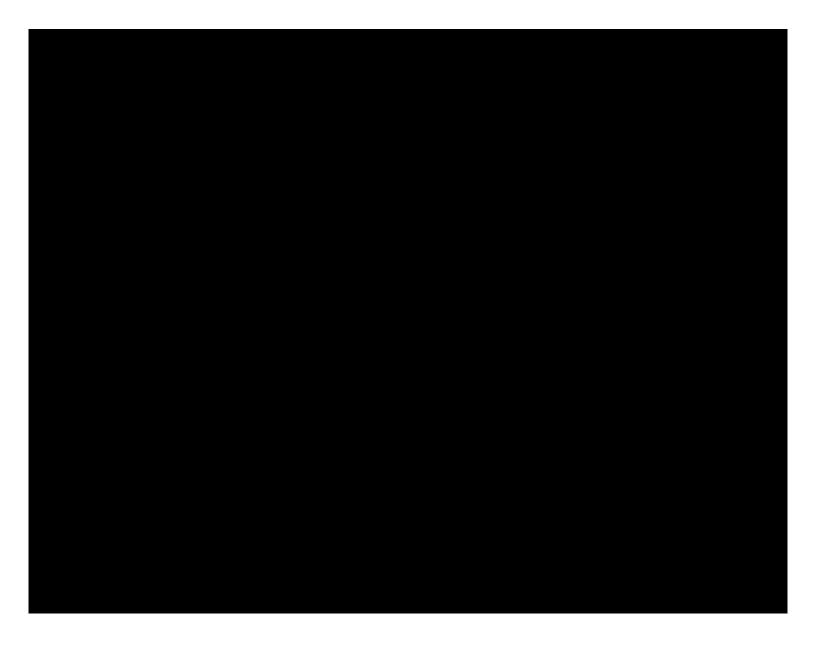
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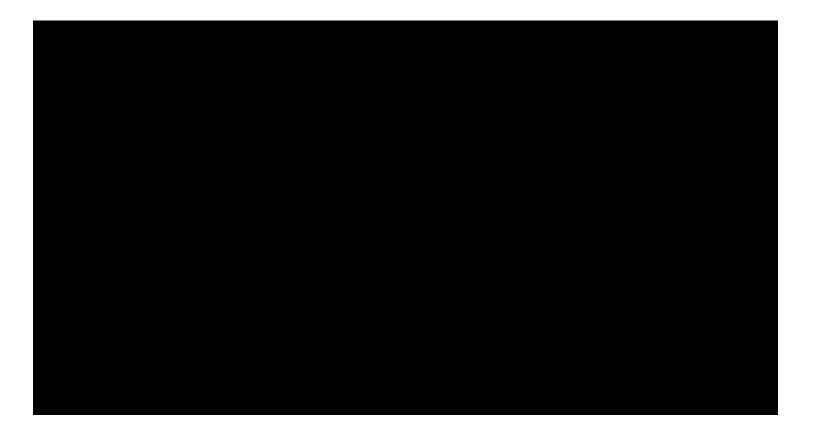








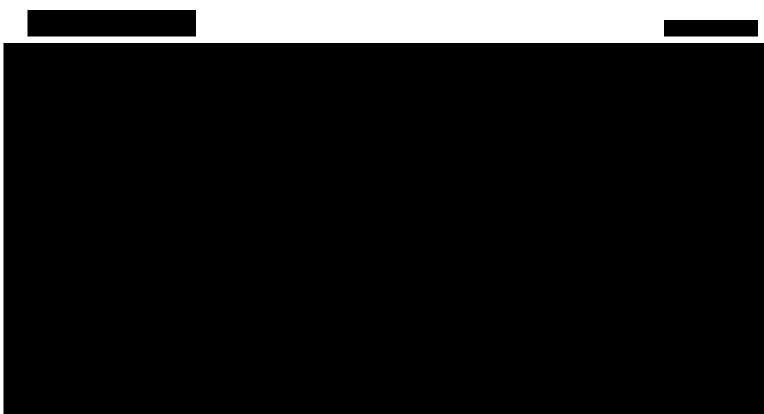






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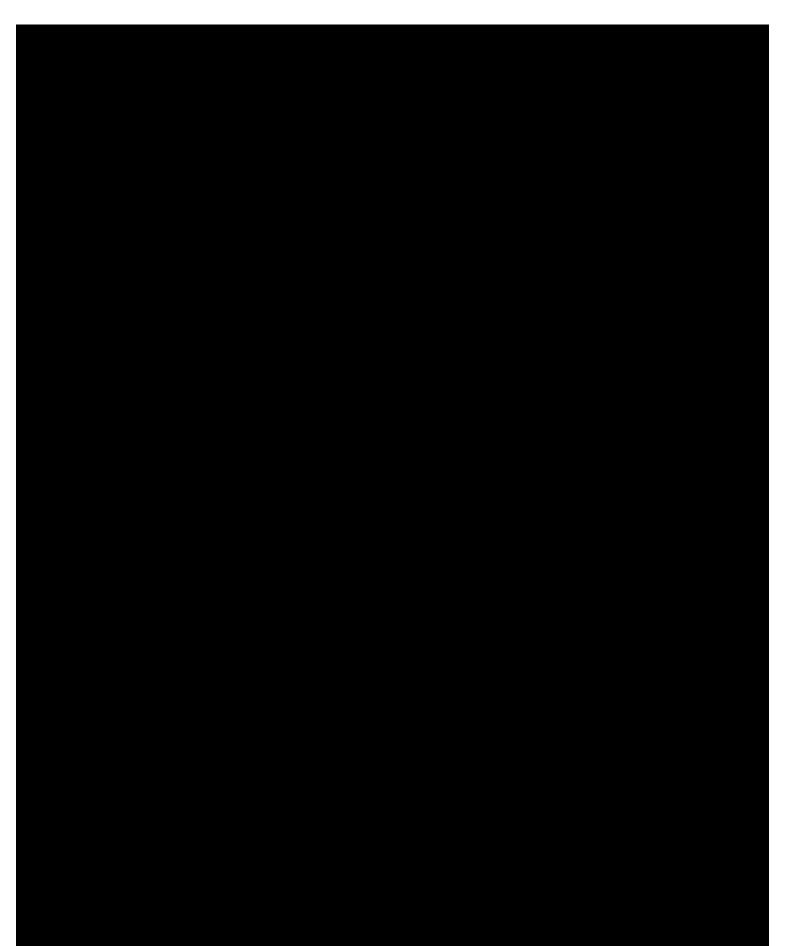






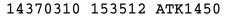




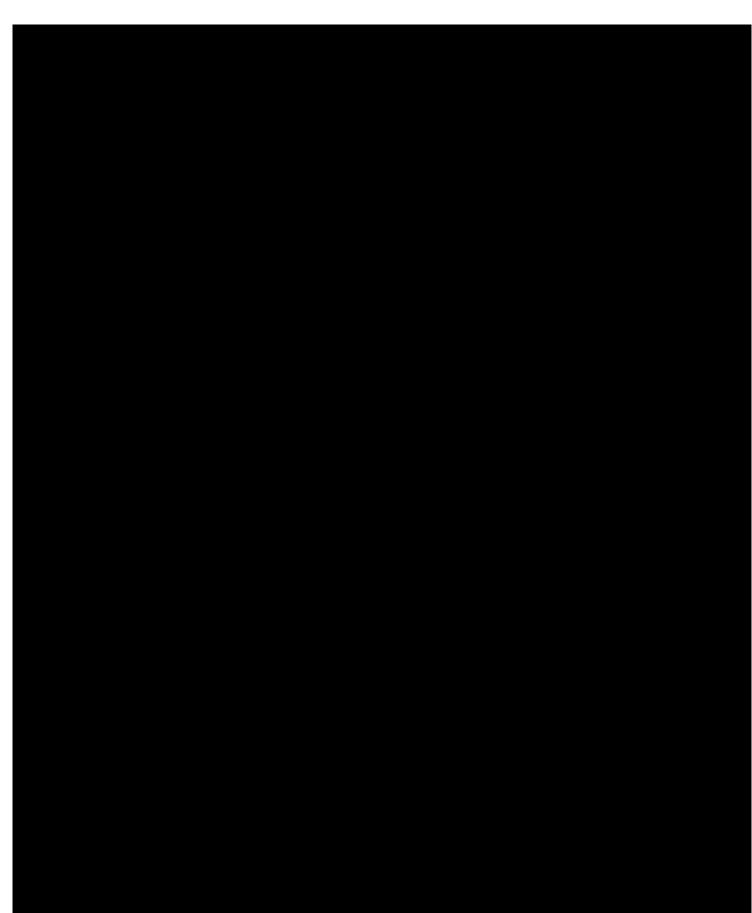








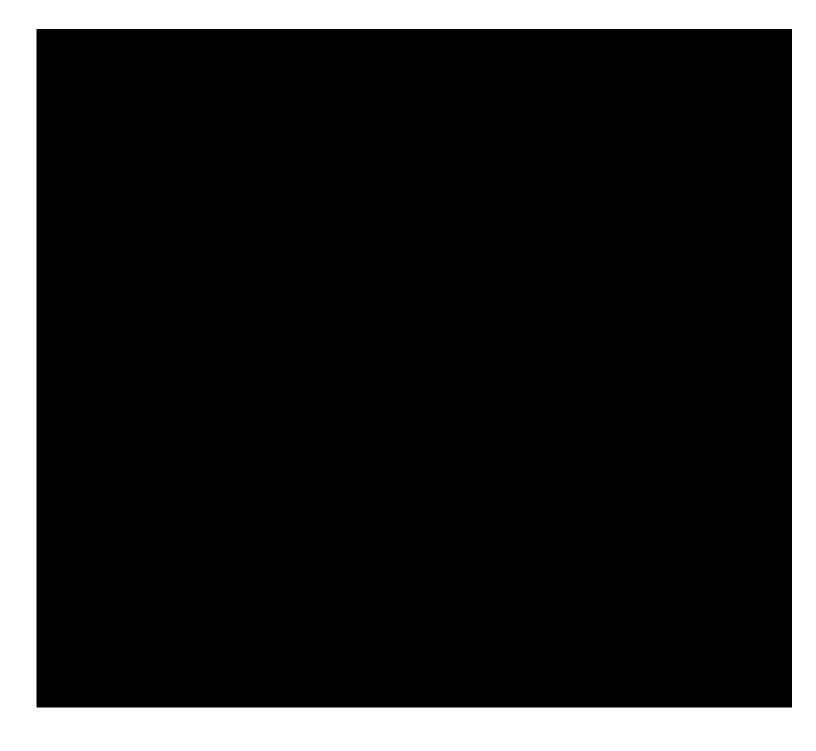






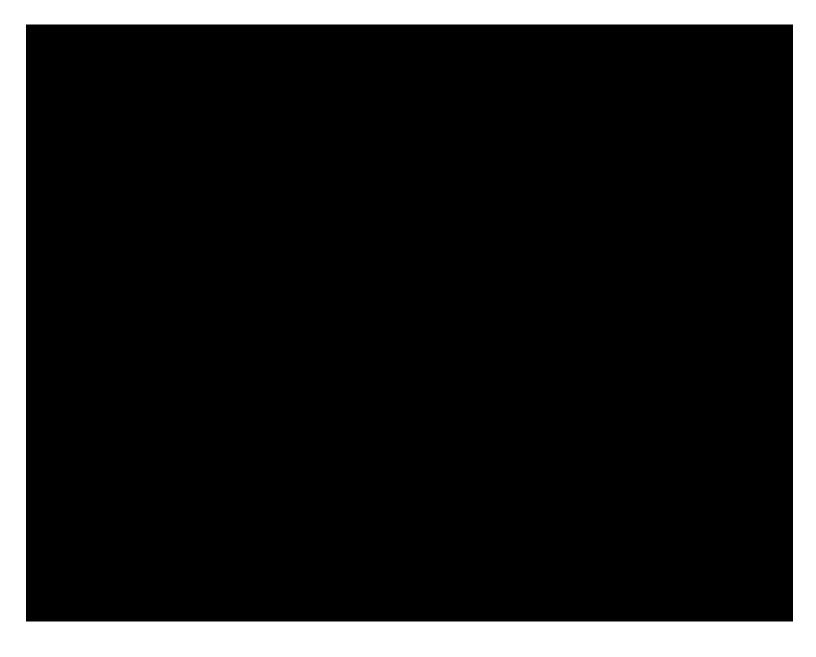
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